

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 32753
 Name: Paul Carageannis DBA Seed Group
 Address: P.O. Box 771189
Wichita, KS 67277-1189
 City/State/Zip:
 Purchaser: Central Kansas Crude
 Operator Contact Person: Paul Carageannis
 Phone: (316) 807-1209
 Contractor: Name: AA Drill-N
 License: 32753
 Wellsite Geologist: Paul Carageannis
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>8/14/06</u>	<u>8/24/06</u>	<u>not complete</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 191-22482-00-00
 County: Sumner
 C SW - SE - NW Sec. 29 Twp. 34 S. R. 2 East West
2310 feet from S / (circle one) Line of Section
1645 feet from E / (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Wolf Well #: 3
 Field Name: Ashton SE
 Producing Formation: Kansas City
 Elevation: Ground: 1190 Kelly Bushing: 1193
 Total Depth: 3980 Plug Back Total Depth: 3571
 Amount of Surface Pipe Set and Cemented at 8 5/8 @ 254 Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 125 mg/lppm Fluid volume 500 bbls
 Dewatering method used let dry
 Location of fluid disposal if hauled offsite:
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: _____
 Title: _____ Date: 3/6/07
 Subscribed and sworn to before me this 6 day of March,
07.
 Notary Public: Kimberly J. Love
 Date Commission Expires: July 21, 2008

KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution
RECEIVED
KANSAS CORPORATION COMMISSION
MAR 06 2007
CONSERVATION DIVISION
WICHITA, KS

Operator Name: **Paul C. Carageannis** Lease Name: **Wolf** Well #: **3**
 Sec. **29** Twp. **34** S. R. **2** East West County: **Sumner**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Comp Density/Neutron Dual Induction Micro Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <th style="width:70%;">Name</th> <th style="width:15%;">Top</th> <th style="width:15%;">Datum</th> </tr> <tr> <td>Kansas City</td> <td>3033</td> <td>(-1840)</td> </tr> <tr> <td>Marmathon</td> <td>3219</td> <td>(-2026)</td> </tr> <tr> <td>Mississippian</td> <td>3509</td> <td>(-2316)</td> </tr> <tr> <td>Simpson</td> <td>3784</td> <td>(-2591)</td> </tr> <tr> <td>LTD</td> <td>3888</td> <td>(-2695)</td> </tr> </table>	Name	Top	Datum	Kansas City	3033	(-1840)	Marmathon	3219	(-2026)	Mississippian	3509	(-2316)	Simpson	3784	(-2591)	LTD	3888	(-2695)
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CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./ Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	254	class "A"	150	2%CA
Production	7 7/8	4 1/2	10.5#	3620	thickset	240	5% GIL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
	NOT COMPLETE YET		

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-25-06	7685	Wolf #3	29	34S	3E	Sumner
CUSTOMER <u>Seed Group</u>			TRUCK #			
MAILING ADDRESS			DRIVER		TRUCK #	
CITY			DRIVER		TRUCK #	
STATE			DRIVER		TRUCK #	
ZIP CODE			DRIVER		TRUCK #	

JOB TYPE LS HOLE SIZE 7 7/8 HOLE DEPTH 3880 CASING SIZE & WEIGHT 4 1/2 10.5
 CASING DEPTH 3620 DRILL PIPE _____ TUBING _____ OTHER Insert 3528
 SLURRY WEIGHT 13.8 SLURRY VOL 1.23 WATER gal/sk _____ CEMENT LEFT in CASING 42'
 DISPLACEMENT 52 DISPLACEMENT PSI 250 MIX PSI 0 RATE 4.5

REMARKS: Broke circulation & ran 20 bbl water spacer. Ran 240 sks of Thickset cement & shut down to wash up behind plug. Pumped plug to insert & released pressure. Shut in.
Paid in full # CK 1592

Est. top of cement 2220' (1400' of coverage)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE Production Casing		800.00
5406	102	MILEAGE		321.30
5402	102 3620	Footage		615.40
5407	12.91 Ton	Tan Mileage		1382.66
1107A	160#	Phenoseal		160.00
1110	1200#	Gilsonite		558.00
1186A	240 sks	Thickset Cement		3516.00
4129	10	4 1/2" Centralizers		360.00
4201	1	4 1/2" Guide Shoe		100.00
4226	1	4 1/2" AFU Insert		140.00
4103	1	4 1/2" Basket		190.00
4404	1	4 1/2" Rubber Plug		40.00
TOTAL:				8496.02
Less Discount -				490.64
6.3% SALES TAX				318.66
ESTIMATED TOTAL				<u>8005.31</u>

AUTHORIZATION _____ TITLE _____ DATE 8005.31

208504

UES, INC.
 66720
 JO-467-8676

TICKET NUMBER 07385
 LOCATION BU
 FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
8-15-06	7685	Well #3	29	34	2	Sumner
CUSTOMER Seed Group						
MAILING ADDRESS			TRUCK #	DRIVER	TRUCK #	DRIVER
			467	Kirk		
			491	Kear		
CITY						
STATE						
ZIP CODE						

JOB TYPE surf. HOLE SIZE 12 1/4 HOLE DEPTH 280' CASING SIZE & WEIGHT 8 1/8 23.00
 CASING DEPTH 278 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT _____ SLURRY VOL _____ WATER gal/sk _____ CEMENT LEFT in CASING _____
 DISPLACEMENT 16.5 DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Est. circulation Ran 150yx 270 calcium cement displaced to 260' shut in

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54013	1	PUMP CHARGE <u>surf</u>		620.00
5406	100	MILEAGE		345.00
5402	278	Footage		47.26
5407A	7.05 TON	Tax Mileage		140.25
1102	300 #	calcium		192.00
1104	14,100 #	Cement		1692.00
RECEIVED KANSAS CORPORATION COMMISSION MAR 06 2007 CONSERVATION DIVISION WICHITA, KS				
SALES TAX				118.70
ESTIMATED TOTAL				3725.21

Handwritten notes:
 #1525
 Kirk
 2-8-10
 #3352.69

AUTHORIZATION #208126 TITLE _____ DATE _____