

CONFIDENTIAL

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5363
Name: Berexco, Inc.
Address: PO Box 20380
City/State/Zip: Wichita, KS 67208
Purchaser: _____
Operator Contact Person: Dana Wreath
Phone: (316) 265-3311
Contractor: Name: Murfin Drlg
License: 30606
Wellsite Geologist: William B. Bynog

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

1-28-04 2-5-04 2-6-04
Spud Date or Date Reached TD Completion Date or Recompletion Date
KCC W/HM

API No. 15 - 153-20825 6000
County: Rawlins
SE NW NE Sec. 34 Twp. 1 S. R. 36 East West
990 feet from S / (circle one) Line of Section
1650 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Wilkinson Well #: 1-34
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 3295 Kelly Bushing: 3300
Total Depth: 4553 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 318 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALT I P&A 3-6-04
(Data must be collected from the Reserve Pit) W/HM

Chloride content 2150 ppm Fluid volume 500 bbls
Dewatering method used Evaporation

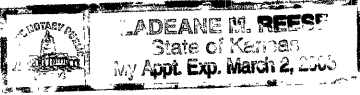
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Fourest Beaton
Title: Engineering Technician Date: 7 April 2004
Subscribed and sworn to before me this 7 day of April,
2004.
Notary Public: Ladeane M. Reese
Date Commission Expires: 3-2-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution



Operator Name: Berexco, Inc. Lease Name: Wilkinson Well #: 1-34
 Sec. 34 Twp. 1 S. R. 36 East West County: Rawlins

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

MEL (800-2,001') MEL (3,600-4,552') CNL DIL CDL

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Anhydrite 3203 +97
 Base of Anhydrite 3235 +65
 Lansing-Kansas City 4244 -944

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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12.25	8.625	20	318	Common	195	3% CCl, 2% Gel

KCC WICHITA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

ALLIED CEMENTING CO., INC. 13573

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Cakley

DATE <u>1-26-04</u>	SEC <u>34</u>	TWP. <u>15</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>8:40PM</u>	JOB START <u>10:10PM</u>	JOB FINISH <u>10:30PM</u>
LEASE <u>Wilkinson</u>	WELL # <u>1-34</u>	LOCATION <u>McDonald 7N 1E 1W 1E 1N</u>			COUNTY <u>Bartlesville</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>1/2 E 1N 3/4 W 5S</u>			

CONTRACTOR Murfin Drlg Rig 3

TYPE OF JOB Surface

HOLE SIZE 12 1/8 T.D. 318

CASING SIZE 8 5/8 DEPTH 318

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG. 15'

PERFS.

DISPLACEMENT 19 3/4 Bbls

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

361 DRIVER Mike

BULK TRUCK

DRIVER

OWNER Sgme

CEMENT

AMOUNT ORDERED 195 SKS com 30cc 290 Gel

COMMON	<u>195 SKS</u>	@ <u>8.35</u>	<u>1628.25</u>
POZMIX		@	
GEL	<u>4 SKS</u>	@ <u>10.00</u>	<u>40.00</u>
CHLORIDE	<u>7 SKS</u>	@ <u>30.00</u>	<u>210.00</u>
		@	
		@	
		@	
		@	
	<u>206</u>	@	<u>236.90</u>
HANDLING	<u>15 SKS</u>	@ <u>1.15</u>	<u>17.25</u>
MILEAGE	<u>54 SK/mile</u>		<u>772.50</u>

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TOTAL 2887.65

REMARKS:

Cement did circulate

Thank you

KCC WICHITA SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE 520.00

EXTRA FOOTAGE @

MILEAGE 75 Miles @ 3.50 262.50

PLUG 8 5/8 Surface @ 45.00

@

@

TOTAL 827.50

CHARGE TO: Berexco Inc

STREET

CITY STATE ZIP

FLOAT EQUIPMENT

@

@

@

@

TOTAL

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Kath VanRett

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

PRINTED NAME

ALLIED CEMENTING CO., INC.

13702

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

Oakley

DATE <u>2-6-04</u>	SEC. <u>34</u>	TWP. <u>13</u>	RANGE <u>36W</u>	CALLED OUT	ON LOCATION <u>6:30 AM</u>	JOB START <u>8:00 AM</u>	JOB FINISH <u>10:45 AM</u>
LEASE <u>Wilkinson</u>	WELL # <u>1-34</u>	LOCATION <u>Beardsley 10N-4W-1N</u>		COUNTY <u>Rawlins</u>		STATE <u>Kan</u>	
OLD OR NEW (Circle one) <u>NEW</u>		<u>1W-5.S.</u>					

CONTRACTOR Mertin Dls Co #3

TYPE OF JOB PTA

HOLE SIZE 7 7/8 T.D. 4553'

CASING SIZE _____ DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE 4 1/2 x 14 DEPTH 2200'

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. _____

DISPLACEMENT _____

OWNER Same

CEMENT AMOUNT ORDERED 100 sks @ 69¢/sks per 6 1/2 Gal, 1/4" Flo-Seal

COMMON	<u>60 - sks</u>	@	<u>8.32</u>	<u>501.00</u>
POZMIX	<u>40 - sks</u>	@	<u>3.80</u>	<u>152.00</u>
GEL	<u>5 - sks</u>	@	<u>10.00</u>	<u>50.00</u>
CHLORIDE		@		
<u>Flo-Seal</u>	<u>25 #</u>	@	<u>1.40</u>	<u>35.00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>125 - sks</u>	@	<u>1.15</u>	<u>143.75</u>
MILEAGE	<u>50 per sk/mile</u>			<u>468.25</u>

EQUIPMENT

PUMP TRUCK CEMENTER Walt

177 HELPER Wayne

BULK TRUCK DRIVER Larry

218 DRIVER _____

BULK TRUCK DRIVER _____

_____ DRIVER _____

RECEIVED TOTAL 1,350.50

APR 08 2004

SERVICE

KCC WICHITA

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>630.00</u>
EXTRA FOOTAGE	@		
MILEAGE <u>75 miles</u>	@	<u>3.50</u>	<u>262.50</u>
PLUG <u>8 5/8 O.H.P.</u>	@		<u>23.00</u>
	@		
	@		

TOTAL 915.50

REMARKS:

25 sks @ 2200'

40 sks @ 325'

10 sks @ 40'

10 sks in 14"

15 sks in 14"

[Signature]

CHARGE TO: Berexco, Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

	@		
	@		
	@		
	@		
	@		

TOTAL _____

To Allied Cementing Co., Inc.
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TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE [Signature]

PRINTED NAME _____