

KANSAS CORPORATION COMMISSION
 OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
 WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Form ACO-1
 September 1999
 Form Must Be Typed

Operator: License # 3067
 Name: Molitor Oil, Inc.
 Address: 951 1/2 S.W. 80 Ave ^{SE}
 City/State/Zip: Spivey, Ks. 67142
 Purchaser: Kingman County Energy Resources
 Operator Contact Person: Mark Molitor
 Phone: (620) 243-3543
 Contractor: Name: Landmark Drilling
 License: 33549
 Wellsite Geologist: Chris Bean

API No. 15 - 095-22024-00-00
 County: Kingman
 SW - SW - NW Sec. 30 Twp. 29 S. R. 8 East West
2402 feet from S / (N) (circle one) Line of Section
411 feet from E / (W) (circle one) Line of Section

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Molitor Well #: 2
 Field Name: Spivey, Grabbs
 Producing Formation: Mississippi
 Elevation: Ground: 1653.4 Kelly Bushing: 1659
 Total Depth: 4250 Plug Back Total Depth: 4247
 Amount of Surface Pipe Set and Cemented at 218 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
3-2-06 3-10-06 3-28-06
 Spud Date or Date Reached TD Completion Date or Recompletion Date

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) ALT I w/ am 3-7-07
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: Dickson #2 SWD
 Lease Name: Wildcat License No.: 31337
 Quarter SW4 Sec. 8 Twp 31 S. R. 8 East West
 County: Harper Docket No.: E-05673

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Janet Molitor
 Title: President Date: 11-1-06
 Subscribed and sworn to before me this 1st day of NOV
06
 Notary Public: Sandra Boyce
 Date Commission Expires: 6-30-07

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

SONDRA BOYCE
 NOTARY PUBLIC
 STATE OF KANSAS
 My Appt. Exp. 6-30-07

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Operator Name: Molitor Oil, Inc. Lease Name: Molitor Well #: #2
 Sec 30 Twp. 29 S. R. 8 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: <u>Dual Induction Log</u> <u>Dual Compensated Log</u> <u>Sonic Cement Bond Log</u>	<input type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Howard</td> <td>2810</td> <td></td> </tr> <tr> <td>Heebner</td> <td>3308</td> <td></td> </tr> <tr> <td>Douglas Sh.</td> <td>3346</td> <td></td> </tr> <tr> <td>Lans</td> <td>3534</td> <td></td> </tr> <tr> <td>Stark</td> <td>3913</td> <td></td> </tr> <tr> <td>B/KC</td> <td>3998</td> <td></td> </tr> <tr> <td>Cher. Sh</td> <td>4150</td> <td></td> </tr> <tr> <td>Miss.</td> <td>4234</td> <td></td> </tr> </table>	Name	Top	Datum	Howard	2810		Heebner	3308		Douglas Sh.	3346		Lans	3534		Stark	3913		B/KC	3998		Cher. Sh	4150		Miss.	4234	
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
		8 5/8	23 lb.	218	60/40 Poz	200	
		4 1/2	10.5	4249	AA2 Com	125	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 per ft.	From 4233 to 4235	750 Gals of MCA 15 % Acid	4233-35

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>4238</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>5-11-06</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>20 mcf</u>	Water Bbls. <u>3 barrels per day</u>	Gas-Oil Ratio <u>Gas</u>	Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

METHOD OF COMPLETION Production Interval

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FIELD ORDER

11817 ✓

Subject to Correction

Date 3-10-06	Lease Molitor	Well # M-2	Legal 30-29s-9w
Customer ID	County Kingman	State KS	Station Pratt
Depth Molitor Oil		Formation TP = 4256' 10.5	Shoe Joint 21.48
Casing 4 1/2	Casing Depth 4249	TD 4250	Job Type Longstring New Well
Customer Representative Mark Molitor		Treater D. Scott	

CHARGE

AFE Number	PO Number	Materials Received by X
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Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	125 sk's	AA-2	-			
D203	25 ski	60-40 poz	-			
C195	36 lbs	FLA-322	-			
C221	589 lbs	Salt Fine	-			
C243	30 lbs	Defoamer	-			
C244	36 lbs	Cmt Friction Reducer	-			
C312	89 lbs	Gas Blok	-			
C321	626 lbs	Gilsonite	-			
C194	32 lbs	Cell Flake	-			
C221	400 lbs	Salt Fine	-			
C302	500 gali	mud Flush	-			
F100	5 eq	Centralizers 4 1/2 in	-			
F142	1 eq	Top Swiper Aug "	-			
F190	1 eq	Guide Shoe "	-			
F230	1 eq	ISFV 1/4" Fill "	-			
E100	2 eq	Trk mi / way 45 mi	-			
E101	1 eq	Pick up mi / way 45 mi	-			
E104	315 tm	Bulk Delv	-			
E107	150 sk	Cmt Serv. Chg	-			
R209	1 eq	Pump Charge	-			
R701	1 eq	Cmt Head Rental	-			
<i>Mark Molitor</i>						
Discounted Price =				6885.22		

As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

The defense, indemnity, release and hold harmless obligations of Customer provided for in this Section b) and Section c) below shall apply to claims or liability even if caused or contributed to by ACID SERVICES, LLC's negligence, strict liability, or operated, or furnished by ACID SERVICES, LLC or any defect in the data, products, supplies, materials, or equipment of ACID SERVICES, LLC whether the preparation, design, manufacture, distribution, or marketing thereof, or from a failure to warn any person of such defect. Such defense, indemnity, release and hold harmless obligations of Customer shall not apply where the claims or liability are caused by the gross negligence or willful misconduct of ACID SERVICES, LLC. The term "ACID SERVICES, LLC" as used in said Sections b) and c) shall mean ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies, and the officers, directors, employees, agents and servants of all of them.

c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer Molitor Oil	Lease No.	Date 3-10-06
Lease Molitor	Well # M-2	
Field Order # 11817	Station Pratt	Casing 4 1/2
		Depth 4249
Type Job Longstring New Well	Formation	County Kingman
		State KS
		Legal Description 30-29S-9W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 4 1/2	Tubing Size	Shots/Ft. 1.44	15.0	Acid 125 ski AA-Z, 3FR	RATE	PRESS 2000	ISIP
Depth 4235	Depth PBTD	From	To	Pre Pad 25DF, 3FLA-322	Max 10% salt		5 Min.
Volume 67.3	Volume	From	To	Pad 175 G.B., 44C.F. 5*	Min 6.1		10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative Mark Molitor	Station Manager D Scott	Treater Scotty
Service Units 124	386	457
Driver Names Scott	Spriggs	Sherbon
	342	570

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2100					On loc w/trks Safety mtg G.S. Bottom ISFV w/Fill Top S.J. Cent 1-3-5-7-10 Csg on Bottom Drop Ball + Circ w/Rig
2445	300		20	4	St Salt Flush
2450	300		3	4	H2O Spacer
2451	300		12	4	St mud Flush
2454	300		5	4	H2O Spacer
2457	350		32	4	mix Cmt @ 15.0 ppg 125 ski
0105	0		10	5	Close In & Wash Pump line
0110	100			6	Release Plug & St Disp w/H2O
0119	375		50	5	50 Bbli Disp out lift Cmt
0125	1000		67.3	0	Plug Down a psi Test Csg
0129	0				Release psi float Held Good Circ Thru Job 15 ski Rat hole Chart not working Job Complete Thank you Scotty

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INVOICE NO.
Date 3-2-06
Customer ID

Subject to Correction

FIELD ORDER

11278 ✓

Lease MOLITER
County KINGMAN
Well # M-2
State KS
Legal 30-29S-9W
Station PRATT 7

CHARGE

MOLITER OIL

Depth Formation Shoe Joint
Casing 8 5/8 Casing Depth 218 TD 220 Job Type SURFACE N.W.
Customer Representative MARK MOLITER Treater M McWIRE

AFE Number

PO Number

Materials Received by

X Mark Moliter By M McWIRE

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D203	200 SK	60/40 POZ	-			
C194	50 LB	CELLFRASE	-			
C310	516 LB	CALCIUM CHLORIDE	-			
F163	1	WOODEN CEMENT PLUG 8 5/8	-			
E100	90 MI	HEAVY VEHICLE MILEAGE				
E101	45 MI	PICKUP MILEAGE				
E104	387 TM	PROPANT & BULK DELIVERY				
E107	200 SK	CEMENT SERVICE CHARGE				
R200	1	CASING CEMENT PUMP OR				
R701	1	CEMENT HEAD RENTAL				
		DISCOUNTED PRICE + TAXES		3933.62		

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10244 NE Hiway 61 · P.O. Box 8613 · Pratt, KS 67124-8613 · Phone (620) 672-1201 · Fax (620) 672-5383

TOTAL

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As consideration, the Customer agrees:

a) To pay ACID SERVICES, LLC in accord with the rates and terms stated in ACID SERVICES, LLC's current price list. Invoices are payable NET 30 after date of invoice. Upon Customers' default payment of Customer's account by the last day of the month following the month in which the invoice is dated, Customer agrees to pay interest thereon after default at the highest lawful contract rate applicable but never to exceed 18% per annum. In the event it becomes necessary to employ attorneys to enforce collection of said account, Customer agrees to pay all collection cost and attorney fees in the amount of the unpaid account.

b) To defend, indemnify, release and hold harmless ACID SERVICES, LLC, its divisions, subsidiaries, parent and affiliated companies and the officers, directors, employees, agents and servants of all of them from and against any claims, liability, expenses, attorney's fees, and costs of defense to the extent permitted by law for:

1. Damage to property owned by, in the possession of, or leased by Customer, and/or the well owner (if different from Customer), including, but not limited to, surface and subsurface damage. The term "well owner" shall include working and royalty interest owners.
2. Reservoir, formation, or well loss or damage, subsurface trespass or any action in the nature thereof.
3. Personal injury of death or property damage (including, but not limited to, damage to the reservoir, formation or well), or any damages whatsoever, growing out of or in any way connected with or resulting from pollution, subsurface pressure, losing control of the well and/or a well blowout or the use of radioactive material. The amount of this invoice is due and payable at ACID SERVICES, LLC, Dept. No. 1131, Tulsa, Oklahoma 74182. All terms of the Service Order with customer are incorporated herein and made a part hereof by reference.

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c) That because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, ACID SERVICES, LLC is unable to guarantee the effectiveness of the products, supplies, or materials, nor the results of any treatment or service, nor the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by ACID SERVICES, LLC. ACID SERVICES, LLC personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but Customer agrees that ACID SERVICES, LLC shall not be liable for and Customer shall indemnify ACID SERVICES, LLC against any damages from the use of such information.

d) That ACID SERVICES, LLC warrants only title to the products, supplies, and materials and that the same are free from defects in workmanship and materials. THERE ARE NO WARRANTIES, EXPRESS OR IMPLIED OF MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. Acid Services LLC's liability and Customer's exclusive remedy in and cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to ACID SERVICES, LLC or, at ACID SERVICES, LLC's option, to the allowance to the Customer of credit for the cost of such items. In no event shall ACID SERVICES, LLC be liable for special, incidental, indirect, punitive or consequential damages.

e) To waive the provisions of the Deceptive Trade Practices - Consumer Protection Act, to the extent permitted by law. We certify that the Fair Labor Standards Act of 1938, as amended, has been complied with in the production of goods and/or with respect to service furnished under this contract.

f) That this contract shall be governed by the law of the state where services are performed or materials are furnished.

g) That ACID SERVICES, LLC shall not be bound by any changes or modifications in this contract, except where such change or modification is made in writing by a duly authorized manager of ACID SERVICES, LLC.



TREATMENT REPORT

Customer MONTER OIL		Lease No.		Date 3-2-06	
Lease MONTER		Well # M-2			
Field Order # 1278	Station PRATT	Casing 8 5/8	Depth 218	County KINGMAN	State KS
Type Job SURFACE N.W.			Formation	Legal Description 30-29S-9W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft		Acid 200 SLS 60/40 P02	RATE	PRESS	ISIP
Depth 218	Depth	From	To	Pre Pad 2 1/2 BENTONITE GEL	Max		5 Min.
Volume 12.5	Volume	From	To	Pad 3% CALCIUM HYDROX	Min		10 Min.
Max Press	Max Press	From	To	Frac 1.25 4SK CEL FRACS	Avg		15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure
Plug Depth 200	Packer Depth	From	To	Flush H2O	Gas Volume		Total Load

Customer Representative MARK MONTER		Station Manager DAVE SLOTT		Treater M MCGUIRE	
Service Units 118	380	457	381	572	
Driver Names MARK R SPRIGGS	EVAN MCCASKY				

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
2:33:00					ON LOCATION
					HOOK UP TO WELL & CIR. W RIG
					HOOK UP TO PUMP TRUCK
02:30			45	5	MIX 200 SLS 60/40 P02
					START DOWN
02:40				5	RELEASE PLUG
02:45	200		12.5	5	DISPLACEMENT
					START DOWN PLUG DOWN
					CIRCULATE CEMENT TO PIT
					35 SLS
					JOB COMPLETE
					THANK YOU

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