

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33344
Name: Quest Cherokee Oilfield Service, LLC
Address: 211 W. 14th Street
City/State/Zip: Chanute, KS 66720
Purchaser: Bluestem Pipeline, LLC
Operator Contact Person: Richard Marlin
Phone: (620) 431-9500
Contractor: Name: L S Well Service, LLC
License: 33374
Wellsite Geologist: N/A

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

12/13/04	12/16/04	12/29/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 205-25931-0000
County: Wilson
W2 NW NE NW Sec. 35 Twp. 29 S. R. 16 East West
660 feet from S N (circle one) Line of Section
1470 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Erbe SWD Well #: 35-1
Field Name: Cherokee Basin CBM
Producing Formation: Arbuckle
Elevation: Ground: 998 Kelly Bushing: n/a
Total Depth: 1397 Plug Back Total Depth: 1323'
Amount of Surface Pipe Set and Cemented at 21.5' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1323
feet depth to Surface w/ 200 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ACT APPROV 3-6-05*
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____ RECEIVED
Location of fluid disposal if hauled offsite: APR 06 2005
Operator Name: _____
Lease Name: _____ License No. _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Richard Marlin
Title: Chief Operating Officer Date: 3/7/05
Subscribed and sworn to before me this 7th day of March,
20 05.
Notary Public: Jennifer R. Houston
Date Commission Expires: July 30, 2005

KCC Office Use ONLY
NO Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
8-5-05 UIC Distribution Per

JENNIFER R. HOUSTON
Notary Public - State of Kansas
My Appt. Expires July 30, 2005

X

Operator Name: Quest Cherokee Oilfield Service, LLC Lease Name: Erbe SWD Well #: 35-1
 Sec. 35 Twp. 29 S. R. 16 East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Log Compensated Density/Neutron Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table border="0" style="width: 100%;"> <tr> <td style="width: 60%;">Name</td> <td style="width: 20%;">Top</td> <td style="width: 20%;">Datum</td> </tr> <tr> <td>Lenapah Lime</td> <td>379</td> <td>+619</td> </tr> <tr> <td>Altamont Lime</td> <td>416</td> <td>+582</td> </tr> <tr> <td>Pawnee Lime</td> <td>532</td> <td>+466</td> </tr> <tr> <td>Oswego Lime</td> <td>608</td> <td>+300</td> </tr> <tr> <td>Verdigris Lime</td> <td>727.5</td> <td>+270.5</td> </tr> <tr> <td>Mississippi Lime</td> <td>929</td> <td>+69</td> </tr> </table>	Name	Top	Datum	Lenapah Lime	379	+619	Altamont Lime	416	+582	Pawnee Lime	532	+466	Oswego Lime	608	+300	Verdigris Lime	727.5	+270.5	Mississippi Lime	929	+69
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8-5/8"	24.75#	21.5'	"A"	6sxs	
Production	7-7/8"	5-1/2"	15.5#	1323'	"A"	200sxs	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
		RECEIVED KANSAS CORPORATION COMMISSION APR 06 2005 CONSERVATION DIVISION WICHITA, KS	

TUBING RECORD	Size 2-7/8"	Set At 1315'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. waiting on pipeline		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbbs.	Gas Mcf	Water Bbbs.	Gas-Oil Ratio Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

66720

LOCATION Bufile
FOREMAN Steve Johnson

TREATMENT REPORT & FIELD TICKET CEMENT

ORIGINAL

CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
<u>6625</u>	<u>Esch R Thomas 35-1</u>	<u>35</u>	<u>295</u>	<u>160</u>	<u>W. Va.</u>
CUSTOMER	MAILING ADDRESS				
<u>August Chemical LLC</u>					
CITY	STATE	ZIP CODE	TRUCK #	DRIVER	TRUCK #
			<u>389</u>	<u>Mike</u>	
			<u>202</u>	<u>Casey</u>	
			<u>428</u>	<u>Jason</u>	
			<u>117</u>	<u>Bruce</u>	
JOB TYPE	HOLE SIZE	HOLE DEPTH	CASING SIZE & WEIGHT		
<u>Long string</u>	<u>7 7/8</u>	<u>1361'</u>	<u>5 1/2 13.50</u>		
CASING DEPTH	DRILL PIPE	TUBING	OTHER		
<u>1320'</u>					
SLURRY WEIGHT	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING		
<u>13.6</u>			<u>0</u>		
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE		
<u>38.4</u>	<u>600</u>	<u>-0-</u>	<u>4.3</u>		

REMARKS: Ran 4 1/2 GFL to surface
Ran 200' 50/50 cement w/ additives
Washed plug in bottom with city water
will be cement to surface

RECEIVED
 KANSAS CORPORATION COMMISSION
 APR 06 2005
 INSPECTION DIVISION
 WPT-116, 10

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE <u>Long string</u>		710.00
5402	10	MILEAGE		23.50
5407	100.00	Bulk delivery		225.00
5609	2 1/2 hrs	Misc Pump		325.00
1124	2000 sk	50/50 Poz cement		1380.00
1407	2 sk	Floreal		80.00
1410	20 sk	Leulsonite		402.00
1418	8 sk	GFL		94.00
1423	2000 gal	City water		57.50
1406	1	5 1/2 Rubber Plug		40.00
5821	1 1/2 hrs x 2 trucks	90 VAC 11 hrs Total		858.00
			SALES TAX	130.01
			ESTIMATED TOTAL	4335.01

THORIZATION _____ TITLE _____ DATE _____