

ORIGINAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

RECEIVED

KANSAS CORPORATION COMMISSION

Form ACO-1  
September 1999  
Form Must Be Typed

NOV 02 2001

Operator: License # 32845  
Name: Devon SFS Operating, Inc.  
Address: 20 North Broadway, Suite 1500  
City/State/Zip: Oklahoma City, OK 73102-8260  
Purchaser: Tall Grass, LLC  
Operator Contact Person: Robert Cole  
Phone: (405) 235-3611  
Contractor: Name: MOKAT Drlg.  
License: #5831

Wellsite Geologist: Harley Gilbert  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

3/29/01-Spud Date 3/31/01-TD TA-Until Compl.  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

API No. 15 - 133-25666 - 00783  
CONSERVATION DIVISION  
WICHITA, KS  
County: Neosho  
NV-NE-NV Sec. 25 Twp. 28 S. R. 18  East  West  
4950 feet from S N (circle one) Line of Section  
3630 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: C. W. Triplett Well #: 25-1  
Field Name: Urbana  
Producing Formation: Not Perforated  
Elevation: Ground: 930 ft. Kelly Bushing: \_\_\_\_\_  
Total Depth: 1,064 ft. Plug Back Total Depth: 1,055 ft.  
Amount of Surface Pipe Set and Cemented at 20 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from Surface  
feet depth to 1,055 ft. w/ 140 \_\_\_\_\_ sx cmt.  
*ACT WITH S-P-06*

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit)  
Chloride content N/A ppm Fluid volume N/A bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole  
Title: Eng/Drilg Tech Date: 11/1/01  
Subscribed and sworn to before me this 1st day of November  
2001.

Notary Public: Janice L. Modisette  
Date Commission Expires: \_\_\_\_\_  
JANICE L. MODISSETTE  
Oklahoma County  
Notary Public in and for  
State of Oklahoma  
My commission expires 7-5-03

KCC Office Use ONLY  
Dev Letter of Confidentiality Attached Daw  
If Denied, Yes  Date: 11-15-01 (ce)  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: C. W. Triplett Well #: 25-1 NOV 02 2001  
Sec. 25 Twp. 28 S. R. 18  East  West County: Neosho

CONSERVATION DIVISION

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving intervals tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*  
Samples Sent to Geological Survey  Yes  No  
Cores Taken  Yes  No  
Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum  
See Attachments

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #/ft	20'	Portland	7	none
Production	6 3/4"	4 1/2"	10.5 #/ft	1,055'	Cl "A"	140	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
TA-Until Completion	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*  Open Hole  Perf.  Dually Comp.  Commingled  
 Other (Specify) TA-Until Completion

Air Drilling  
Specialist  
Oil and Gas Wells

**MDKAT DRILLING**  
Office Phone: (316) 879-5377

Caney, KS 67333

Operator	Well No.	Lease	Loc.	%	%	%	Sec.	Twp.	Rge.			
Longton Exploration	#1	Triplet					25	28	18			
	County	State	Type/Well	Depth	Hours	Date Started	Date Completed					
	Neosho	KS		1064'		3-29-01	3-31-01					
Job No.	Casing Used	Bit Record				Coring Record						
	21" 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

**Formation Record**

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	overburden	306	320	shale	614	633	gr shale	959	966	limey chat
8	65	lime	320	330	lime	633	635	lime	966	992	lime
65	66	shale	330	368	shale	635	637	shale	992	996	limey shale
66	67	coal	368	388	sand	637	638	coal	996	1010	lime
67	75	lime	388	411	limey shale	638	667	gr shale	1012	1017	gas test 7 lbs 1/2
75	87	shale	411	415	lime pink	667	682	sand	1010	1017	limey chat
87	96	sand	415	417	coal	682	726	sandy shale	1017	1037	lime
96	98	red shale	417	419	shale	726	727	coal	1037	1042	limey churt
98	100	sandy shale	419	457	lime	727	766	gr shale	1042	1056	lime
100	106	gr shale	457	474	black shale	737	766	gas test (same)	1056	1062	limey churt
106	118	sand	462	474	gas test (little gas)	766	768	lime	1062	1064	lime
118	140	lime	474	498	gr shale	768	775	sand			
140	151	shale	486	498	gas test 1 lb 1/4"	775	800	sandy shale			
151	162	lime	498	499	coal	800	820	gr shale			
162	173	shale	499	520	lime	820	863	blk shale			T.D. 1064'
173	175	lime	511	520	gas test (same)	863	881	limey shale			
175	176	shale	520	530	blk shale	881	883	coal			
176	230	lime	530	534	lime	883	887	gr shale			
230	236	shale	533	534	gas test 5.5 lbs 1/4	887	888	coal			
236	242	limey shale	534	537	blk shale	888	942	gr shale			
242	251	sandy shale	537	547	sand	912	942	gas test (same)			
251	259	sandy lime	538	547	gas test 9 lbs 1/4"	942	945	coal			
259	288	sandy shale	547	599	gr shale	945	950	gr shale			
288	293	lime	599	601	lime	950	954	blk shale			
293	300	limey shale	601	612	shale	954	959	lime MISS			
300	306	lime	612	614	coal	957		gas test (same)			

RECEIVED  
KANSAS CORPORATION COMMISSION

NOV 02 2001

CONSERVATION DIVISION  
WICHITA, KS

The Printing Center



**CONSOLIDATED INDUSTRIAL SERVICES**  
 AN INFINITY COMPANY  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 316-431-8210 OR 800-467-8676

RECEIVED  
 KANSAS CORPORATION COMMISSION

NOV 02 2001

TICKET NUMBER **13724**

LOCATION Chanute

CONSERVATION DIVISION  
 FIELD TICKETS  
 CHANUTE, KS

*Zimmermann*

DATE 4-9-01	CUSTOMER ACCT # 4835	WELL NAME #1	QTR/QTR	SECTION	TWP	RGE	COUNTY NO	FORMATION
CHARGE TO <i>Langston Exploration Co. Chanute District</i>				OWNER				
MAILING ADDRESS <i>Rt 4 Box 179A</i>				OPERATOR				
CITY & STATE <i>Chanute KS 66706</i>				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401-10	1	PUMP CHARGE <i>constant pump</i>		525 <sup>00</sup>
5402-10	1050'	<i>constant footage</i>		147 <sup>00</sup>
		HYDRAULIC HORSE POWER		
5609-10	1 hr	<i>wash</i>		120 <sup>00</sup>
4404-11	1	<i>Rubber plug 4 1/2"</i>		29 <sup>85</sup>
3193-10	84 #	<i>Discal</i>		991 <sup>20</sup>
1126-10	56 #	<i>lomas</i>		277 <sup>20</sup>
1118-10	35XS	<i>M.l</i>		35 <sup>40</sup>
1110-10	145XS	<i>Milconite</i>		275 <sup>80</sup>
1111-10	65XS 500#	<i>Salt</i>		63 <sup>00</sup>
1107-10	15XS	<i>Flo-head</i>		37 <sup>25</sup>
1118-10	100XS <del>25XS</del>	<i>Meter-Bear's</i>		135 <sup>00</sup>
		STAND BY TIME		
		MILEAGE		
5501-10	3 hrs	WATER TRANSPORTS		225 <sup>00</sup>
5502-10	1 hr	VACUUM TRUCKS <i>Hauled pit water</i>		70 <sup>00</sup>
		FRAC SAND		
1104-10	140.5XS	CEMENT		1288 <sup>00</sup>
		NITROGEN	Tax	216 <sup>15</sup>
5402-10	26 miles	TON-MILES <i>meter Bull</i>		190 <sup>00</sup>
		ESTIMATED TOTAL		4623 <sup>75</sup>

NSCO 015007

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN *[Signature]*

CUSTOMER or AGENT (PLEASE PRINT)

DATE 4-9-01

171649

NOV 02 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.  
211 W. 14TH STREET, CHANUTE, KS 66720  
316-431-9210 OR 800-467-8676

TICKET NUMBER 15663

CONSERVATION DIVISION  
TREATMENT REPORT, KS

LOCATION Chanute  
FOREMAN Levon [Signature]

DATE 4-9-01	CUSTOMER ACCT # 4835	WELL NAME # 1	QTR/CTR	SECTION	TWP	RGE	COUNTY NO	FORMATION
CHARGE TO <u>Langston Exploration Co. Haley &amp; Hunt</u>				OWNER				
MAILING ADDRESS <u>P.O. Box 179A</u>				OPERATOR				
CITY <u>Chanute</u>				CONTRACTOR				
STATE <u>KS</u> ZIP CODE <u>66626</u>				DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION				TIME LEFT LOCATION				

WELL DATA	
HOLE SIZE	<u>4 3/4"</u>
TOTAL DEPTH	<u>1244'</u>
CASING SIZE	<u>4 1/2"</u>
CASING DEPTH	<u>1050'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Run gel ahead. Wash cement out 14th.

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Started pumping at 12:26. Had circulation at 12:27. Started gel at 12:33. Run Disp. by 1.5 min at 12:37. Started cement at 12:38. Displacement at 13:17 to 14". Had gel return at 13:37. Had Disp return at 12:41. Drop plug at 12:40. Displace at 12:41. Had cement return at 12:42. Shut in at 12:42.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi <u>900</u>
MINIMUM	psi <u>250</u>
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE X PRESSURE X 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE