

Form ACO-1 September 1999 Form Must Be Typed

## WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

# ORIGINAL

Operator: License # 30638	API No. 15 - 205 - 25828-0000
Name: Little Joe oil co.	County: Wilson
Address: 7300 220th rd	C-NW - Sec. 13 Twp. 27 S. R. 16 X East West
City/State/Zip: Chanute K5 66720	1320 feet from S / (Circle one) Line of Section
Purchaser: CMT	feet from E (W) (circle one) Line of Section
Operator Contact Person: Joe Greer, Jr.	Footages Calculated from Nearest Outside Section Corner:
Phone: (620) 496-7389	(circle one) NE SE NW SW
Contractor: Name: Little Joe Oil co.	Lease Name: White well #: 8-04
License: 30638	Field Name: Buffalo Vilas
Wellsite Geologist: Aone	Producing Formation: Cattelman
Designate Type of Completion:	Elevation: Ground: NA Kelly Bushing:
New Well Re-Entry Workover	Total Depth: 1040 Plug Back Total Depth:
Oil SWD Temp. Abd.	Amount of Surface Pipe Set and Cemented at $\frac{7^{1/2} - 20^{1}}{1}$ Feet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used?
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator:	feet depth tow/sx cmt.
Well Name:	A -TT without
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan ACTTWHW (Data must be collected from the Reserve Pit) 3-15-07
Deepening Re-perf Conv. to Enhr./SWD	Chloride contentppm Fluid volumebbls
Plug Back Potal Depth	Dewatering method used
Commingled Docket No. RECEIVED	· · · · · · · · · · · · · · · · · · ·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No APR 1 4 2005	Operator Name:
KCC WICHITA	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. months if requested in writing and submitted with the form (see rule 82-3-101 geologist well report shall be attached with this form, ALL CEMENTING
TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	Submit CP-111 form with all temporarily abandoned wells.
All requirements of the statutes, rules and regulations promulgated to regulate herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Jol Heer J	Man arm in anny
	KCC Office Use ONLY
Title: Operator Date: 4-11-05	Letter of Confidentiality Attached
Subscribed and sworn to before me thisday of	If Denied, Yes Date:
3005	Wireline Log Received
Notary Public Mussasannonau	Geologist Report Received
Date Commission Expires: 1-14-07	UIC Distribution

X

Operator Name:	1771e J	oe 0	ilco.	Lease N	Name:	While	2	_ Well #: <b>5</b>	5-04
ec. 13 Twp. 2	7 s. r. 16	East [	West	County:		USISON	1		
ISTRUCTIONS: Sho ested, time tool open emperature, fluid reco lectric Wireline Logs	and closed, flowing overy, and flow rates	and shut-in if gas to su	pressures, rface test, a	whether shu along with fin	ut-in pres	sure reached	static level, hydro	static pressure	es, bottom hole
rill Stem Tests Taken (Attach Additional S		Yes	Дио		Lo	g Format	ion (Top), Depth	and Datum	Sample
amples Sent to Geol	ogical Survey	Yes	<sup>™</sup> No	Nam		•		Тор	Datum
Cores Taken  Electric Log Run (Submit Copy)			` .						
st All E. Logs Run:									
			CASING	RECORD	☐ Ne	v X Used			
		Report a				mediate, produc	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)		Weight Lbs. / Ft.		Setting Depth	Type of Cement	# Sacjs Used	Type and Percent Additives
	53/4	27/8	grd	6.50	2	1046	5401	117	
Purpose:	Depth Top Bottom	A Type of		_ CEMENTIN		EEZE RECORI		Percent Additives	
Perforate Protect Casing Plug Back TD Plug Off Zone									
Shots Per Foot		ON RECORD				Acid, Fra	acture, Shot, Cemen	t Squeeze Recor	d
ı	ъресну I	Footage of Eac	h Interval Pe	rforated		(A	mount and Kind of M	aterial Used)	Depth
		<del>~~</del>	**************************************						
				· ·				·	
UBING RECORD	Size	Set At	The second secon	Packer At 24 Hold		Liner Run	Yes X No		
ate of First, Resumerd	Production, SWD or E	nhr. P	roducing Met	thod	Flowing	<b>X</b> Pumpi	ing Gas Li	ft Othe	er (Explain)
Estimated Production Per 24 Hours	·333	3bls.	Gas non-	Mcf	Water 80%	· E		Gas-Oil Ratio	Gravity 29.5
Disposition of Gas	METHOD OF C	OMPLETION		The second secon		Production Inte	rval		V 11 7
Vented Sold (If vented, Sun	Used on Lease nit ACO-18.)		Open Hole Other <i>(Spec</i>	Perf.	D:	ually Comp.	Commingled		WAR TO THE TOTAL

CONSULIDATED OIL WELL SERVICES, INC. 211 W. 14TH STREET, CHANUTE, KS 66720 620-431-9210 OR 800-467-8676

CUSTOMER#

**AUTHORIZTION** 

TICKET NUME	BER		57	9	
LOCATION	Cha	nat.	Career.		
FOREMAN	104	Ja 11.	ne.	and the	

# TREATMENT REPORT & FIELD TICKET CEMENT

WELL NAME & NUMBER

RT & FIELD TICKET ORIGINAL										
	SECTION	TOWNSHIP	RANGE	COUNTY						
	1.7	27	16 E	WL						
ś	TRUCK#	DRIVER	TRUCK#	DRIVER						
	<b>1000 0</b>									

							4 .	
9/3/04	3039	White	中 08-	04	1.7	27	14 E	4/4
CUSTOMER ,		1		i		T		
1 Liff	e Joe	011			TRUCK #	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	SS				TOBE OF			
				*	197	Joe Blane	Land	
CITY	44, 444, 444, 444, 444, 444, 444, 444,	STATE	ZIP CODE		401	Larry Pow		
					230	Chois Ki	acade	
JOB TYPE L	ng String	HOLE SIZE_	534	_ HOLE DEPTH	. 5. /	CASING SIZE & W	Advanter 195	BALT
CASING DEPTH_	10420	DRILL PIPE_	,	_TUBING			OTHER	
SLURRY WEIGH		SLURRY VOL		WATER gal/s	k	CEMENT LEFT in	CASING	· · · · · · · · · · · · · · · · · · ·
DISPLACEMENT		DISPLACEME	ENT PSI	MIX PSI		RATE		
REMARKS:	Break C	rculatio	N Run	2 500	Ks Prom	Gel Fol	Yourd B	1920
BBI Po	ad Then	J 3 DL	311 Due	Follo	wed Bu	117 Sock	s cemén	17 ·
5+000	and was	the out	Pump's	Then 1	Pump Plu	ig to Bo	Hon and	Shut 2
800 PS	T		1 7		, ,			
£	,			(2 m)				
	And the second s						No.	
	W	ell Pr	essured u	10 70	600 PS1	- While	RUNNing	Ge/
So we	Ran GN	20	Brl Pal	1/0 5	well Lo	/e	0	
				1	,			

ACCOUNT CODE	QUANITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1 well	PUMP CHARGE CEMENT Fum		710,-
5406	11 mi	MILEAGE PUMP TK		NC
1/18	De 2 Socks	Prem Gel		24.80
1123	3500 64/	City water		40.25
4402	/	2 = Rubber Plug		15.
5407	min milage	Balk Ochvery		225.
	0	\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \		·
5501-<	2 /	TRansport		168
1126	117	owc RECEIVED	11.85	1386-45
		APR 1 4 2005		
	CV	( gay KCC WICHITA		
.~-	\$ 2628 8 mk	10 day ( 6-3	) SALES TAX	92.39
		2.5	ESTIMATED TOTAL	2661.89

#### **TERMS**

In consideration of the prices to be charged for our services, equipment and products as set forth in Consolidated Oil Well Services, Inc's (COWS) current Price Schedule, and for the performance of services and supplying of materials; customer agrees to the following terms and conditions.

Terms. Cash in advance unless satisfactory credit is established. On credit sales, invoices payable to P.O. Box 884, Chanute, KS 66720. Invoices payable within 30 days of invoice date. Charges subjected to interest after 30 days from invoice date. Interest will be charged at Maximum rate allowed by law. In the event it is necessary to employ an attorney to enforce collection of such account, customer agrees pay all collection costs and attorney's fees in the amount of 20% of said amount.

Any applicable federal, state or local sales, use, occupation, consumer's or emergency taxes shall be added to the quoted price.

A sales tax reimbursement of 2% is applied to chemical and product charges for all services performed on oil and gas wells in the State of Texas.

All process license fees required to be paid to others will be added to the scheduled prices.

All prices are subject to change without notice.

### SERVICE CONDITIONS

Customer warrants that the well is in proper condition to receive the services, equipment, products, and materials to be supplied by COWS.

"The customer shall at all time have complete care, custody, and control of the well, the drilling and production equipment at the well, and the premises about the well. A responsible representative of the customer shall be present to specify depths, pressures, or materials used for any service which is to be performed."

- (a) COWS shall not be responsible for, and customer shall secure COWS against any liability for damage to property of customer and of the well owner (if different from customer), unless caused by the willful misconduct or gross negligence of COWS, this provision applying to but not limited to sub-surface damage and surface damage arising from subsurface damage.
- (b) Customer shall be responsible for and secure COWS against any liability for reservoir loss or damage, or property damage resulting from sub-surface pressure, losing control of the well and/or a well blowout, unless such loss or damage is caused by the willful misconduct of gross negligence of COWS.

- (c) Customer shall be responsible for and secure COWS against any and all liability of whatsoever nature for damages as a result of a subsurface trespass, or an action in the nature thereof, arising from a service operation performed by COWS hereunder.
- (d) Customer shall be responsible for and secure COWS against any liability for injury to or death of persons, other than employees of COWS, or damage to property (including, but not limited to, injury to the well), or any damages whatsoever, irrespective of cause, growing out of or in any way connected with the use of radioactive material in the well hole, unless such damage shall be caused by the willful misconduct or gross negligence of COWS.
- (e) COWS makes no guarantee of the effectiveness of the products, supplies or materials, nor of the results of any treatment or services.
- (f) Because of the uncertainty of variable well conditions and the necessity of relying on facts and supporting services furnished by others, COWS is unable to guarantee the accuracy of any chart interpretation, research analysis, job recommendation or other data furnished by COWS. COWS personnel will use their best efforts in gathering such information and their best judgment in interpreting it, but customer agrees that COWS shall not be responsible for any damage arising from the use of such information except where due to COWS gross negligence or willful misconduct in the preparation or furnishing of it.

## **WARRANTIES - LIMITATION OF LIABILITY**

COWS warrants only title to the products, supplies and materials and that the same are free from defects in workmanship and materials. THERE NO WARRANTIES, EXPRESS OR IMPLIED OR MERCHANTABILITY, FITNESS OR OTHERWISE WHICH EXTEND BEYOND THOSE STATED IN THE IMMEDIATELY PRECEDING SENTENCE. COWS's liability and customer's exclusive remedy in any cause of action (whether in contract, tort, breach of warranty or otherwise) arising out of the sale or use of any products, supplies or materials is expressly limited to the replacement of such products, supplies or materials on their return to COWS or, at COWS's option, to the allowance to the customer of credit for the cost of such items. In no event, shall COWS be liable for special, incidental, indirect, punitive or consequential damages.

COWS personnel will use their best efforts in gathering such information and their best judgement in interpreting it, but Customer agrees that COWS shall not be liable for and CUSTOMER SHALL INDEMNIFY AGAINST ANY DAMAGED ARISING FROM THE USE OF SUCH INFORMATION, even if such is contributed by the COWS negligence or fault.