

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 5086
Name: PINTAIL PETROLEUM LTD
Address: 225 N MARKET SUITE 300
City/State/Zip: WICHITA, KS 67202
Purchaser: NA
Operator Contact Person: FLIP PHILLIPS
Phone: (316) 263-2243
Contractor: Name: MURFIN DRLG
License: 30606
Wellsite Geologist: FLIP PHILLIPS

Designate Type of Completion:

☒ New Well ☐ Re-Entry ☐ Workover
☐ Oil ☐ SWD ☐ SLOW ☐ Temp. Abd.
☐ Gas ☐ ENHR ☐ SIGW
☒ Dry ☐ Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

☐ Deepening ☐ Re-perf. ☐ Conv. to Enhr./SWD

☐ Plug Back ☐ Plug Back Total Depth

☐ Commingled ☐ Docket No. _____

☐ Dual Completion ☐ Docket No. _____

☐ Other (SWD or Enhr.?) ☐ Docket No. _____

07/29/2006 08/05/2006 08/06/2006

Spud Date or
Recompletion Date Date Reached TD Completion Date or
Recompletion Date

API No. 15 - 195223770000

County: TREGO

NE NE NW NE
Sec. 29 Twp. 15 S. R. 21 ☐ East ☒ West

100 feet from S / N (circle one) Line of Section

1420 1470 feet from E W (circle one) Line of Section

Per CP23 - KCC-DG
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: PARSONS CJ Well #: 1-29

Field Name: _____

Producing Formation: NA

Elevation: Ground: 2370' Kelly Bushing: 2375'

Total Depth: 4362' Plug Back Total Depth: NA

Amount of Surface Pipe Set and Cemented at 220 Feet

Multiple Stage Cementing Collar Used? ☐ Yes ☐ No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 9000 ppm Fluid volume _____ bbls

Dewatering method used EVAPORATE AND BACKFILL

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ ☐ East ☐ West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

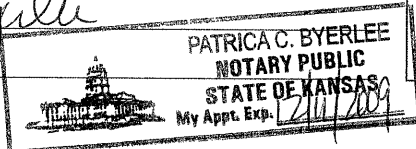
Signature: [Signature]

Title: GEOLOGIST Date: 12-4-06

Subscribed and sworn to before me this 4th day of December,
2006.

Notary Public: [Signature]

Date Commission Expires: 12/11/2009



KCC Office Use ONLY

Y Letter of Confidentiality Received

If Denied, Yes ☒ Date: 12-11-06
pm - 12-4-06

☐ Wireline Log Received

☐ Geologist Report Received

☐ UIC Distribution

RECEIVED

DEC 05 2006

KCC WICHITA

Operator Name: PINTAIL PETROLEUM LTD Lease Name: PARSONS CJ Well #: 1-29
 Sec. 29 Twp. 15 S. R. 21 ☐ East ☒ West County: TREGO

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken ☒ Yes ☐ No
 (Attach Additional Sheets)

Samples Sent to Geological Survey ☒ Yes ☐ No

Cores Taken ☐ Yes ☐ No

Electric Log Run ☒ Yes ☐ No
 (Submit Copy)

List All E. Logs Run:

**DUAL COMPENSATED POROSITY
DUAL INDUCTION LOG**

☒ Log Formation (Top), Depth and Datum ☒ Sample

Name	Top	Datum
ANHYDRITE	1719	+656
HEEBNER	3746	-1371
LANSING KC	3787	-1412
BASE KC	4047	-1699
PAWNEE	4128	-1753
FT SCOTT	4218	-1843
CHEROKEE SAND	4292	-1917
MISSISSIPPI	4330	-1955

CASING RECORD ☒ New ☐ Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	12 1/4"	8 5/8"	NA	220'	COMMON	160SX	2% GEL 3%CC

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.	Producing Method			
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas

METHOD OF COMPLETION

Production Interval

☐ Vented ☐ Sold ☐ Used on Lease
 (If vented, Submit ACO-18.)

☐ Open Hole ☐ Perf. ☐ Dually Comp. ☐ Commingled
☐ Other (Specify) _____

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KCC WICHITA

ALLIED CEMENTING CO., INC.

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: 27955
Russel

DATE <u>7/29/06</u>	SEC. <u>29</u>	TWP. <u>15</u>	RANGE <u>21</u>	CALLED OUT <u>4:00 PM</u>	ON LOCATION <u>6:00 PM</u>	JOB START	JOB FINISH <u>7:15 PM</u>
LEASE <u>Person</u>	WELL # <u>CJ 129</u>	LOCATION <u>Cedar Bluff 2S 21E</u>			COUNTY <u>TRelco</u>	STATE <u>KS</u>	
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR MURKIN #24
 TYPE OF JOB SURFACE
 HOLE SIZE 12 1/4 T.D. 220
 CASING SIZE 8 1/2 23" DEPTH 220
 TUBING SIZE DEPTH
 DRILL PIPE DEPTH
 TOOL DEPTH
 PRES. MAX MINIMUM
 MEAS. LINE SHOE JOINT
 CEMENT LEFT IN CSG. 15
 PERFS.
 DISPLACEMENT 13 bbl

EQUIPMENT

PUMP TRUCK CEMENTER Bill
 # 409 HELPER CRAIG
 BULK TRUCK
 # 378 DRIVER Bob
 BULK TRUCK
 # DRIVER

REMARKS:

Ran 5 ft of 8 1/2 due 220
Cement w/ 160 lb
pump plus w/ 13 bbls of water
Cement did circ.

CHARGE TO: Pintail Pet
 STREET
 CITY STATE ZIP

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Anthony Martin
Great Job Guys

OWNER

CEMENT

AMOUNT ORDERED
160 lb Com 3-2

COMMON	<u>160</u>	@	<u>1065</u>	<u>1704.00</u>
POZMIX		@		
GEL	<u>3</u>	@	<u>1665</u>	<u>4995</u>
CHLORIDE	<u>5</u>	@	<u>4660</u>	<u>233.00</u>
ASC		@		
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>168</u>	@	<u>198</u>	<u>33.20</u>
MILEAGE	<u>8 1/4 / 514</u>	@	<u>10</u>	<u>403.20</u>
TOTAL				<u>2709.35</u>

SERVICE

DEPTH OF JOB			
PUMP TRUCK CHARGE			<u>815.00</u>
EXTRA FOOTAGE		@	
MILEAGE	<u>30</u>	@	<u>500</u> <u>150.00</u>
MANIFOLD		@	
		@	
		@	
TOTAL <u>965.00</u>			

PLUG & FLOAT EQUIPMENT

<u>18 1/2 Wood</u>	@	<u>60.00</u>
	@	
	@	
	@	
	@	
TOTAL		

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE Anthony Martin
 PRINTED NAME

RECEIVED
 DEC 05 2006
 KCC WICHITA

ALLIED CEMENTING CO., INC.

24287

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:

St. Bend

DATE <i>8-6-06</i>	SEC. <i>29</i>	TWP. <i>15</i>	RANGE <i>21</i>	CALLED OUT <i>12:00pm</i>	ON LOCATION <i>2:45pm</i>	JOB START <i>3:30pm</i>	JOB FINISH <i>6:00pm</i>
LEASE <i>Parsons</i>	WELL # <i>1-29</i>	LOCATION <i>4147 Jct 6N 2 1/2 E S.S</i>			COUNTY <i>Trego</i>	STATE <i>KS</i>	
OLD OR <u>NEW</u> (Circle one)							

CONTRACTOR *Murphy Dry #24*

TYPE OF JOB *Rotary Plug*

HOLE SIZE *7 7/8* T.D. *4366*

CASING SIZE *8 7/8* DEPTH *220*

TUBING SIZE DEPTH

DRILL PIPE DEPTH

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

EQUIPMENT

PUMP TRUCK	CEMENTER	<i>J. Weylons</i>
# <i>181</i>	HELPER	<i>Rick</i>
BULK TRUCK		
# <i>342</i>	DRIVER	<i>Cody</i>
BULK TRUCK		
#	DRIVER	

REMARKS:

<i>25 sac</i>	<i>1744'</i>
<i>100</i>	<i>870</i>
<i>40</i>	<i>270</i>
<i>10</i>	<i>40</i>
<i>15</i>	<i>RH.</i>

Thanks

CHARGE TO: *Pontail Rd*

STREET

CITY STATE ZIP

OWNER

CEMENT

AMOUNT ORDERED

190 6 3/4 6 1/2 Hel.

1/4" 7 1/2 5.00 per sq.

COMMON	<i>114</i>	@	<i>10.65</i>	<i>1214.10</i>
POZMIX	<i>76</i>	@	<i>5.80</i>	<i>440.80</i>
GEL	<i>11</i>	@	<i>16.65</i>	<i>183.15</i>
CHLORIDE		@		
ASC		@		
<i>floseal</i>	<i>48</i>	@	<i>2.00</i>	<i>96.00</i>

HANDLING	<i>201</i>	@	<i>1.90</i>	<i>381.90</i>
MILEAGE	<i>30 + 201.9</i>	@		<i>542.70</i>

TOTAL *2858.65*

SERVICE

DEPTH OF JOB	<i>1744</i>
PUMP TRUCK CHARGE	<i>815.00</i>
EXTRA FOOTAGE	@
MILEAGE	<i>20</i> @ <i>6.00</i> <i>180.00</i>
MANIFOLD	@

TOTAL *995.00*

PLUG & FLOAT EQUIPMENT

<i>8 7/8 Dry Top Wood</i>	@	<i>60.00</i>
	@	
	@	
	@	
	@	

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was

RECEIVED

DEC 05 2006

KCC WICHITA