

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 5363
Name: BEREXCO INC
Address: P O BOX 2030 (2020 NO BRAMBLEWOOD)
City/State/Zip: WICHITA, KS 67208
Purchaser: WEST WICHITA GAS GATHERING
Operator Contact Person: BRIAN WASINGER
Phone: (316) 265-3311
Contractor: Name: BEREXCO INC
License: 5363
Wellsite Geologist: N/A

**RECEIVED
APR 07 2004
KCC WICHITA**

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: BEREXCO INC
Well Name: GILLEN #3 - SWDW
Original Comp. Date: 01/24/1964 Original Total Depth: 3683
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Spud Date or Recompletion Date Date Reached TD 08/20/2003
Completion Date or Recompletion Date

15-159-19153-00-01

API No. 15 - ~~DRILLED IN 1964~~
County: RICE
SE SW NW Sec. 2 Twp. 21 S. R. 9 East West
2340 3026 feet from S W (circle one) Line of Section
900 4428 feet from E N (circle one) Line of Section
KCC GPS
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: GILLEN Well #: 3
Field Name: TOBIAS
Producing Formation: LANSING KANSAS CITY
Elevation: Ground: 1678 Kelly Bushing: 1683
Total Depth: 3683 Plug Back Total Depth: 3423
Amount of Surface Pipe Set and Cemented at 200 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

ACTINHAM 4-18-06

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

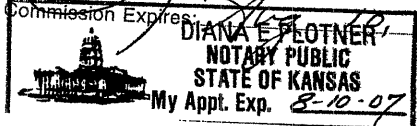
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRODUCTION ENGINEER Date: 11/13/2003

Subscribed and sworn to before me this 13th day of November, 2003.

Notary Public: [Signature]

Date Commission Expires: 2007


KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: BEREXCO INC Lease Name: GILLEN Well #: 3
 Sec. 2 Twp. 21 S. R. 9 East West County: RICE

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
 APR 07 2004
 KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
SURFACE	12 1/4	8 5/8	24	200	COMMON	175	2% GEL, 2 SX CC, 1 SX AMMONIA CL
PRODUCTION	7 7/8	5 1/2	14	3454	COMMON	200	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	CIBP @3290	2 SX CEMENT ON TOP OF PLUG	3290
4	2938-44	500 GAL 15% ACID, 250 GAL KCL WTR	2938-44

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8		2894'	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method			
11/07/2003		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	50	0		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____
 Production Interval 2938-44

BEREXCO INC.

OIL AND GAS EXPLORATION

a Robert M. Beren company

P O Box 20380
WICHITA, KANSAS 67208 • (316) 265-3311
FAX (316) 265-2994

ACCOUNTING • (316)265-3511
FAX (316) 265-8690

Jim Hemmen
Kansas Corporation Commission
130 S. Market, Room 2078
Wichita, KS 67202-3802

RECEIVED
APR 07 2004
KCC WICHITA

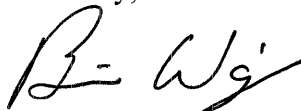
RE: Clarification of Status of Former
Saltwater Disposal Well in Rice
County; Gillen #3; Sec. 2-21S-09W;

Dear Mr. Hemmen:

In regards to the Gillen #3, we are now producing gas from a recompleted shallower zone. The well in question was originally the Gillen #3 and then was unitized and named the Tobias Simpson Unit #10-3. The well had been TA'd for some time when we recompleted it. We removed the well from the Tobias Simpson Unit and returned it to its base lease and name. A completed ACO-1 was prepared on this well and furnished to the conservation staff. Additionally we have just completed a compressor installation to maximize production. From the results of our work, I will be submitting an application for exemption from the initial four-point backpressure and one-point open flow tests.

Please find attached a copy of the completed ACO-1 and Form G-2 exemption application for the Gillen #3. Please do not hesitate to contact me with any questions you may have.

Sincerely,



Brian Wasinger
Production Engineer