

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

RECEIVED
KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
OCT 11 2006 Form Must Be Typed

CONSERVATION DIVISION
WICHITA, KS

ORIGINAL

Operator: License # 32309
Name: Presco Western, LLC
Address: 5480 Valmont, Ste. 350
City/State/Zip: Boulder, CO 80301
Purchaser: Plains Marketing LP - Oil OneOK - Gas
Operator Contact Person: Leonard Witkowski
Phone: (303) 444-8881
Contractor: Name: Kerr Well Service
License: 32722
Wellsite Geologist: Boulder office

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: Berexco

Well Name: Hall #1
Original Comp. Date: 1987 Original Total Depth: 5850'
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/13/2006</u>	<u>4/20/2006</u>	<u>4/25/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 081-20462-00-01
County: Haskell
 SW NE NE SW Sec. 16 Twp. 30 S. R. 32 East West
2012 feet from S N (circle one) Line of Section
1993 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Hall #1 Reentry Well #: K16-30-32

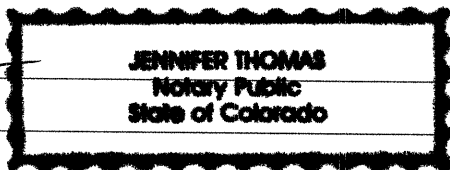
Field Name: Victory
Producing Formation: St Louis
Elevation: Ground: 2881 Kelly Bushing: 2893
Total Depth: 5850' Plug Back Total Depth: 5471'
Amount of Surface Pipe Set and Cemented at 1814 in place Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Port Collar at 3156 Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT I W H*
 (Data must be collected from the Reserve Pit) *57-07*
 Chloride content 15000 ppm Fluid volume 7000 bbls
 Dewatering method used Air Evaporation
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Regulatory Specialist Date: 10/10/2006
 Subscribed and sworn to before me this 10th day of October,
20 06.
 Notary Public: [Signature]
 Date Commission Expires: 4/7/09



KCC Office Use ONLY

4 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Presco Western, LLC Lease Name: Hall #1 Reentry Well #: K16-30-32
 Sec. 16 Twp. 30 S. R. 32 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	4160	-1267
Lansing	4215	-1322
Kansas City	4710	-1817
Marmaton	4870	-1977
Pawnee	4990	-2097
Ft Scott		
Morrow	5312	-2419
St Genevieve	5492	-2599

Formations picked from old Berexco Logs

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Production	7-7/8" ReEnter	5-1/2"	15.5	5492	ASC	250	2% gel, 10% salt, 5# gtl, .5% FL160
Port Collar		5-1/2"	15.5	3156			

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	3156 Top	Lite	450	Squeeze 1/4# Flo Seal

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	5354-5362	Squeeze 1/4# Flo Seal Lite 450 Sacks (above)	3156
RECEIVED KANSAS CORPORATION COMMISSION OCT 11 2006 CONSERVATION DIVISION WICHITA, KS			

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
NA			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	0	0	0	37.5

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

22281

Federal Tax ID: 43-0890000 KANSAS CORPORATION COMMISSION

ATTN: P.O. BOX 31
RUSSELL, KANSAS 67665

OCT 11 2006

SERVICE POINT:

Oakley

CONSERVATION DIVISION

DATE <i>4/19/06</i>	SEC. <i>16</i>	TWP. <i>30S</i>	RANGE <i>32 W</i>	CALLED OUT <i>6:30 AM</i>	LOCATION <i>Wichita, KS</i>	JOB START <i>9:45</i>	JOB FINISH <i>10:25</i>
LEASE <i>Hall</i>	WELL # <i>1-K</i>	LOCATION <i>Sublette 35 2 1/2 E 4 1/2 N 1/2 S</i>			COUNTY <i>Haskell</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Eldridge Well Service*
 TYPE OF JOB *CMT 5 1/2 CSG*
 HOLE SIZE *7 7/8* T.D. *5600*
 CASING SIZE *5 1/2 15.50* DEPTH *5492*
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL *Port Collar* DEPTH *3082*
 PRES. MAX *1200* MINIMUM *100*
 MEAS. LINE _____ SHOE JOINT *21*
 CEMENT LEFT IN CSG. *21*
 PERFS. _____
 DISPLACEMENT *130 kg*

OWNER *Sam-C*

CEMENT
 AMOUNT ORDERED *500 gal WFR-2*
250 sks A.S.C. 129 gal 10 1/2 salt 5 1/2 lbs salt
2 1/2 FL-160

COMMON	@		
POZMIX	@		
GEL	<i>5 sks</i>	@ <i>15.00</i>	<i>75.00</i>
CHLORIDE	@		
ASC	<i>250 sks</i>	@ <i>12.80</i>	<i>3200.00</i>
<i>salt</i>	<i>27 sks</i>	@ <i>17.30</i>	<i>467.10</i>
<i>Gilsonite</i>	<i>12.50 #</i>	@ <i>.65</i>	<i>8.12.50</i>
<i>FL-160</i>	<i>118 #</i>	@ <i>9.60</i>	<i>1132.80</i>
<i>WFR-11</i>	<i>500 gal</i>	@ <i>1.00</i>	<i>500.00</i>
	@		
	@		
	@		
	@		
	@		<i>549.10</i>
HANDLING	<i>323 sks</i>	@ <i>1.70</i>	<i>549.10</i>
MILEAGE	<i>70 SK/mi</i>		<i>175.00</i>
			<i>716.35</i>
			<i>7527.85</i>

EQUIPMENT

PUMP TRUCK CEMENTER *Max*
 # *373-281* HELPER *Andrew*
 BULK TRUCK
 # *394* DRIVER *Kelly*
 BULK TRUCK
 # _____ DRIVER _____

REMARKS:

*Pump 500 gal WFR-2 Mix 250 sks cmt
 Wash up pump lines Rep Plug
 Displace 131 BBL Land Plug
 Float H-ell*

SERVICE

DEPTH OF JOB		
PUMP TRUCK CHARGE		
EXTRA FOOTAGE	@	
MILEAGE	<i>35 mi</i>	@ <i>5.00</i> <i>175.00</i>
MANIFOLD	@	
<i>Head Rental</i>	@	<i>80.00</i>
	@	<i>8</i>

CHARGE TO: *Presco Western*
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL *1915.00*

PLUG & FLOAT EQUIPMENT

<i>1-5/8 Triplex Sltoc</i>	@	<i>1300.00</i>
<i>1-5/8 Latch Down Ass</i>	@	<i>350.00</i>
<i>7-5/8 Centralizers</i>	@ <i>50.00</i>	<i>350.00</i>
<i>1-5/8 Port Collar</i>	@	<i>1750.00</i>
<i>1-5/8 Cement Basket</i>	@	<i>140.00</i>

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cementer and helper to assist owner or

(Blue)

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

22287

RECEIVED
KANSAS CORPORATION COMMISSION

OCT 11 2006

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

oakley

CONSERVATION DIVISION
WICHITA, KS

DATE: <i>5/2/06</i>	SEC: <i>16</i>	TWP: <i>30g</i>	RANGE: <i>32w</i>	CALLED OUT	ON LOCATION: <i>10.00 AM</i>	JOB START: <i>12:30 PM</i>	JOB FINISH: <i>1:45 PM</i>
LEASL: <i>Hall</i>	WELL #: <i>1-K</i>	LOCATION: <i>83456 Jct 3s 2 1/2 E Hwy 115 Haskell</i>			COUNTY: <i>Haskell</i>	STATE: <i>KS</i>	
OLD OR NEW (Circle one)							

CONTRACTOR: *Eldredge Well Service*

TYPE OF JOB: *Cmt Port Coffer*

HOLE SIZE: _____ T.D. _____

CASING SIZE: *6 1/2 15.5"* DEPTH: *3156*

TUBING SIZE: *2 3/8* DEPTH: _____

DRILL PIPE: _____ DEPTH: _____

FOOL: _____ DEPTH: _____

PREL MAX: *1800* MINIMUM: *250*

MEAS. LINE: _____ SHOE JOINT: _____

CEMENT LEFT IN CSG: _____

PERFS: _____

DISPLACEMENT: *17 1/2 Bbl*

EQUIPMENT

OWNER: *SAM*

CEMENT AMOUNT ORDERED: *450 sks Lite + 4 1/2 # Flo Seal*

COMMON @ _____

POZMIX @ _____

GEL @ _____

CHLORIDE @ _____

ASC @ _____

450 sks Lite weight @ 9.70 4365.00

HANDLING *485 sks @ 1.70 824.50*

MILEAGE *79.15 km @ 1188.25*

TOTAL *6377.75*

PUMP TRUCK CEMENTER: *Max*

191 HELPER: *Wayne*

BULK TRUCK # *394* DRIVER: *Kelly*

BULK TRUCK # _____ DRIVER: _____

REMARKS:

*Test Csg to 1800 PSI open tool
Establish Rate 3 1/2 RPM/min @ 600 PSI
Mix 450 sks CMT Displace 17 1/2 Bbl
Close Tool. Test Csg to 1800 PSI
Run 2 1/2 hrs. Log Reverse Hole Clean
Cement did Circulate*

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE: *860.00*

EXTRA FOOTAGE @ _____

MILEAGE: *35 mi @ 500 175.00*

MANIFOLD @ _____

CHARGE TO: *Pyesco Western*

STREET _____

CITY _____ STATE _____ ZIP _____

TOTAL *1035.00*

PLUG & FLOAT EQUIPMENT

@ _____

@ _____

@ _____

@ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE: *Rodney Gonzales*

Rodney Gonzales
PRINTED NAME