ORIGINAL

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KANSAS CORPORATION COMMISSION
NOV 02 2001
CONSERVATION DIVISION
WICHITA, KS

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32845
Name: Devon SFS Operating, Inc.
Address: 20 North Broadway, Suite 1500
City/State/Zip: Oklahoma City, OK 73102-8260
Purchaser: Tall Grass, LLC
Operator Contact Person: Robert Cole
Phone: (405) 235-3611
Contractor: Name: MOKAT Drlg.
License: #5831
Wellsite Geologist: Harley Gilbert

Designate Type of Completion:
✔ New Well ____ Re-Entry ____ Workover
____ Oil ____ SWD ____ SIOW ✔ Temp. Abd.
✔ Gas ____ ENHR ____ SIGW
____ Dry ____ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:
Well Name:
Original Comp. Date: ____ Original Total Depth: ____
____ Deepening ____ Re-perf. ____ Conv. to Enhr./SWD
____ Plug Back ____ Plug Back Total Depth
____ Commingled Docket No.
____ Dual Completion Docket No.
____ Other (SWD or Enhr.?) Docket No.

3/28/01-Spud Date	3/29/01-TD	TA-Until Compl.
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-25669-00-00
County: Neosho
SE - NW - NW Sec. 24 Twp. 30 S. R. 19 ✔ East ☐ West
4290 feet from S / N (circle one) Line of Section
4290 feet from E / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Paul Bogner Well #: 1
Field Name:
Producing Formation: Not Perforated
Elevation: Ground: N/A Kelly Bushing:
Total Depth: 912 ft. Plug Back Total Depth: 910 ft.
Amount of Surface Pipe Set and Cemented at 35 Feet
Multiple Stage Cementing Collar Used? ☐ Yes ✔ No
If yes, show depth set ____ Feet
If Alternate II completion, cement circulated from Surface
feet depth to 910 ft. w/ 110 sx cmt.
Alt II WHm 5-4-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used
Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. ☐ East ☐ West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Robert Cole
Title: Engr/Drlg Tech Date: 11/1/01
Subscribed and sworn to before me this 1st day of November, 2001.
Notary Public: Janice L. Modisette
Date Commission Expires:

JANICE L. MODISETTE
Oklahoma County
Notary Public in and for
State of Oklahoma
My commission expires 7-5-03

KCC Office Use ONLY
Denied Letter of Confidentiality Attached DPW
If Denied, Yes ✔ Date: 11-15-01 ab
____ Wireline Log Received
____ Geologist Report Received
____ UIC Distribution

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Side Two

Operator Name: Devon SFS Operating, Inc. Lease Name: Paul Bogner Well #: 1

Sec. 24 Twp. 30 S. R. 19 ☑ East ☐ West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken *(Attach Additional Sheets)*	☐ Yes	☑ No
Samples Sent to Geological Survey	☐ Yes	☑ No
Cores Taken	☐ Yes	☑ No
Electric Log Run *(Submit Copy)*	☐ Yes	☐ No

List All E. Logs Run:

GR, N, D, DIL, CBL

☑ Log Formation (Top), Depth and Datum ☑ Sample

Name	Top	Datum

CASING RECORD ☐ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20 #/ft	35'	Portland	11	none
Production	6 3/4"	4 1/2"	10.5 #/ft	910'	Cl "A"	110	Diacel

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose: ___ Perforate ___ Protect Casing ___ Plug Back TD ___ Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record *(Amount and Kind of Material Used)*	Depth
N/A	N/A	N/A	N/A

TUBING RECORD	Size	Set At	Packer At	Liner Run
	N/A	N/A	N/A	☐ Yes ☑ No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
TA-Until Completion	☑ Flowing ☑ Pumping ☐ Gas Lift ☐ Other *(Explain)*

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	N/A	N/A	N/A	N/A	N/A

Disposition of Gas METHOD OF COMPLETION Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
(If vented, Sumit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☑ Other *(Specify)* TA-Until Completion

Air Drilling
Specialist
Oil and Gas Wells

MOKAT DRILLING

Office Phone: (316) 879-5377

P.O. Box 590
Caney, KS 67333

Operator	Well No.	Lease	Loc.	¼	¼	¼	Sec.	Twp.	Rge.
Longton Exploration	#1	P.Bogner Legacy					24	30	17

County	State	Type/Well	Depth	Hours	Date Started	Date Completed
Neosho	KS		912'		3-28-01	3-29-01

Job No.	Casing Used	Bit Record					Coring Record					
	35' 8 5/8"	Bit No.	Type	Size	From	To	Bit No.	Type	Size	From	To	% Rec.
Driller: David	Cement Used			6 3/4"								
Driller	Rig No.											
Driller	Hammer No.											

Formation Record

From	To	Formation
0	20	overburden
20	21	lime
21	25	clay
25	32	lime
32	44	limey shale
44	84	gr shale
84	112	limey shale
112	132	lime
132	145	limey shale
145	157	lime
157	163	shale
163	169	lime
169	170	shale
170	171	lime
171	196	shale
196	198	sand
198	206	gr shale
206	242	sandy shale
242	289	lime
289	292	shale
292	298	lime
298	300	shale
300	301	coal
301	308	gr shale
308	310	coal
311	gas test (no gas)	
310	312	gr shale
312	317	sand
317	326	sandy shale
326	342	gr shale
342	364	lime (oswego)
364	371	shale
371	372	coal
372	379	lime
375	gas test (no gas)	
379	380	shale
380	381	lime
381	383	blk shale
383	385	coal
385	387	lime
387	389	sand
389	400	sandy shale
400	408	shale
408	415	limey shale
415	476	sandy shale
476	478	blk shale
478	479	coal
479	489	gr shale
489	498	limey shale
498	501	lime
501	506	limey shale
506	508	coal
508	521	gr shale
511	gas test (no gas)	
521	524	limey shale
524	532	shale
532	534	coal
534	545	gr shale
545	548	lime
548	564	shale
564	565	coal
565	597	shale
597	634	limey shale
634	657	gr shale
657	673	sand
662	gas test (little gas)	
673	712	sandy shale
712	734	gray shale
734	742	sand
742	764	limey shale
764	765	coal
766	816	gr shale
816	819	coal
819	829	gr shale
828	gas test (no gas)	
829	834	lime
834	841	limey chat
837	gas test (no gas)	
841	912	lime
		T.D. 912'

CONSOLIDATED INDUSTRIAL SERVICES
AN INFINITY COMPANY
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 OR 800-467-8676

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WICHITA, KS

TICKET NUMBER 13703

LOCATION Chanute

FIELD TICKET

Legacy #1

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/2/01	4835	Bogner Lease		24	30	17	NO	

CHARGE TO Longton Exp.
MAILING ADDRESS
CITY & STATE
OWNER Legacy
OPERATOR
CONTRACTOR

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1 WC11	PUMP CHARGE Cement Pumper		525.00
5402	910'	Casing Footage		127.40
		HYDRAULIC HORSE POWER		
1110	11 SK	Gilsonite		216.70
1111	231 #	Salt		48.51
3123	46 #	Dicel		778.80
1128	44 #	Lonar D		217.80
1111A	110 #	Metso Beads		148.50
1118	4 SK	Prem Gel 2 In Load 2 Ahead of Job		47.20
4404	1	4½ Rubber Plug		29.25
1107	1 SK	Flo Seal		37.75
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
5502	3 hr	VACUUM TRUCKS		210.00
		FRAC SAND		
1104	110 SK	CEMENT Portland A 2% Gel 5# Gilsonite		1012.00
		6% Salt .40# Dicel .40# Lonar D ¼# Flo Seal		
		NEW BRICK Metso Beads Tax		175.02
5407	20 m.i.	TON-MILES Delivery		190.00
			ESTIMATED TOTAL	3763.92

NSCO #15097

CUSTOMER or AGENTS SIGNATURE
CIS FOREMAN Duane
CUSTOMER or AGENT (PLEASE PRINT)
DATE

171633

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NOV 02 2001

CONSERVATION DIVISION
WICHITA, KS

CONSOLIDATED INDUSTRIAL SERVICES, INC.
211 W. 14TH STREET, CHANUTE, KS 66720
316-431-9210 or 800-467-8676

TICKET NUMBER 5093
LOCATION Chanute
FOREMAN Dwayne

TREATMENT REPORT

Legacy #1

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4/2/01		Bogner Lease		24	30	19	~~Ne~~ NO	

CHARGE TO Longton Exp	OWNER
MAILING ADDRESS	OPERATOR Legacy
CITY	CONTRACTOR
STATE ZIP CODE	DISTANCE TO LOCATION 30 Mi.
TIME ARRIVED ON LOCATION	TIME LEFT LOCATION

WELL DATA

HOLE SIZE	6¾
TOTAL DEPTH	912'
CASING SIZE	4½
CASING DEPTH	910'
CASING WEIGHT	
CASING CONDITION	
TUBING SIZE	
TUBING DEPTH	
TUBING WEIGHT	
TUBING CONDITION	
PACKER DEPTH	
PERFORATIONS	
SHOTS/FT	
OPEN HOLE	
TREATMENT VIA	Cement Pumper

TYPE OF TREATMENT

[ ] SURFACE PIPE	[ ] ACID BREAKDOWN
[X] PRODUCTION CASING	[ ] ACID STIMULATION
[ ] SQUEEZE CEMENT	[ ] ACID SPOTTING
[ ] PLUG & ABANDON	[ ] FRAC
[ ] PLUG BACK	[ ] FRAC + NITROGEN
[ ] MISC PUMP	[ ] FOAM FRAC
[ ] OTHER	[ ] NITROGEN

PRESSURE LIMITATIONS

	THEORITICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

INSTRUCTIONS PRIOR TO JOB Cement Long String

JOB SUMMARY

DESCRIPTION OF JOB EVENTS Washed Down Two Joints then Ran Line Ahead Hooked on and Broke Circulation Pumped 2 SK Gel Followed By 9 Bbl Dye Then Started Cement. Pumped Cement 110 SK to Get Dye Back Stopped and Washed out Pump and then Pumped Plug to Bottom. Set Float Shoe and Armored Plug Container

PRESSURE SUMMARY	
BREAKDOWN or CIRCULATING	psi
FINAL DISPLACEMENT	psi
ANNULUS	psi
MAXIMUM	psi
MINIMUM	psi
AVERAGE	psi
ISIP	psi
5 MIN SIP	psi
15 MIN SIP	psi

TREATMENT RATE	
BREAKDOWN BPM	
INITIAL BPM	
FINAL BPM	
MINIMUM BPM	
MAXIMUM BPM	
AVERAGE BPM	
HYD HHP = RATE x PRESSURE x 40.8	

AUTHORIZATION TO PROCEED TITLE DATE

ALL THE TERMS AND CONDITIONS STATED ON THE REVERSE SIDE ARE INCORPORATED AS PART OF THIS SALE.

NSCO# 15100