

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 02 2001

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

3/10/01-Spud Date 3/12/01-TD TA-Until Comp.
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 133-25667 CONSERVATION DIVISION
0000 WICHITA, KS
County: Neosho
SW SW NW Sec. 13 Twp. 29 S. R. 18 East West
2970 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Beachner Bros. Well #: 13-1
Field Name: _____
Producing Formation: Not Perforated
Elevation: Ground: 970 ft. Kelly Bushing: _____
Total Depth: 1,039 ft. Plug Back Total Depth: 1,039 ft.
Amount of Surface Pipe Set and Cemented at 20 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 1,039 ft. w/ 115 sx cmt.
Alt II w/ 115 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.
Signature: Robert Cole
Title: Eng/Proj Tech Date: 11/1/01
Subscribed and sworn to before me this 1st day of November,
2001.

Notary Public: Danice L. Grandjean
Date Commission Expires: _____
NOTARY PUBLIC
SEAL
PUBLIC
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY
Dew Letter of Confidentiality Attached Dew
If Denied, Yes Date: 11-15-01
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: Beachner Bros. Well #: 13-1
 Sec. 13 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: GR, N, D, DIL, CBL	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input checked="" type="checkbox"/> Sample Name Top Datum See Attachments <div style="text-align: center;"> RECEIVED KANSAS CORPORATION COMMISSION NOV 02 2001 CONSERVATION DIVISION WICHITA, KS </div>
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #/ft	20'	Portland	7	none
Production	6 3/4"	4 1/2"	10.5 #/ft	1,039'	CI "A"	115	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD		Size	Set At	Packer At	Liner Run
N/A		N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. TA-Until Completion			Producing Method		
			<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) TA-Until completion

Production Interval _____

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 5
Caney, KS 67333

Operator LONGTON EXP.		Well No. Legacy #1	Lease Beachner	Loc.	1/4	1/4	1/4	Sec. 13	Twp. 29	Rge. 18		
		County Neosho	State KS	Type/Well	Depth 1039'	Hours	Date Started 3-10-01	Date Completed 3-13-01				
Job No.	Casing Used	Bit Record				Coring Record						
Driller David	Cement Used	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller	Rig No.			6 3/4"								
Driller	Hammer No.											

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	8	overburden	417	422	lime	669	672	sand	960	966	gr shale
8	14	shale	422	423	coal	672	684	shale	964		gas test 7 lbs. 3/4"
14	78	lime	423	457	lime	684	685	coal	966	968	lime
78	103	shale	461		gas test 15.5 lb 1/4"	685	692	gr shale	968	1039	limey chat
103	114	lime	457	459	blk.shale	687		gas test 15 lbs 1/2"	978		gas test 7 lb 3/4"
114	121	shale	459	469	lime	692	701	limey shale	989		gas test 13 lb 3/4"
121	122	coal	469	471	blk shale	701	702	coal	999		gas test 14 lb 3/4"
122	132	shale	471	486	gr shale	702	781	shale			
132	148	lime	486	495	sand	781	787	sand			
148	151	limey shale	495	504	sandy shale	786		gas test 26 lbs 1/2"			
151	164	shale	504	507	limey shale	787	806	shale			T.D. 1039'
164	178	limey shale	507	532	lime	806	808	lime			
178	184	shale	532	536	blk shale	808	816	limey shale			
184	205	lime (oil odor)	536	542	lime	816	830	sandy shale			
205	219	limey shale	540		gas test 4.5 lbs 1/2"	830	841	gr shale			
219	229	lime	542	547	blk shale	841	885	sandy shale			
229	239	shale	547	549	gr shale	885	891	sand			
239	240	coal	549	566	sand	891	904	sandy shale			
240	294	shale	562		gas test 15 lbs 1/2"	904	914	shale			
294	295	lime	566	597	sandy shale	914	920	blk shale			
295	305	sandy shale	597	645	gr shale	920	922	coal			
305	308	lime	645	651	blk shale	922	953	gr shale			
308	331	shale	651	652	coal	932		gas test 7 lbs 3/4"			
331	352	lime	652	658	gr shale	953	958	sand			
352	376	sandy shale	658	667	limey shale	958	960	coal			
376	378	blk shale									
378	417	gr shale	667	669	coal						

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2001

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-487-8676

NOV 02 2001

TICKET NUMBER 07784

CONSERVATION DIVISION
WICHITA, KS

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT

DATE <u>3/19/01</u>	CUSTOMER ACCT # <u>Beachner Bros.</u>	WELL NAME <u>Legacy #1</u>	QTR/QTR	SECTION <u>13</u>	TWP <u>29</u>	RGE <u>18</u>	COUNTY <u>NO</u>	FORMATION
CHARGE TO <u>Long term Exp</u>				OWNER				
MAILING ADDRESS <u>R-4 Box 179A</u>				OPERATOR <u>Legacy / Richard Wilson</u>				
CITY <u>Frederia</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66736</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>12:30</u>				TIME LEFT LOCATION <u>3:30</u>				

WELL DATA	
HOLE SIZE <u>6 3/4</u>	TOTAL DEPTH <u>1040</u>
CASING SIZE <u>4 1/2</u>	CASING DEPTH <u>1038</u>
CASING WEIGHT	CASING CONDITION
TUBING SIZE	TUBING DEPTH
TUBING WEIGHT	TUBING CONDITION
PACKER DEPTH	PERFORATIONS
SHOTS/FT	OPEN HOLE
TREATMENT VIA <u>Cement Pump</u>	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

PRESSURE LIMITATIONS		
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long string

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Waited on Pulling unit to Annulys Run Line ahead hooked on and Brake Circulation Ran 13 Ball Dye and started Cement Ran 115 SK cement to get Dye Back stopped and washed out Pump then pumped Plug to Bottom. Set Float shoe and removed Plug container

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED

TITLE

DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.



CONSOLIDATED

INDUSTRIAL SERVICES
AN INFINITY COMPANY

211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

RECEIVED
KANSAS CORPORATION COMMISSION

NOV 02 2001

TICKET NUMBER 13665

LOCATION Chanute

CONSERVATION DIVISION
FIELD TICKET

41835 Brochner Bos.

DATE 3/14/01	CUSTOMER ACCT #	WELL NAME Legacy #1	QTR/QTR	SECTION 13	TWP 29	RGE 18	COUNTY NO	FORMATION
CHARGE TO Langston Exp				OWNER				
MAILING ADDRESS A+ 4 Box 179 A				OPERATOR Legacy / Richard Wilson				
CITY & STATE Fredonia KS 66736				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	2nd of 2	PUMP CHARGE Cement Pumpout		472.00
5402	1038	Casing Footage		134.00
		HYDRAULIC HORSE POWER		
1107	1 SK	Cello Flakes		35.00
1110	11.5 SK - 575 #	Gilsonite		211.00
1111	270 LB	Salt		54.00
1128	46 LB	Kalmar D		211.00
3123	69 KB	Diacel		759.00
111A	115 LB	Metso Beads		147.25
4404	1	4 1/2 Rubber Plug		27.00
1118	2 SK	Prem Gel		22.00
		STAND BY TIME		
		MILEAGE		
5501	3 hr	WATER TRANSPORTS		310.00
		VACUUM TRUCKS		
		FRAC SAND		
1104	115 SK	CEMENT Portland A		989.00
		NITROGEN	Tax	169.29
5407	18 Mi	TON-MILES Delivery		175.00
ESTIMATED TOTAL				3615.23

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Quayle

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171325