

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM ORIGINAL
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32753
 Name: Paul Carageannis DBA Seed Group
 Address: P.O. Box 771189
 City/State/Zip: Wichita, KS 67277-1189
 Purchaser: _____
 Operator Contact Person: Paul C. Carageannis
 Phone: (316) 807-1209
 Contractor: Name: AA Drill-N
 License: 32753
 Wellsite Geologist: Paul C. Carageannis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>7/16/06</u>	<u>7/16/06</u>	<u>7/17/06</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22474-00-00
 County: Sumner
 w/2 NE SW SW Sec. 23 Twp. 34 S. R. 2 East West
990 feet from N (circle one) Line of Section
835 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Padgett Well #: 4
 Field Name: Padgett
 Producing Formation: none
 Elevation: Ground: 1227 Kelly Bushing: 1230
 Total Depth: 69 Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at none Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from 69'
 feet depth to surface 40 sx cmt.
ALT I LH WITHM 3-7-07
Drilling Fluid Management Plan
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: _____ Date: 3/06/07
 Subscribed and sworn to before me this 6 day of March,
07
 Notary Public: Kimberly J. Love
 Date Commission Expires: July 21, 2008 7-21-08

KCC Office Use ONLY
 Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
 KANSAS CORPORATION COMMISSION
 MAR 06 2007

Operator Name: Paul C. Carageannis Lease Name: Padgett Well # 4
 Sec. 23 Twp. 34 S. R. 2 East West County: Sumner

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Electric Log Run <i>(Submit Copy)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
List All E. Logs Run:	

<input type="checkbox"/> Log	Formation (Top), Depth and Datum
Name	Top Datum
RTD	69 (+1161)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

Entered 7/06 DB 9/18 **AMERICAN CONCRETE**

No. 313764

A DIVISION OF SALZMAN CONCRETE, INC.



3413 REDI MIX DRIVE • P.O. BOX 976
 ARKANSAS CITY, KS 67005
 (620) 442-8780

Amcon



CAUTION **UNLOADING**

May cause eye or skin injury. Contains Portland cement. Freshly mixed cement, mortar, concrete or grout may cause skin injury.

TAKE THESE PRECAUTIONS:

1. Avoid all contact with eyes.
2. Wear rubber boots and gloves, and avoid prolonged contact directly with skin or through porous materials.
3. In case of contact with skin or eyes, FLUSH THOROUGHLY WITH WATER.
4. If irritation persists, get medical attention promptly.
5. Keep children away.

TERMS: All Claims and Returned Goods must be accompanied by this bill. A service charge of 1 3/4% per month on unpaid balance on all accounts not paid by 10th of month following delivery. (Interest Rate of 21% per annum.)

MSDS Information Available Upon Request

Drivers are prohibited from delivering concrete except under the truck's own power, and where site conditions permit the safe and proper operation of his equipment. Drivers are not permitted to add water to the mix to exceed the maximum slump. Drivers are not permitted to go beyond the curb line, except upon the authorization of the customer and his acceptance of risk for any loss or damage, the customer must provide and be responsible for safe and sure access to the site. On-site towing charges will be the customer's responsibility. This concrete contains correct water content for strength or mix indicated. We do not assume responsibility for strength test when water is added at customer's request. Unload promptly. **Demurrage will be charged after the first hour at the rate of \$65 per hour.**

[Signature]
 Customer's representative

Water Added: *[Signature]* Gallons

CUSTOMER ID MISC		P.O. NUMBER		JOB NUMBER S&P DRILL IN		TIME 01:52PM		DATE 07/17/00		TICKET 313764	
SOLD TO MISC CASH CUSTO				DELIVER TO RIVER RD				TRUCK NO. 50		PROJECT DESCRIPTION	
								DRIVER CHARLE			
QUANTITY THIS LOAD	QUANTITY ORDERED	QUANTITY DELIVERED	PRODUCT CODE	PRODUCT DESCRIPTION	UNIT OF MEASURE	UNIT PRICE	EXTENDED PRICE				
3.50	3.50	3.50	4000	4000# REGULAR 500/50		76.50	267.75				
1.00	1.00	1.00	SHL3-3	SHORT LOAD CHARGE 3-	yd	30.00	30.00				
6.00	6.00	6.00	ML	MILEAGE OUTSIDE CITY	ea	3.50	21.00				
TRUCK 50		CYLIND TAKEN <input type="checkbox"/> YES <input type="checkbox"/> NO		SLUMP 4.00		DUE AT JOB 01:52PM		USE OF CONCRETE		SUB TOTAL 318.75	
LOADING TIME		ARRIVE JOB		START UNLOADING		FINISH UNLOADING		LEAVE JOB		TAX 21.68	
:		:		:		:		:		TOTAL 340.43	

DELIVERY INSTRUCTIONS

SPECIAL INSTRUCTIONS

C.O.D. CHARGE

CHK. # _____

RECEIVED
 KANSAS CORPORATION COMMISSION

MAR 06 2007

CONSERVATION DIVISION
 WICHITA, KS

PPS: AMET
 3/06
 060637 • 3/06