

RECEIVED

AUG 13 2004

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 30370

Name: Rickerson Oil

Address: 4252 Jhon Brown RD.

City/State/Zip: Rantoul KS. 66079

Purchaser: Crude Marketing INC.

Operator Contact Person: Jim Rickerson

Phone: (660) 693-8876

Contractor: Name: Town Oil Co.

License: 6142

Wellsite Geologist: _____

Designate Type of Completion: _____

New Well Re-Entry Workover

Oil SWD SIOW Temp. Abd.

Gas ENHR SIGW

Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____

Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____

Deepening Re-perf. Conv. to Enhr./SWD

Plug Back Plug Back Total Depth

Commingled Docket No. _____

Dual Completion Docket No. _____

Other (SWD or Enhr.?) Docket No. _____

<u>4-20-04</u>	<u>4-23-04</u>	<u>4-28-04</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15.121.27800.0000

County: Miami

Section: Sec. 12 Twp. 18 S. R. 21 East West

505' feet from S N (circle one) Line of Section

165' feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Lash Well #: 4-A

Field Name: Paola Rantoul Field

Producing Formation: Squirrel

Elevation: Ground: 900' Kelly Bushing: _____

Total Depth: 655' Plug Back Total Depth: 606'

Amount of Surface Pipe Set and Cemented at 40' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 606'

feet depth to Surface w/ 82 sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content: Fresh ppm Water Fluid volume: 220 bbls

Dewatering method used: Pumped into injection system

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Russel Rickerson

Title: owner Date: 8-15-04

Subscribed and sworn to before me this 15th day of August

2004

Notary Public: Brenda S. Olson

Date Commission Expires: 9-29-2005

KCC Office Use ONLY

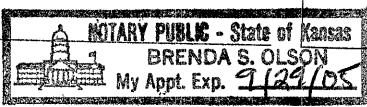
Letter of Confidentiality Attached

If Denied, Yes Date: _____

Wireline Log Received

Geologist Report Received

UIC Distribution



Operator Name: Rickerson Oil Lease Name: Lash Well #: 4-A
 Sec. 12 Twp. 18 S. R. 21 East West County: Miami

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Hertha	317'	
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Squirrel	560'	
List All E. Logs Run:				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	10	6 1/4	20	40	Portland	14	
Production	5 1/2	2 7/8	6.4	606	Portland	82	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
12 Shots	At 560' - 566'		
5 Shots	At 568' - 570'		

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	1	0	0	0-1	27	

Disposition of Gas METHOD OF COMPLETION Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
(If vented, Submit ACO-18.) Other (Specify) _____

TOWN OIL COMPANY

"Drilling and Production"

Paola, Kansas 66071

913-294-2125

WELL: Lash 4A

LEASE OWNER: Rickerson Oil

RECEIVED

AUG 13 2004

KCC WICHITA

WELL LOG

Thickness of Strata	Formation	Total Depth
0-2	soil	
8	clay	2
1	clay & gravel	10
9	clay	11
1	clay & gravel	20
18	clay	21
20	shale	39
20	lime	59
19	shale	79
7	lime	98
40	shale	105
16	lime	145
10	shale	161
28	lime	171
8	shale & slate	199
3	lime	233
2	shale	236
5	lime	238
142	shale	243
2	lime	385
5	shale	387
5	sandy lime	392
11	shale	397
18	lime	408
36	shale	426
2	coal	462
3	shale	464
7	lime	467
13	shale	474
4	lime	487
2	shale	491
15	shale	493
6	lime	508
22	shale	514
1	lime	536
1	slate	537
3	shale	538
7	lime	541
4	shale	548
2	lime	552
1	shale	554
5	sand	555
2	sandy shale	560
36	sandy shale	562
1	lime	598
		599

TOWN OIL COMPANY

"Drilling and Production"

913 294 2125

Paola, Kansas 66071

WELL: Lash 4A

LEASE OWNER: Rickerson Oil

WELL LOG (Con't)

Thickness of Strata	Formation	Total Depth
27	shale	626
4	sand	630
13	shale	643
2	coal	645
10	shale	655 TD

RECEIVED
AUG 13 2004
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

AUG 13 2004

KCC WICHITA

TICKET NUMBER 31607
 LOCATION Ottawa Ks
 FOREMAN Bill Zabel

TREATMENT REPORT

DATE <u>4-28-04</u>	CUSTOMER #	WELL NAME <u>LASH# 4A</u>	FORMATION
SECTION <u>12</u>	TOWNSHIP <u>18</u>	RANGE <u>21</u>	COUNTY <u>MI</u>
CUSTOMER <u>Russel Rickerson</u>			
MAILING ADDRESS <u>4252 John Brown Rd</u>			
CITY <u>Rantoul</u>			
STATE <u>Ks</u>		ZIP CODE <u>66079</u>	
TIME ARRIVED ON LOCATION			

TRUCK #	DRIVER	TRUCK #	DRIVER
<u>122</u>	<u>Shane M.</u>		
<u>368</u>	<u>Rick A & John M.</u>		
<u>372</u>	<u>Bill Z</u>		

TYPE OF TREATMENT

<input type="checkbox"/> SURFACE PIPE	<input type="checkbox"/> ACID BREAKDOWN
<input checked="" type="checkbox"/> PRODUCTION CASING	<input type="checkbox"/> ACID STIMULATION
<input type="checkbox"/> SQUEEZE CEMENT	<input type="checkbox"/> ACID SPOTTING
<input type="checkbox"/> PLUG & ABANDON	<input type="checkbox"/> FRAC
<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> FRAC + NITROGEN
<input type="checkbox"/> MISP. PUMP	<input type="checkbox"/>
<input type="checkbox"/> OTHER	<input type="checkbox"/>

PRESSURE LIMITATIONS

	THEORETICAL	INSTRUCTED
SURFACE PIPE		
ANNULUS LONG STRING		
TUBING		

WELL DATA	
HOLE SIZE <u>5 5/8</u>	PACKER DEPTH
TOTAL DEPTH <u>655</u>	PERFORATIONS
	SHOTS/FT
CASING SIZE <u>2 7/8</u>	OPEN HOLE
CASING DEPTH <u>607.7'</u>	
CASING WEIGHT	TUBING SIZE
CASING CONDITION	TUBING DEPTH
	TUBING WEIGHT
	TUBING CONDITION
TREATMENT VIA	

Established Circulation. Mixed & Pumped 2 sk Gel Followed by 1 gal Soap Followed by 1 gal Polymer, Circulated Soap Polymer From Clean Pit For 30 min. Mixed & Pumped 9/5k 5/50 Pbz 5% Gel, 5% Salt, 2% Gel, 1/16 Flu Seal, circulated cement to Surface.

AUTHORIZATION TO PROCEED Flashed Pump TITLE Pumped Rubber Plug to TD well Held 550 PSE DATE 4-28-04

TIME AM / PM	STAGE	BBL'S PUMPED	INJ RATE	PROPPANT PPG	SAND / STAGE	PSI	
							BREAKDOWN PRESSURE
							DISPLACEMENT
							MIX PRESSURE
							MIN PRESSURE
						<u>550 psz</u>	ISIP
							15 MIN.
						<u>4 1/2 BPPM</u>	MAX RATE
							MIN RATE
						<u>5:05 PM</u>	<u>Plug Down</u>



CONSOLIDATED
OIL WELL
SERVICES
AN INFINITY COMPANY

RECEIVED

AUG 13 2004

KCC WICHITA

TICKET NUMBER 22101

LOCATION Ottawa

211 W. 14TH STREET, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

FIELD TICKET

DATE	CUSTOMER ACCT #	WELL NAME	QTR/QTR	SECTION	TWP	RGE	COUNTY	FORMATION
4-28-04	6963	Lash #4A		12	28	21	ME	
CHARGE TO				OWNER				
Russel Rickerson				Rickerson				
MAILING ADDRESS				OPERATOR				
4252 John Brown Rd								
CITY & STATE				CONTRACTOR				
Rantoul, ks 66079				Town Oil				

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION OF SERVICES OR PRODUCT	UNIT PRICE	TOTAL AMOUNT
5401	1	PUMP CHARGE Cement Casing		525. ⁰⁰
5402	607'	Casing Footage		N/C
1118	4 SK	Premium Gel		47.20
4402	1	2 1/2 Rubber Plug		15. ⁰⁰
1107	1 SK	Flo Seal		37.75
1110	9 SK	Gilsonite		174.60
1238	1 gal	Foamer		30. ⁰⁰
1401	1 gal	Polymer		35. ⁰⁰
1111	228 lbs	Salt		57. ⁰⁰
		BLENDING & HANDLING		
5407	1 x min.	TON-MILES		190. ⁰⁰
		STAND BY TIME		
		MILEAGE		
		WATER TRANSPORTS		
	Furnished	VACUUM TRUCKS		N/C
		FRAC SAND		
1124	81 SK	CEMENT 50/50 Poz M.d.		534.60
			6.55 SALES TAX	59.03
ESTIMATED TOTAL				1705.18

Flavin 2790

CUSTOMER or AGENTS SIGNATURE

CIS FOREMAN

Bill Zabel

CUSTOMER or AGENT (PLEASE PRINT)

DATE

4-28-04

100019



CONSOLIDATED
OIL WELL
SERVICES, INC.
 AN INFINITY COMPANY

211 W. 14th, P.O. Box 884 Chanute, KS 66720 • 620/431-9210 • 1-800/467-8676

INVOICE DATE	INVOICE NO.
04/30/04	00189993

S
 O
 L
 D
 RICKERSON, RUSSELL
 4252 JOHN BROWN ROAD
 RANTOUL KS 66079

RECEIVED
 AUG 13 2004
 KCC WICHITA

CONSOLIDATED OIL WELL SERVICES
 3667 PAYSHERE CIRCLE
 CHICAGO IL 60674

TERMS: Net 30 Days
 A Finance Charge computed at 1%
 per month (annual percentage rate of
 12%) will be added to balances over
 30 days.

PLEASE REFER TO THIS ACCOUNT NUMBER WHEN MAKING INQUIRIES

QTY	UNIT NO.	PO NO.	LOCATION	LEASE AND WELL NO.	DATE OF JOB	JOB TICKET NO.		
		0437	20	LASH 4-A	04/28/2004	72101		
ITEM NUMBER				DESCRIPTION	UNITS	UNIT PRICE	UNIT MEAS	EXTENDED PRICE
				CEMENT PUMPER	1.0000	525.0000	EA	525.00
				CASING FOOTAGE	607.0000	.0000	EA	.00
				PREMIUM GEL	4.0000	11.8000	SK	47.20
				2 1/2" RUBBER PLUG	1.0000	15.0000	EA	15.00
				FLO-SEAL (25#)	1.0000	37.7500	SK	37.75
				GILSONITE (50#)	9.0000	19.4000	SK	174.60
				SILT SUSPENDER SS-630,ESA-90,ESA 41	1.0000	30.0000	GA	30.00
				HE 100 POLYMER	1.0000	35.0000	GA	35.00
				GRANULATED SALT (80#)	228.0000	.2500	LB	57.00
				BULK CEMENT DELIVERY/MIN BULK DEL	1.0000	190.0000	EA	190.00
				50/50 POZ CEMENT MIX	81.0000	6.6000	SK	534.60

S INVOICE	TAX	
1646.15	59.03	

ORIGINAL INVOICE

PLEASE PAY
1705.18