

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344  
Name: Quest Cherokee Oilfield Service, LLC  
Address: 211 W. 14th Street  
City/State/Zip: Chanute, KS 66720  
Purchaser: Bluestem Pipeline, LLC  
Operator Contact Person: Richard Marlin  
Phone: (620) 431-9500  
Contractor: Name: L S Well Service, LLC  
License: 33374  
Wellsite Geologist: Julie Talkington

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. D28421

<u>10/20/04</u>	<u>10/21/04</u>	<u>11/11/04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 133-26192-0000  
County: Neosho  
w/2 w/2 - nw - nw Sec. 6 Twp. 29 S. R. 19  East  West  
660 feet from S N (circle one) Line of Section  
200 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Stich SWD Well #: 6-1  
Field Name: Cherokee Basin CBM  
Producing Formation: Arbuckle  
Elevation: Ground: 952 Kelly Bushing: n/a  
Total Depth: 1368 Plug Back Total Depth: 1291  
Amount of Surface Pipe Set and Cemented at 21.6 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1291  
feet depth to Surface w/ 220 sx cmt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT IF WITHIN 3-6-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: RECEIVED KANSAS CORPORATION COMMISSION  
Operator Name: APR 06 2005  
Lease Name: \_\_\_\_\_ License No: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. WICHITA EASTS  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin  
Title: Chief Operating Officer Date: 3/7/05  
Subscribed and sworn to before me this 7th day of March,  
20 05.  
Notary Public: Jennifer R. Houston  
Date Commission Expires: July 30, 2005

**KCC Office Use ONLY**  
NO Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
Wireline Log Received  
Geologist Report Received  
8-305 UIC Distribution per

JENNIFER R. HOUSTON  
Notary Public - State of Kansas  
My Appt. Expires July 30, 2005



Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Stich SWD Well #: 6-1
Sec. 6 Twp. 29 S. R. 19 [X] East [ ] West County: Neosho

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [X] No (Attach Additional Sheets)
Samples Sent to Geological Survey [ ] Yes [X] No
Cores Taken [ ] Yes [X] No
Electric Log Run [X] Yes [ ] No (Submit Copy)

List All E. Logs Run:

Dual Induction Log
Compensated Density/Neutron Log

[X] Log Formation (Top), Depth and Datum [ ] Sample

Table with 3 columns: Name, Top, Datum. Rows include Lenapah Lime (275, +677), Altamont Lime (304, +648), Pawnee Lime (401, +551), Oswego Lime (486, +466), Verdigris Lime (630, +322), Mississippi Lime (953, -1).

CASING RECORD table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives. Rows for Surface and Production.

ADDITIONAL CEMENTING / SQUEEZE RECORD table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD table with columns: Shots Per Foot, PERFORATION RECORD - Bridge Plugs Set/Type, Acid, Fracture, Shot, Cement Squeeze Record, Depth.

TUBING RECORD table with columns: Size, Set At, Packer At, Liner Run, Date of First, Resumerd Production, SWD or Enhr., Producing Method, Estimated Production Per 24 Hours.

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Perf. [ ] Dually Comp. [ ] Commingled
(If vented, Submit ACO-18.) [ ] Other (Specify)

VALIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 1040  
 LOCATION Burrville  
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET  
 CEMENT ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
11-11-04	6628	Stich SWD 6-1	6	29	19	Neosho
CUSTOMER: Quest Cherokee LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS: 211 W 14th			289	Kirk		
CITY: Chautauk			202	Bruce		
STATE: KS			285	Jason		
ZIP CODE: 66720			117	Chris		

JOB TYPE Longstring HOLE SIZE 7 7/8 HOLE DEPTH 1363' CASING SIZE & WEIGHT 5 1/2 15.50  
 CASING DEPTH 1290' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 13.6 SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 0  
 DISPLACEMENT 30.7 DISPLACEMENT PSI 600 MIX PSI 200 RATE 4.3

REMARKS: Ran 232 L&L to surface Ran 220 sk 50/50 P02 cement washed behind plug pumped plug to bottom with KCL WATER set shoe shut in circulated cement to surface

RECEIVED  
 KANSAS CORPORATION COMMISSION  
 APR 06 2005  
 CONSERVATION DIVISION  
 WICHITA, KS

Washed casing 2 hrs.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Longstring		710.00
5406	10	MILEAGE		23.50
5407	min	Bulk delivery		325.00
5609	2 hrs.	Misc pump (WASH)		260.00
1124	230 sk	50/50 P02 cement		1518.00
1107	3 sk	Flo Seal		120.00
1110	22 sk	lithonite		447.10
1118	6 sk	L&L		74.40
1123	5500 gal	city water		63.25
4406	1	5/2 Rubber Plug		40.00
5502C	6.5 hrs x 2 Trucks	80 V AC 13hrs Total		1014.00
			6.3%	SALES TAX 142.59
				ESTIMATED TOTAL 4638.44

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_