

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 33074
 Name: Dart Cherokee Basin Operating Co., LLC
 Address: P O Box 177
 City/State/Zip: Mason MI 48854-0177
 Purchaser: Oneok
 Operator Contact Person: Beth Oswald
 Phone: (517) 244-8716
 Contractor: Name: McPherson
 License: 5675
 Wellsite Geologist: Bill Barks
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>6-29-06</u> | <u>7-5-06</u> | <u>7-12-06</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 125-31113-00-00
 County: Montgomery
 _____ NW _____ SW Sec. 11 Twp. 31 S. R. 14 East West
2516' FSL _____ feet from S / N (circle one) Line of Section
5156' FEL _____ feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Reding Well #: C1-11 SWD
 Field Name: Cherokee Basin Coal Gas Area
 Producing Formation: Penn Coals
 Elevation: Ground: 899' Kelly Bushing: _____
 Total Depth: 1793' Plug Back Total Depth: 1793'
 Amount of Surface Pipe Set and Cemented at 44 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit) *ALT JI WAM 3-7-07*
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
 Title: Engr Clerk Date: 11-1-06
 Subscribed and sworn to before me this 1 day of November
20 06
 Notary Public: [Signature]
 Date Commission Expires: 6/5/11

KCC Office Use ONLY

Letter of Confidentiality Attached
 If Denied, Yes Date: 11-13-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

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Operator Name: Dart Cherokee Basin Operating Co., LLC Lease Name: Reding Well #: C1-11 SWD
 Sec. 11 Twp. 31 S. R. 14 East West County: Montgomery

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

| | | | | | | | | | | |
|---|--|--|----------------------------------|--|------|-----|-------|--------------|--|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No (Attach Additional Sheets) Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No (Submit Copy) List All E. Logs Run: High Resolution Compensated Density Neutron & Dual Induction | <table border="1" style="width:100%; border-collapse: collapse;"> <tr> <td style="width:20%;">Log</td> <td style="width:50%;">Formation (Top), Depth and Datum</td> <td style="width:30%; text-align: right;"><input checked="" type="checkbox"/> Sample</td> </tr> <tr> <td>Name</td> <td>Top</td> <td>Datum</td> </tr> <tr> <td colspan="3" style="text-align: center;">See Attached</td> </tr> </table> | Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | Name | Top | Datum | See Attached | | |
| Log | Formation (Top), Depth and Datum | <input checked="" type="checkbox"/> Sample | | | | | | | | |
| Name | Top | Datum | | | | | | | | |
| See Attached | | | | | | | | | | |

| CASING RECORD New Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surf | 11" | 8 5/8" | 24# | 44' | Class A | 8 | |
| Prod | 7 7/8" | 5 1/2" | 15.5# | 1661' | Thick Set | 235 | See Attached |
| | | | | | | | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|--|------------------|----------------|-------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | | | | |
| | | | | |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|---|---|-------|
| Open Hole | 1695' - 1790' | 2500 gal 28% HCl, 12600 gal fl | |
| | | | |
| | | | |
| | | | |

| | | | | |
|---------------|-----------------------|------------------------|---------------------------|--|
| TUBING RECORD | Size 2 7/8" | Set At 1625' | Packer At 1621' | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-----------------------|------------------------|---------------------------|--|

| | | | | |
|--|------------------|---|----------|-----------------|
| Date of First, Resumed Production, SWD or Enhr. NA | Producing Method | | | |
| | Flowing | <input checked="" type="checkbox"/> Pumping | Gas Lift | Other (Explain) |

| | | | | | |
|-----------------------------------|------------------------|----------------------|--------------------------|----------------------------|----------------------|
| Estimated Production Per 24 Hours | Oil Bbls. NA | Gas Mcf NA | Water Bbls. NA | Gas-Oil Ratio NA | Gravity NA |
|-----------------------------------|------------------------|----------------------|--------------------------|----------------------------|----------------------|

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION

Open Hole
 Perf.
 Dually Comp.
 Commingled
 Other (Specify) _____

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| | | | |
|------------------------------|-------------------|--------------|----------------|
| Rig Number: 1 | S. 11 | T. 31 | R. 14 E |
| API No. 15- 125-31113 | County: MG | | |
| Elev. 899 | Location: | | |

| |
|--|
| Gas Tests: |
| |
| Comments: |
| Start injecting @ |

| | |
|--|---|
| Operator: Dart Cherokee Basin | |
| Address: 211 W Myrtle Independence, KS 67301 | |
| Well No: C1-11 SWD | Lease Name: Reding |
| Footage Location: | 2516 ft. from the South Line 5156 ft. from the East Line |
| Drilling Contractor: McPherson Drilling LLC | |
| Spud date: 6/29/2006 | Geologist: |
| Date Completed: 7/5/2006 | Total Depth: 1790 |

| | | | |
|-----------------------|----------------|-------------------|----------------------------|
| Casing Record | | | Rig Time: |
| | Surface | Production | |
| Size Hole: | 11" | 7 7/8 | |
| Size Casing: | 8 5/8" | | |
| Weight: | 20# | | |
| Setting Depth: | 44 | McPherson | Driller: Andy Coats |
| Type Cement: | Portland | | |
| Sacks: | 8 | McPherson | |

Well Log

| Formation | Top | Btm. | Formation | Top | Btm. | Formation | Top | Btm. |
|------------------|------------|-------------|------------------|------------|-------------|------------------|------------|-------------|
| Soil/Clay | 0 | 5 | Coal | 1141 | 1143 | | | |
| Lime | 5 | 80 | Shale | 1143 | 1184 | | | |
| Shale | 80 | 505 | Coal | 1184 | 1185 | | | |
| Lime | 505 | 515 | Shale | 1185 | 1200 | | | |
| Shale | 515 | 648 | Coal | 1200 | 1203 | | | |
| Sandy Shale | 648 | 720 | Shale | 1203 | 1333 | | | |
| Lime | 720 | 729 | Coal | 1333 | 1335 | | | |
| Shale | 729 | 886 | Shale | 1335 | 1355 | | | |
| Coal | 886 | 888 | Coal | 1355 | 1357 | | | |
| Shale | 888 | 889 | Shale | 1357 | 1378 | | | |
| Pink Lime | 889 | 912 | Mississippi | 1378 | 1652 | | | |
| Shale | 912 | 972 | Sand Shale | 1652 | 1672 | | | |
| Oswego | 972 | 997 | Lime | 1672 | 1757 | | | |
| Summit | 997 | 1005 | Brack | 1757 | 1760 | | | |
| Oswego | 1005 | 1018 | Lime | 1760 | 1785 | | | |
| Mulkey | 1018 | 1024 | Brack | 1785 | 1790 | | | |
| Oswego | 1024 | 1027 | Lime | 1790 | 1790 | | | |
| Shale | 1027 | 1062 | | | | | | |
| Coal | 1062 | 1064 | | | | | | |
| Shale | 1064 | 1081 | | | | | | |
| Coal | 1081 | 1082 | | | | | | |
| Shale | 1082 | 1127 | | | | | | |
| Coal | 1127 | 1129 | | | | | | |
| Shale | 1129 | 1141 | | | | | | |

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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10265
 LOCATION EURACKA
 FOREMAN KEVIN MCCOY

TREATMENT REPORT & FIELD TICKET
 CEMENT

| DATE | CUSTOMER # | WELL NAME & NUMBER | SECTION | TOWNSHIP | RANGE | COUNTY |
|---|--------------------|--------------------------|-----------------------------|----------|--|--------|
| 7-7-06 | 2368 | Reading C1-11 SWD | 11 | 315 | 14E | MG |
| CUSTOMER <u>DART CHEROKEE BASIN</u> | | | Gus Jones Rig 2 | | | |
| MAILING ADDRESS <u>211 W. Myrtle</u> | | | | | | |
| CITY <u>Independence</u> | STATE <u>Ks</u> | ZIP CODE <u>67301</u> | TRUCK # | DRIVER | TRUCK # | DRIVER |
| JOB TYPE <u>Longstring</u> | | | HOLE SIZE <u>7 7/8</u> | | HOLE DEPTH <u>1790'</u> | |
| CASING DEPTH <u>1659'</u> | | | DRILL PIPE | | TUBING <u>2 3/8 Eve</u> | |
| SLURRY WEIGHT <u>13.5*</u> | | | SLURRY VOL <u>62 BBL</u> | | WATER gal/sk <u>7.0</u> | |
| DISPLACEMENT <u>6.5 BBL</u> | | | DISPLACEMENT PSI <u>700</u> | | MIX PSI _____ | |
| | | | | | CASING SIZE & WEIGHT <u>5 1/2 15.50* New</u> | |
| | | | | | OTHER _____ | |
| | | | | | CEMENT LEFT IN CASING <u>0'</u> | |
| | | | | | RATE _____ | |

REMARKS: Safety Meeting: 5 1/2 casing w/ open hole packer w/ Port Collar set @ 1659'. Ran 2 3/8 tubing w/ opening & closing tool to 1659'. Rig up to 2 3/8 tubing w/ wash head. Pump 40 BBL fresh water. casing & tubing loaded. Close annulus of tubing in. Pressure casing to 500 psi. Open Port Collar. Break circulation w/ fresh water. Pump 4 sks gel flush, 10 BBL former, 5 BBL dye water. Mixed 235 sks 60/40 Pozmix cement w/ 5* Kol-Seal per/sk, 4% gel, 2% CaCl2 @ 13.5* per/gal, yield 1.48. Good cement returns to surface. Shut down. Wash out pump & lines. Displace tubing w/ 6.5 BBL fresh water. Close port collar. Pressure casing to 1000 psi. Tool closed. Open annulus of 2 3/8 tubing. Back wash casing w/ 20 BBL fresh water - short way. Back wash w/ 40 BBL long way. Pull tubing. Job complete.

| ACCOUNT CODE | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE | TOTAL |
|--------------|-------------------|------------------------------------|------------------|----------------|
| 5401 | 1 | PUMP CHARGE | 800.00 | 800.00 |
| 5406 | 40 | MILEAGE | 3.15 | 126.00 |
| 1131 | 235 SKS | 60/40 Pozmix Cement | 9.35 | 2197.25 |
| 1110 A | 1200 * | Kol-Seal 5* per/sk | .36 | 432.00 |
| 1118 A | 800 * | Gel 4% | .14 | 112.00 |
| 1102 | 400 * | CaCl2 2% | .64 | 256.00 |
| 5407 | 10.1 TONS | Ton Mileage Bulk Truck | MIC | 275.00 |
| 1118 A | 200 * | Gel Flush | .14 | 28.00 |
| 1238 | 1 GAL | Soap | 33.75 | 33.75 |
| 1205 | 2 GAL | Bi-Cide | 25.35 | 50.70 |
| | | | <u>Sub Total</u> | <u>4310.70</u> |
| THANK YOU | | | 5.3% | SALES TAX |
| | | | | ESTIMATED |
| | | | | TOTAL |
| | | | | <u>160.34</u> |

AUTHORIZATION Witnessed By Alton

TITLE Co. Rep.

DATE

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