

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32753
Name: Paul C. Carageannis DBA Seed Group
Address: P.O. Box 771189
City/State/Zip: Wichita, KS 67277-1189
Purchaser: Semcrude
Operator Contact Person: Paul Carageannis
Phone: (316) 807-1209
Contractor: Name: AA Drill-N
License: 32753
Wellsite Geologist: Paul C. Carageannis

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

7/17/06 8/5/06 10/27/06
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 191-22475-00-00
County: Sumner
10' SofW/2 - NE, SW, SW 23 Twp. 34 S. R. 2 East West
980 feet from S / N (circle one) Line of Section
835 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Padgett Well #: 4A
Field Name: Padgett

Producing Formation: Simpson
Elevation: Ground: 1227 Kelly Bushing: 1230
Total Depth: 3930 Plug Back Total Depth: 3879
Amount of Surface Pipe Set and Cemented at 8 5/8 @ 251 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTIWHM 3-7-07
(Data must be collected from the Reserve Pit)

Chloride content 125 mg/l Fluid volume 500 bbls
Dewatering method used let dry

Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
Title: _____ Date: 3/6/07
Subscribed and sworn to before me this 6 day of March,
2007.
Notary Public: Kimberly J. Love
Date Commission Expires: July 31, 2008
KIMBERLY J. LOVE
Notary Public, State of Kansas
Commission Expires 7-31-08

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
KANSAS CORPORATION COMMISSION
MAR 06 2007

CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Paul C. Carageannis** Lease Name: **Padgett** Well #: **4A**
 Sec. **23** Twp. **34** S. R. **2** East West County: **Sumner**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

<p>Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i></p> <p>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No</p> <p>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i></p> <p>List All E. Logs Run: Comp Density/Neutron Dual Induction Micro Log</p>	<p><input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample</p> <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Kansas City</td> <td>2990</td> <td>(-1760)</td> </tr> <tr> <td>Marmaton</td> <td>3180</td> <td>(-1950)</td> </tr> <tr> <td>Mississippian</td> <td>3473</td> <td>(-2243)</td> </tr> <tr> <td>Simpson</td> <td>3804</td> <td>(-2700)</td> </tr> </table>	Name	Top	Datum	Kansas City	2990	(-1760)	Marmaton	3180	(-1950)	Mississippian	3473	(-2243)	Simpson	3804	(-2700)
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Kansas City	2990	(-1760)														
Marmaton	3180	(-1950)														
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	251	class "A"	150	2% CA
Production	7 7/8	4 1/2	10.5#	3928	thickset	200	5% GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2 spf	3822-3829	500 GAL, 10% MCA	

TUBING RECORD		Size 2 3/8 Set At 3877 Packer At none	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pumping unit		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)	
Estimated Production Per 24 Hours	Oil Bbls. 6 BOPD	Gas Mcf none	Water Bbls. 24 BSWPD Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled _____

(If vented, Submit ACO-18.) Other (Specify) _____

METHOD OF COMPLETION Production Interval

UNIFIED OIL WELL SERVICE, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 07318
 LOCATION BV
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-6-06	7085	Padgett #4				Sumner
CUSTOMER seed group			TRUCK #			
MAILING ADDRESS			DRIVER			
CITY			TRUCK #			
STATE			DRIVER			
ZIP CODE						

JOB TYPE Long String HOLE SIZE 7 7/8 HOLE DEPTH 3930 CASING SIZE & WEIGHT 4 1/2 18.50
 CASING DEPTH 3925 DRILL PIPE _____ TUBING _____ OTHER 3888 Insert
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Location 8:00 PM landed casing 5:00 AM
Cement 6:00 AM

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 WICHITA, KS

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long String</u>		800.00
5402	102	MILEAGE		326.30
5407A	11.28 JOM	Ten Mileage		1208.09
5402	3928	Escalage		667.76
5609	6 hrs.	Equipment Stand by		912.00
1107A	120 ^{lb}	Phenoxal		120.00
1110	1000 ^{lb}	bar/solite		460.00
1126A	200 ^{sq}	Thickset cement		2950.00
4129	10	4 1/2 cent		260.00
4201	1	4 1/2 Guide Shoe		250.00
4226	1	4 1/2 AFU Insert		170.00
4103	1	4 1/2 Basket		170.00
4104	1	4 1/2 Rubber Plug		40.00
SALES TAX				272.16
ESTIMATED TOTAL				8501.31

AUTHORIZATION # 207963

TITLE _____

DATE _____

UNION OIL WELL SERVICE, INC.
 BOX 884, CHANUTE, KS 66720
 31-9210 OR 800-467-8676

TICKET NUMBER 07310
 LOCATION Barthesville
 FOREMAN Tracy Williams

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-18-06	7685	Padgett				Sumner
CUSTOMER Seed Group			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Surf HOLE SIZE 12 1/4 HOLE DEPTH 260 CASING SIZE & WEIGHT 8 1/8
 CASING DEPTH 260 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING 23
 DISPLACEMENT _____ DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Broke circulation + ran 150 sks of calcium cement.
Displaced to 240' + shut in
Circulated cement to surface

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE <u>Surface Casing</u>		600.00
5406	100	MILEAGE		315.00
5402	260	Footage		44.00
5407	2.05 Ton	Ton Mileage		740.85
1102	300#	Calcium Chloride		192.00
1104	14100#	Cement		1692.00
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		6.3%	SALES TAX	118.59
			ESTIMATED TOTAL	3722.44

AUTHORIZATION # 207344 TITLE _____ DATE _____