

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

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KANSAS CORPORATION COMMISSION Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

NOV 02 2001

Operator: License # 32845
 Name: Devon SFS Operating, Inc.
 Address: 20 North Broadway, Suite 1500
 City/State/Zip: Oklahoma City, OK 73102-8260
 Purchaser: Tall Grass, LLC
 Operator Contact Person: Robert Cole
 Phone: (405) 235-3611
 Contractor: Name: MOKAT Drlg.
 License: #5831
 Wellsite Geologist: Harley Gilbert
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____
 3/8/01-Spud Date 3/10/01-TD TA-Until Compl.
 Spud Date or Date Reached TD Completion Date or
 Recompletion Date Recompletion Date

API No. 15 - 133-25668-0020 CONSERVATION DIVISION
 WICHITA, KS
 County: Neosho
 _____ SW SW SW Sec. 17 Twp. 29 S. R. 18 East West
330 feet from S N (circle one) Line of Section
4950 feet from E W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Kansas 1178 Well #: 17-1
 Field Name: _____
 Producing Formation: Not Perforated
 Elevation: Ground: 1,010 ft. Kelly Bushing: _____
 Total Depth: 1,150 ft. Plug Back Total Depth: 1,150 ft.
 Amount of Surface Pipe Set and Cemented at 20 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from Surface
 feet depth to 1,150 ft. w/ 120 sx cmt.

ALT II WITHIN 5-9-06

Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content N/A ppm Fluid volume N/A bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
 Title: Eng/Drill Tech Date: 11/1/01
 Subscribed and sworn to before me this 1st day of November,
2001.

Notary Public: Janice L. Modisette
 Date Commission Expires: _____
 JANICE L. MODISETTE
 Oklahoma County
 Notary Public in and for
 State of Oklahoma
 My commission expires 7-5-03

KCC Office Use ONLY
 Letter of Confidentiality Attached DPW
 If Denied, Yes Date: 11-15-01 (A)
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Devon SFS Operating, Inc. Lease Name: Kansas 1178 Well #: 17-1
 Sec. 17 Twp. 29 S. R. 18 East West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

List All E. Logs Run:
 GR, N, D, DIL, CBL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attachments

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 CONSERVATION DIVISION
 WICHITA, KS

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #/ft	20'	Portland	7	none
Production	6 3/4"	4 1/2"	10.5 #/ft	1,150'	Cl "A"	120	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
N/A	N/A	N/A	N/A	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
TA-Until Completion	<input checked="" type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
N/A	N/A	N/A	N/A	N/A	N/A

Disposition of Gas Vented Sold Used on Lease *(If vented, Sumit ACO-18.)* Open Hole Perf. Dually Comp. Commingled _____
 Other (Specify) TA-Until Completion

Air Drilling
Specialist
Oil and Gas Wells



MOKAT DRILLING
Office Phone: (316) 879-5377



P.O. Box 590
Caney, KS 67333

Operator Longton Exploration		Well No. #1	Lease Kan 1178 Legacy	Loc. %	%	%	Sec. 17	Twp. 29	Rge. 18
		County Neosho	State KS	Type/Well	Depth 1150'	Hours	Date Started 3-8-01	Date Completed 3-10-01	
Job No.	Casing Used 22' 8 5/8"	Bit Record				Coring Record			
		Bit No.	Type	Size	From	To	Bit No.	Type	Size From To % Rec.
Driller Tootie	Cement Used			6 3/4"					
Driller	Rig No.								
Driller	Hammer No.								

Formation Record

From	To	Formation	From	To	Formation	From	To	Formation	From	To	Formation
0	3	overburden	553	555	coal	1017	1035	sandy shale			
3	15	br sand	555	557	shale	1035	1039	shale			
15	49	sandy shale	557	586	lime	1039		gas test (same)			
49	51	coal	586	602	sandy shale	1039	1044	blk shale, coal			
51	103	shale	602	607	sand	1044	1055	gr shale			
103	105	lime	607	626	sandy shale	1055	1070	blk shale			
105	132	shale	626	649	lime (oswego)	1064		gas test 11 lbs 1/4"			
132	150	lime	637		gas test (no gas)	1070	1098	shale			
150	190	sandy lime	649	657	blk shale	1098	1150	lime MISS			
190	193	blk shale (water)	657	661	lime	1103		gas test 8 lbs 1/4"			
193	198	lime	661	665	blk shale, coal						
198	250	sandy shale	662		gas test 5 lbs 1/4"						
250	264	lime	665	668	gr shale			T.D. 1150'			
264	275	shale	668	677	sand						
275	285	lime	671		gas test 6 lbs 1/4"						
285	290	shale	677	733	sandy shale						
290	349	lime	733	735	lime						
349	415	sandy shale	735	765	shale						
415	420	limey shale	765	790	sandy shale						
420	425	lime	790	803	shale						
425	440	limey shale	803	845	sandy shale						
440	443	limey shale	845	920	shale						
443	450	lime	920	935	sand						
450	515	shale	935	985	shale						
515	532	sand	985	1010	sand						
532	548	sandy shale	1010	1013	blk sand						
548	553	lime	1013	1017	blk shale, coal						

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CONSERVATION DIVISION
WICHITA, KS



CONSOLIDATED INDUSTRIAL SERVICES
 AN INFINITY COMPANY
 211 W. 14TH STREET, CHANUTE, KS 66720
 316-431-9210 OR 800-467-8676

RECEIVED
 KANSAS CORPORATION COMMISSION

TICKET NUMBER **13664**

NOV 02 2001

LOCATION Chanute

FIELD TICKET
 CONSERVATION DIVISION
 WICHITA, KS

4835

DATE 3/14/01	CUSTOMER ACCT #	WELL NAME Kansas 1178 Legacy #1	QTR/QTR	SECTION 17	TWP 29	RGE 18	COUNTY W20	FORMATION
CHARGE TO Langston Exp				OWNER				
MAILING ADDRESS AR 4 Box 179 A				OPERATOR Legacy / Richard Wilson				
CITY & STATE Fredonia KS 66736				CONTRACTOR				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1st of 2	PUMP CHARGE Cement Pump		525.00
5402	1150'	Casing Footage		149.50
		HYDRAULIC HORSE POWER		
1107	1 SK	CelloFlakes		35.35
1110	125K-600 LB	Gilsenite		330.82
1111	270 LB	Salt		56.05
1128	4800 LB	Lamar D		220.00
3123	72 LB	Diacel		79.20
1111 A	120 LB	Metso Beads		150.00
4404	1	4 1/2 Rubber Plug		27.30
1118	4 SK	Prem Gel 2SK In Lead		44.00
		2 Ahead of Job		
		STAND BY TIME		
		MILEAGE		
5501	3 hr	WATER TRANSPORTS		210.00
		VACUUM TRUCKS		
		FRAC SAND		
1104	120 SK	CEMENT Portland A 2%		1033.00
		NITROGEN	Tax	177.52
5407	14 mi	TON-MILES Delivery		175.00
			ESTIMATED TOTAL	3815.54

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN Dwayne

CUSTOMER or AGENT (PLEASE PRINT)

DATE

171324

NOV 02 2001

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

CONSERVATION DIVISION
WICHITA, KS

TICKET NUMBER 07776

LOCATION Chanute

FOREMAN Dwayne

TREATMENT REPORT

DATE <u>3/14/01</u>	CUSTOMER ACCT # <u>Kansas 1178</u>	WELL NAME <u>Legacy #1</u>	QTR/OTR	SECTION <u>17</u>	TWP <u>29</u>	RGE <u>18</u>	COUNTY <u>NDJ</u>	FORMATION
CHARGE TO <u>Longton Exp</u>				OWNER				
MAILING ADDRESS <u>A+4 Box 179A</u>				OPERATOR <u>Legacy / Richard Wilson</u>				
CITY <u>Frederia</u>				CONTRACTOR				
STATE <u>KS</u>		ZIP CODE <u>66756</u>		DISTANCE TO LOCATION				
TIME ARRIVED ON LOCATION <u>9:30</u>				TIME LEFT LOCATION <u>12:15</u>				

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>1152</u>
CASING SIZE	<u>4 1/2</u>
CASING DEPTH	<u>1150'</u>
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	

TYPE OF TREATMENT	
<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISC PUMP	<input type="checkbox"/> FOAM FRAC
<input type="checkbox"/> OTHER	<input type="checkbox"/> NITROGEN

	PRESSURE LIMITATIONS	
	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Wash Down 30 Ft Pipe and Cement To Surface

DESCRIPTION OF JOB EVENTS Washed Down and Ran Wine Ahead. Harked on and Pumped 2 SK Gel Followed By 14 Gall Dye and started Cement Pumped 115 SK to get ~~to~~ Dye Back Stopped and washed out Pump and then Pumped Plug to Bottom Set Float Shoe and Removed Plug Container.

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED _____ TITLE _____ DATE _____