

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 06230
Name: First National Oil, Inc.
Address 150 Plaza Drive, Ste. B-3

City/State/Zip Liberal, KS 67901

Purchaser: _____
Operator Contact Person: Bill Carlisle
Phone (620) 624-1664
Contractor: Name: Val Energy
License: 5822

Wellsite Geologist: _____
Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD S10W Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:
Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTD
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____
9/17/03 9/21/03 9/27/03
Spud Date Date Reached TD Completion Date

API NO. 15- 175-21903 0000
County Seward
SW SW NE SW Sec. 23 Twp. 33S Rge. 31 E W

1347 Feet from S/N (circle one) Line of Section
1395 Feet from E/W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)
Lease Name Neuman Well # 1-23
Field Name Wildcat

Producing Formation Chase
Elevation: Ground 2756' KB 2766'
Total Depth 3300' PBTD 3260'

Amount of Surface Pipe Set and Cemented at 605 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan As I With
(Data must be collected from the Reserve Pit) 3-31-06

Chloride content 12,000 ppm Fluid volume 200 bbls
Dewatering method used hauled off
Location of fluid disposal if hauled offsite: _____

Operator Name Nichols Fluid Service
Lease Name _____ License No. _____
_____ Quarter Sec. _____ Twp. _____ S Rng. _____ E/W
County _____ Docket No. _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Bill Carlisle
Title Dist. Supt. Date 12/15/03
Subscribed and sworn to before me this 15 day of December, 2003.
Notary Public Sandra Carlisle
Date Commission Expires August 1, 2005

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

SANDRA CARLISLE
Notary Public - State of Kansas
My Appt. Expires 8-1-2005

Operator Name First National Oil, Inc. Lease Name Neuman Well # 1-23
 Sec. 23 Twp. 33S Rge. 31 East West
 County Seward

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets.)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy.)
 List All E.Logs Run:
 Gamma Ray / Neutron
 Cement Bond Log

Log Formation (Top), Depth and Datums Sample
 Name Top Datum
 Herrington 2624'
 Krider 2667'
 Winfield 2711'
 Council Grove 3056'

CASING RECORD

New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
surface	12 1/4	8 5/8	24 #	605	POZ	245	3%CC
production	7 7/8	4 1/2	10.5	3299	A-Con	700	-

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4 spf	2587' - 2596'	2500 Acid 22,00 N ₂ & sand	
1 spf	2618' - 2640'		
1 spf	2663' - 2670'		
	CIBP @ 2656'		

TUBING RECORD Size 2 3/8 Set At 2640' Packer At _____ Liner Run Yes No

Date of First, Resumed Production, SMD or Inj. Pending Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil Bbls. Gas Mcf 130 Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas: METHOD OF COMPLETION Production Interval
 Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, submit ACO-18.) Other (Specify) _____