

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 4058
Name: American Warrior, Inc.
Address: P. O. Box 399
City/State/Zip: Garden City, KS 67846
Purchaser: N/A
Operator Contact Person: Kevin Wiles, Sr.
Phone: (620) 275-2963
Contractor: Name: Duke Drilling Co., Inc.
License: 5929
Wellsite Geologist: James Dilts

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

8-7-06	8-17-06	9-13-06
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 077-21,560-60-00
County: Harper
C N2 NE NE Sec. 12 Twp. 31 S. R. 8 East West
360 FNL feet from S / N (circle one) Line of Section
740FEL feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Burkholder Well #: 1-12
Field Name: WILDCAT
Producing Formation: Mississippi
Elevation: Ground: 1636' Kelly Bushing: 1647'
Total Depth: 4889' Plug Back Total Depth: 4459'
Amount of Surface Pipe Set and Cemented at 266 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ALT IWHM 3-7-07
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 11,000 ppm Fluid volume 500 bbls
Dewatering method used Hauled Off Site
Location of fluid disposal if hauled offsite: _____
Operator Name: Messinger Pet
Lease Name: Nicholas SWD License No.: 4706
Quarter NE Sec. 20 Twp. 30 S. R. 8 East West
County: Kingman Docket No.: D-27,434

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Compliance Coordinator Date: 12-12-06

Subscribed and sworn to before me this 12th day of December

Notary Public: [Signature]

Date Commission Expires: 11/1/07

DEBRA J. PURCELL
Notary Public - State of Kansas
My Appt. Expires 11/1/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
DEC 19 2006

KCC WICHITA

Operator Name: American Warrior, Inc. Lease Name: Burkholder Well #: 1-12
 Sec. 12 Twp. 31 S. R. 8 East West County: Harper

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

List All E. Logs Run:

Borehole Compensated Sonic Log, Dual
 Compensated Porosity Log, Microresistivity Log,
 Dual Induction Log, Sonic Cement Bond Log

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Pipe	12-1/4"	8-5/8"	23 #	266'	60/40 Poz Class A	290 sx	3% cc 2% gel
Production Pipe	7-7/8"	5-1/2'	17#	4549'	AA2	165	10% Salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot. Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	4400' to 4408'	20/40 Brady , 10,000 #S IN Cross-Linker Gel	Same
		1500 Gals 20% MCA Acid	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-3/8"	4360'	4364'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
SI			<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	SHUT IN	SHUT IN	SHUT IN		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify) _____

RECEIVED
 DEC 15 2006
 KCC WICHITA



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita, Ks. 67202
 316-262-3699
 316-262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE. Hwy 61
 P.O. Box 8613
 Pratt, Ks. 67124-8613
 620-672-1201
 620-672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, Ks. 67905-0129
 620-624-2277
 620-624-2280 FAX

Invoice

Bill to: AMERICAN WARRIOR, INC. P.O. Box 399 Garden City, KS 67846	370000	Invoice	Invoice Date	Order	Station
		607323	8/18/06	13945	Pratt
Service Description					
Cement					
Lease		Well		Well Type	
Burkholder		1-12		New Well	
AFE		PO		Terms	
				Net 30	
CustomerRep			Treater		
Joe			Kevin Gordley		

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	165	\$15.90	\$2,623.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$10.30	\$257.50 (T)
C195	FLA-322	LB	125	\$7.50	\$937.50 (T)
C221	SALT (Fine)	GAL	863	\$0.25	\$215.75 (T)
C321	GILSONITE	LB	830	\$0.67	\$556.10 (T)
C244	CEMENT FRICTION REDUCER	LB	47	\$6.00	\$282.00 (T)
C312	GAS BLOCK	LB	117	\$5.15	\$602.55 (T)
C304	SUPER FLUSH II	GAL	1000	\$1.53	\$1,530.00 (T)
F274	WEATHERFORD CEMENTING SHOE PACKER TYPE, 5 1/2"	EA	1	\$3,133.00	\$3,133.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	7	\$74.20	\$519.40 (T)
F121	BASKET, 5 1/2"	EA	2	\$237.50	\$475.00 (T)
F171	LATCH DOWN PLUG & BAFFLE, 5 1/2"	EA	1	\$250.00	\$250.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	90	\$5.00	\$450.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$3.00	\$135.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	401	\$1.60	\$641.60
E107	CEMENT SERVICE CHARGE	SK	190	\$1.50	\$285.00
R210	CASING CEMENT PUMPER, 4501-5000' 1ST 4 HRS ON LOC	EA	1	\$1,827.00	\$1,827.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
S100	FUEL SURCHARGE		1	\$157.19	\$157.19

Sub Total: \$15,128.09

Discount: \$2,396.02

Discount Sub Total: \$12,732.07

Harper County & State Tax Rate: 5.30% Taxes: \$507.72

(T) Taxable Item Total: \$13,239.79

RECEIVED

DEC 19 2006

KCC WICHITA

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts are paid due net 30 days following the date of invoice. Finance charge of 1 1/2% per month or 18% annual percentage rate will be charged on all past due accounts. Customer agrees not to withhold payment of any invoice, or assert any right of offset, recoupment or any other defense to payment of any invoice, on account of any right that you may now or hereafter have to payment from us, except for claims arising out of such invoice because of defects in the specific services described in such invoice. Additionally, you hereby waive any right that you may have under any state, federal or other law to assert

MANUAL PRINT - SE - 185 - W INTO



FIELD ORDER 13945

Subject to Correction

Date 8-18-06		Customer ID		Lease BURKHOLDER		Well # 1-12		Legal 12-31-8	
C H A R G E AMERICAN WARRIOR		County HARPER		State KS.		Station PROB, KS		Depth	
Casing 5/8		Casing Depth 4549'		TD 4889		Job Type LONGSTRENGTH-NL		Shoe Joint 125	
Customer Representative JOE		Treater GORDIEY		Material Received by X Joe Henry					
AFE Number		PO Number							

Station Code	Product Code	QUANTITY	MATERIALS, EQUIPMENT, and SERVICES USED	UNIT PRICE	AMOUNT
P	D205	165 SK	AAZ CEMENT	-	
P	D203	25 SK	60/40 PZ	-	
P	C195	125 lb	FLA-322	-	
P	C221	863 lb	SHAT	-	
P	C321	830 lb	GASONITE	-	
P	C244	47 lb	CFR	-	
P	C312	117 lb	GRAS BLOK	-	
P	C304	1000 gal	SLURRY PUMP II	-	
P	F214	1 EA	5/8 PAPER SHOES	-	
P	F101	7 EA	5/8 TURBO LIZER	-	
P	F121	2 EA	5/8 BASKET	-	
P	F171	1 EA	5/8 LATCH DOWN PLUG	-	
P	E100	90 min	TRUCK MAINTENANCE	-	
P	E101	45 min	PECKER MAINTENANCE	-	
P	E104	40 min	BUCK DELIVERY	-	
P	E107	120 SK	CEMENT SERV. CHARGE	-	
P	R210	1 EA	RAMP CHARGE	-	
P	R201	1 EA	CEMENT HEAD	-	

RECEIVED
DEC 19 2006
KCC WICHITA



TREATMENT REPORT

Customer AMERICAN WARRIOR		Lease No	Date 8-18-06	
Lease BURKHOLDER		Well # 1-12		
Field Order # 3795	Station PRATKS	Casing 5 1/2	Depth 4549	County HARPER State KS
Type Job LOWB STRING - NW	Formation TD-4889	Legal Description 12-31-8		

PIPE DATA		PERFORATING DATA		FLUID USED	TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft.		Acid	RATE	PRESS	ISIP
5 1/2							5 Min.
Depth 4549	Depth	From	To	Pre Pad	Max		10 Min.
Volume	Volume	From	To	Pad	Min		15 Min.
Max Press	Max Press	From	To	Frac	Avg		Annulus Pressure
Well Connection	Annulus Vol.	From	To		HHP Used		Total Load
Plug Depth	Packer Depth	From	To	Flush	Gas Volume		

Customer Representative JOE	Station Manager SCOTTY	Treater CARDLEY
Service Units 120 220 340 501		
Driver Names KG CODY STEPHEN		

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1230					DN LOCATION Run #112-1-2-3-#69-4 thru 100 Run 4538 5 1/2 CSG 101 Jts. PACKER SHOE, LATCH BITTUBE 1st run CENT-1-2-4-6-10-12-16 BITTUBE #112-#5 SET CSG AT 4549 - DOP BALL - SET PRR SHOE - CIRC
1545	1800				
1615	400		3	5	PUMP 3 bbl H₂O
	400		24	5	PUMP 24 bbl SUPERFLUSH
	400		3	5	PUMP 3 bbl H₂O
	300		42	5	MIX 165 sk AAZ 10% SALT 5% sk GILSONITE - 3% CFR - 8% FLA-322 - .75% GAS BUB
					STOP - WASH LINE - W.P. RECEIVED
	0		0	6 1/2	START DISP.
	200		78	6 1/2	LEFT COMMENT
	600		100	4	SLOW RATE
1645	1500		105	3	PLUG DOWN - HOLD
					PLUG RUN 9 MIN - 25 sk 60/40 PZ
1730					TDR COMPLETE - THANKS - KEVIN

DEC 18 2006

KCC WICHITA

ALLIED CEMENTING CO., INC. 23941

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: ML

DATE <u>8-8-06</u>	SEC. <u>12</u>	TWP. <u>31S</u>	RANGE <u>8W</u>	CALLED OUT <u>9:30 AM</u>	ON LOCATION <u>11:00 AM</u>	JOB START <u>5:30</u>	JOB FINISH <u>9:45 AM</u>
LEASE <u>Bunkholder</u>	WELL # <u>1-12</u>	LOCATION <u>Mag Plant 4 1/2 East Harper</u>		COUNTY <u>Harper</u>	STATE <u>KS.</u>		
OLD OR NEW (Circle one) <u>NEW</u>				<u>South Jinto</u>			

CONTRACTOR <u>Duke #5</u>	OWNER <u>American Warrior</u>
TYPE OF JOB <u>Surface</u>	
HOLE SIZE <u>12 1/4</u>	T.D. <u>266'</u>
CASING SIZE <u>8 5/8</u>	DEPTH <u>266'</u>
TUBING SIZE	DEPTH
DRILL PIPE	DEPTH
TOOL	DEPTH
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>16 BBLs</u>	

CEMENT AMOUNT ORDERED			
<u>190</u> SX <u>60:40:2+3%</u>			
<u>100</u> SX <u>Class A+3%</u>			
COMMON	<u>214 A</u>	@ <u>10.65</u>	<u>2279.10</u>
POZMIX	<u>76</u>	@ <u>5.80</u>	<u>440.80</u>
GEL	<u>3</u>	@ <u>16.65</u>	<u>49.95</u>
CHLORIDE	<u>10</u>	@ <u>46.60</u>	<u>466.00</u>
ASC		@	
		@	
		@	
		@	
		@	
		@	
		@	
HANDLING	<u>303</u>	@ <u>1.90</u>	<u>575.70</u>
MILEAGE	<u>35 x 303 x .09</u>		<u>954.45</u>
			TOTAL <u>4766.00</u>

EQUIPMENT

PUMP TRUCK	CEMENTER <u>Carl Galding</u>
# <u>414-302</u>	HELPER <u>Dennis Cushman</u>
BULK TRUCK	
# <u>364</u>	DRIVER <u>Clint Williard</u>
BULK TRUCK	
# <u>368</u>	DRIVER

REMARKS:
Run 266' 8 5/8 casing Break Circulation
with Mix 190 SX 60:40:2+3%
Release plus 1 Displace with 16
Bbls water 16 Leave 15' Cement in
pipe & shut in. Cement did NOT
Circulate. Run 40' 1 inch + TAG
Cement Top off with 100 SX A+3%

SERVICE

DEPTH OF JOB <u>266'</u>	
PUMP TRUCK CHARGE	<u>815.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>35</u>	@ <u>6.00</u> <u>210.00</u>
MANIFOLD	@
<u>Head Rental</u>	@ <u>100.00</u> <u>100.00</u>
	@
TOTAL <u>1125.00</u>	

CHARGE TO: American Warrior

STREET _____

CITY _____ STATE _____ ZIP _____

8 5/8" PLUG & FLOAT EQUIPMENT

<u>1- TWP</u>	@ <u>60.00</u>	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL <u>60.00</u>		

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE [Signature]

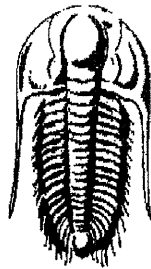
TAX _____

TOTAL CHARGE [Crossed out]

DISCOUNT [Crossed out] IF PAID IN 30 DAYS

Tom Livingston
PRINTED NAME

RECEIVED
 DEC 15 2006
 KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

12 31S 8W Harper KS

Burkholder#1-12

Start Date: 2006.08.14 @ 19:42:12

End Date: 2006.08.15 @ 04:50:42

Job Ticket #: 24962 DST #: 1

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.08.18 @ 13:45:4

RECEIVED

DEC 15 2005

KCC WICHITA

American Warrior Inc

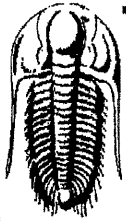
Burkholder#1-12

12 31S 8W Harper KS

DST # 1

Miss.

2006.08.14



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Burkholder#1-12
12 31S 8W Harper KS
Job Ticket: 24962 **DST#: 1**
Test Start: 2006.08.14 @ 19:42:12

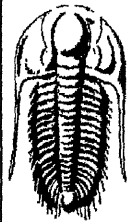
Tool Information

Drill Pipe:	Length: 4387.00 ft	Diameter: 3.80 inches	Volume: 61.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 23000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 91000.00 lb
			<u>Total Volume: 61.54 bbl</u>	Tool Chased 13.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 56000.00 lb
Depth to Top Packer:	4403.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4377.00	
Shut In Tool	5.00			4382.00	
Hydraulic tool	5.00			4387.00	
Jars	5.00			4392.00	
Safety Joint	2.00			4394.00	
Packer	4.00			4398.00	27.00 Bottom Of Top Packer
Packer	5.00			4403.00	
Stubb	1.00			4404.00	
Recorder	0.00	6771	Inside	4404.00	
Perforations	6.00			4410.00	
Recorder	0.00	13789	Outside	4410.00	
Bullnose	5.00			4415.00	12.00 Bottom Packers & Anchor

Total Tool Length: 39.00



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Burkholder#1-12
12 31S 8W Harper KS
Job Ticket: 24962 **DST#: 1**
Test Start: 2006.08.14 @ 19:42:12

Mud and Cushion Information

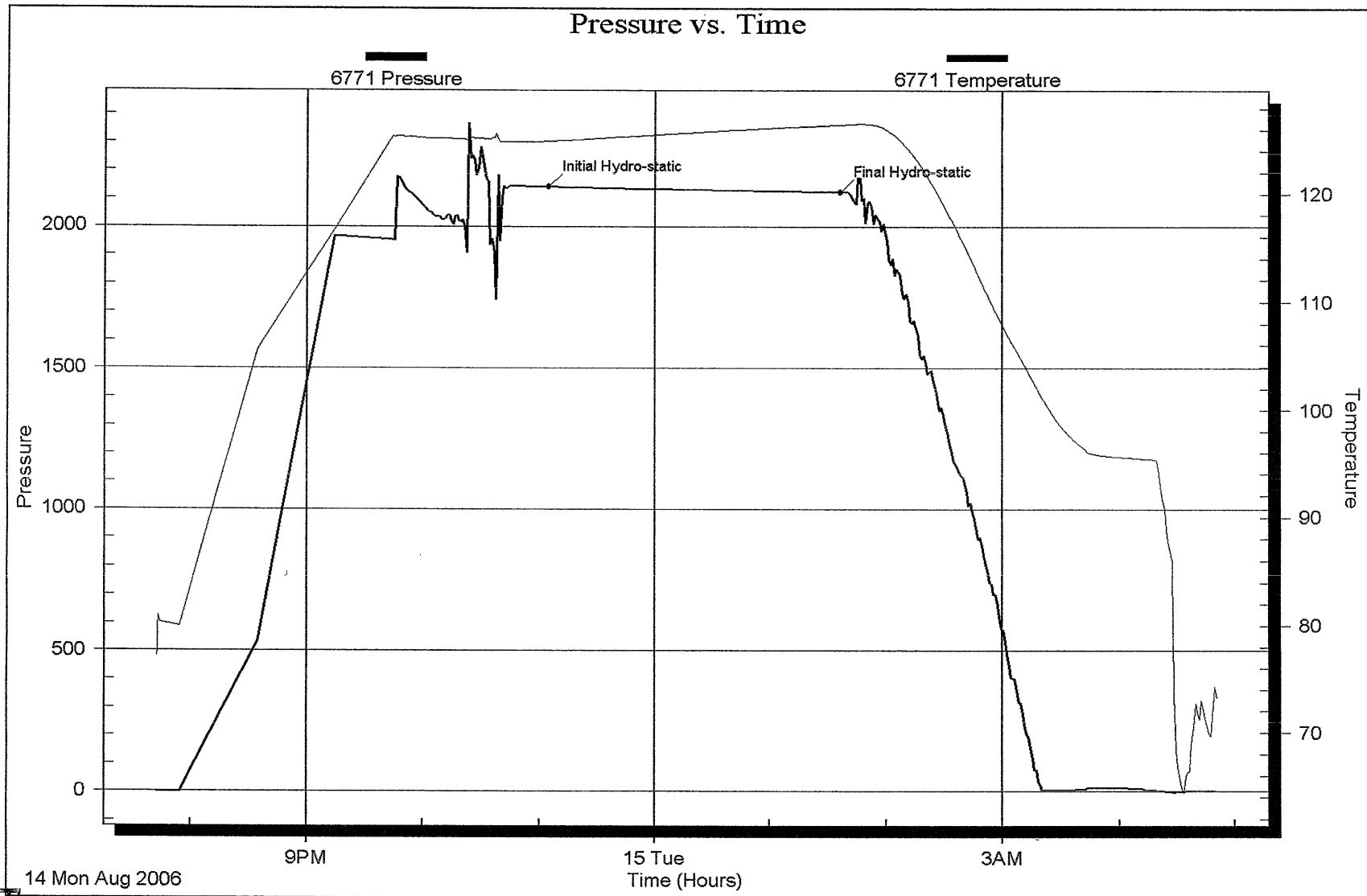
Mud Type: Gel Chem	Cushion Type:	Oil API:	deg API
Mud Weight: 9.00 lb/gal	Cushion Length: ft	Water Salinity:	5000 ppm
Viscosity: 48.00 sec/qt	Cushion Volume: bbl		
Water Loss: 11.39 in ³	Gas Cushion Type:		
Resistivity: 0.00 ohm.m	Gas Cushion Pressure: psig		
Salinity: 5000.00 ppm			
Filter Cake: 0.20 inches			

Recovery Information

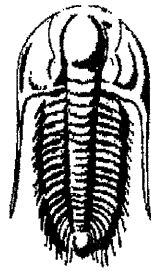
Recovery Table

Length ft	Description	Volume bbl
40.00	Mud & Rocks	0.561

Total Length: 40.00 ft Total Volume: 0.561 bbl
Num Fluid Samples: 0 Num Gas Bombs: 0 Serial #: none
Laboratory Name: Laboratory Location:
Recovery Comments:



RECEIVED
DEC 19 2006
KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

Prepared For: **American Warrior Inc**

PO Box 399
Garden City KS 67846

ATTN: James Dilts

12 31S 8W Harper KS

Burkholder#1-12

Start Date: 2006.08.15 @ 13:39:52

End Date: 2006.08.15 @ 21:38:37

Job Ticket #: 24963 DST #: 2

Trilobite Testing, Inc

PO Box 362 Hays, KS 67601

ph: 785-625-4778 fax: 785-625-5620

Printed: 2006.08.18 @ 13:46:05 Page 1

RECEIVED
DEC 15 2006
KCC WICHITA

American Warrior Inc

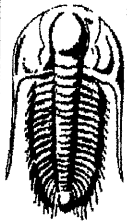
Burkholder#1-12

12 31S 8W Harper KS

DST # 2

Miss.

2006.08.15



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

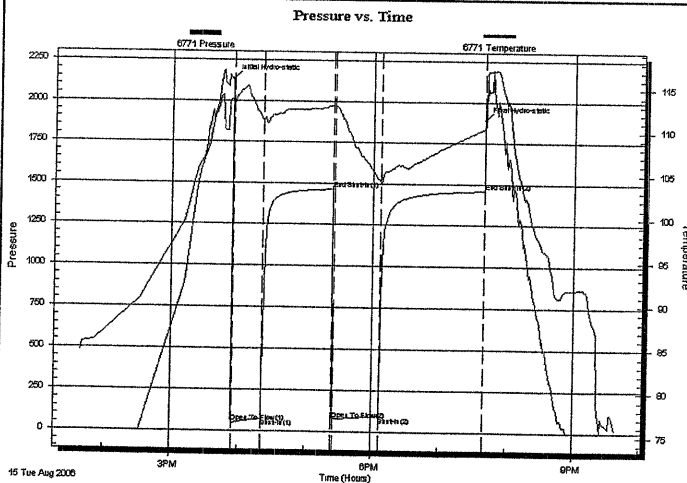
Burkholder#1-12
12 31S 8W Harper KS
Job Ticket: 24963 **DST#: 2**
Test Start: 2006.08.15 @ 13:39:52

GENERAL INFORMATION:

Formation: **Miss.**
Deviated: No Whipstock: ft (KB)
Time Tool Opened: 15:55:07
Time Test Ended: 21:38:37
Test Type: Conventional Bottom Hole
Tester: Gary Pevoteaux
Unit No: 23
Interval: **4403.00 ft (KB) To 4415.00 ft (KB) (TVD)**
Total Depth: 4415.00 ft (KB) (TVD)
Reference Elevations: 1651.00 ft (KB)
1640.00 ft (CF)
Hole Diameter: 7.88 inches Hole Condition: Poor
KB to GR/CF: 11.00 ft

Serial #: 6771 Inside
Press@RunDepth: 93.00 psig @ 4404.00 ft (KB) Capacity: 7000.00 psig
Start Date: 2006.08.15 End Date: 2006.08.15 Last Calib.: 2006.08.15
Start Time: 13:39:57 End Time: 21:38:36 Time On Btm: 2006.08.15 @ 15:54:07
Time Off Btm: 2006.08.15 @ 19:40:21

TEST COMMENT: IF Strong blow BOB in 11 sec GTS in 9 min (see gas flow report)
ISI No blow
FF Strong blow (see gas flow report)
FSI No blow



PRESSURE SUMMARY

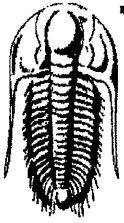
Time (Min.)	Pressure (psig)	Temp (deg F)	Annotation
0	2134.67	113.69	Initial Hydro-static
1	48.55	113.20	Open To Flow (1)
28	74.48	111.26	Shut-in(1)
90	1461.54	113.03	End Shut-in(1)
92	72.75	113.09	Open To Flow (2)
133	93.00	104.19	Shut-in(2)
226	1456.89	110.36	End Shut-in(2)
227	1888.40	110.65	Final Hydro-static

Recovery

Length (ft)	Description	Volume (bbl)
60.00	WM 20%W 80%M Rw .075 OHMS@84 d0.84	
36.00	Heavy Mud	0.50

Gas Rates

	Choke (inches)	Pressure (psig)	Gas Rate (Mcf/d)
First Gas Rate	0.50	10.00	164.59
Last Gas Rate	0.50	29.00	292.76
Max. Gas Rate	0.50	29.00	292.76



TRILOBITE
TESTING, INC.

DRILL STEM TEST REPORT

TOOL DIAGRAM

American Warrior Inc
PO Box 399
Garden City KS 67846
ATTN: James Dilts

Burkholder#1-12
12 31S 8W Harper KS
Job Ticket: 24963 DST#: 2
Test Start: 2006.08.15 @ 13:39:52

Tool Information

Drill Pipe:	Length: 4387.00 ft	Diameter: 3.80 inches	Volume: 61.54 bbl	Tool Weight: 2100.00 lb
Heavy Wt. Pipe:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight set on Packer: 21000.00 lb
Drill Collar:	Length: 0.00 ft	Diameter: 0.00 inches	Volume: 0.00 bbl	Weight to Pull Loose: 66000.00 lb
			Total Volume: 61.54 bbl	Tool Chased 0.00 ft
Drill Pipe Above KB:	11.00 ft			String Weight: Initial 57000.00 lb
Depth to Top Packer:	4403.00 ft			Final 58000.00 lb
Depth to Bottom Packer:	ft			
Interval between Packers:	12.00 ft			
Tool Length:	39.00 ft			
Number of Packers:	2	Diameter: 6.75 inches		

Tool Comments:

Tool Description	Length (ft)	Serial No.	Position	Depth (ft)	Accum. Lengths
Change Over Sub	1.00			4377.00	
Shut In Tool	5.00			4382.00	
Hydraulic tool	5.00			4387.00	
Jars	5.00			4392.00	
Safety Joint	2.00			4394.00	
Packer	4.00			4398.00	27.00 Bottom Of Top Packer
Packer	5.00			4403.00	
Stubb	1.00			4404.00	
Recorder	0.00	6771	Inside	4404.00	
Perforations	6.00			4410.00	
Recorder	0.00	13789	Outside	4410.00	
Bullnose	5.00			4415.00	12.00 Bottom Packers & Anchor

Total Tool Length: 39.00

RECEIVED

DEC 15 2006

KCC WICHITA



**TRILOBITE
TESTING, INC.**

DRILL STEM TEST REPORT

FLUID SUMMARY

American Warrior Inc

Burkholder#1-12

PO Box 399
Garden City KS 67846

12 31S 8W Harper KS

Job Ticket: 24963

DST#: 2

ATTN: James Dilts

Test Start: 2006.08.15 @ 13:39:52

Mud and Cushion Information

Mud Type: Gel Chem

Mud Weight: 9.00 lb/gal

Viscosity: 52.00 sec/qt

Water Loss: 9.59 in³

Resistivity: 0.00 ohm.m

Salinity: 6000.00 ppm

Filter Cake: 0.20 inches

Cushion Type:

Cushion Length: ft

Cushion Volume: bbl

Gas Cushion Type:

Gas Cushion Pressure: psig

Oil API:

deg API

Water Salinity: 87000 ppm

Recovery Information

Recovery Table

Length ft	Description	Volume bbl
60.00	WM 20%W 80%M Rw .075 OHMS@84 deg	0.842
36.00	Heavy Mud	0.505

Total Length: 96.00 ft Total Volume: 1.347 bbl

Num Fluid Samples: 0

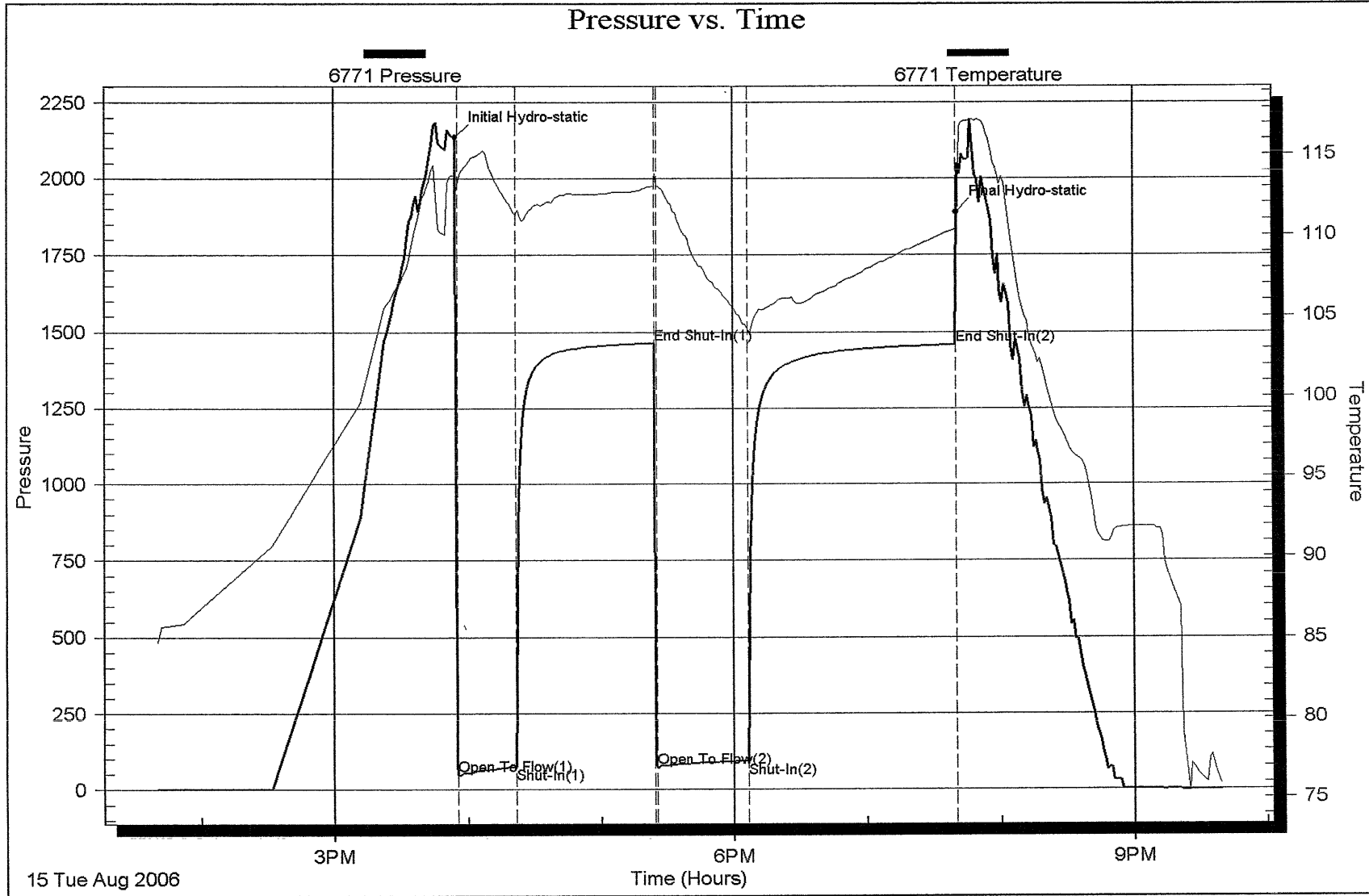
Num Gas Bombs: 1

Serial #: gp-2

Laboratory Name: Caraway

Laboratory Location: Liberal, KS

Recovery Comments:



RECEIVED
DEC 19 2006
KCC WICHITA