

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 31834
Name: Consolidated Gas and Energy
Address c/o James Franklin
3510 SanTaro Way
City/State/Zip San Diego, CA 92130
Purchaser: Plains Marketing
Operator Contact Person: J.J. Hanke
Phone (620) 325-5212
Contractor: Name: James D. Lorenz
License: 9313
Wellsite Geologist: Ed H. Harew

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, MSW, Expl., Cathodic, etc)

If Workover/Reentry: Old Well Info as follows:

Operator: _____
Well Name: _____
Comp. Date _____ Old Total Depth _____
 Deepening Re-perf. Conv. to Inj/SWD
 Plug Back PBTB
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Inj?) Docket No. _____

2/27/04 3/5/04 5/20/04
Spud Date Date Reached TD Completion Date

API NO. 15- 019-26619-00-00
County Chautauqua
-NE - NE-NW Sec. 5 Twp. 32 Rge. 11 E
250 Feet from S(N) (circle one) Line of Section B30' FNL
2950 Feet from E/W (circle one) Line of Section 3100' FEL

Footages Calculated from Nearest Outside Section Corner:
NE, SE, NW or SW (circle one)

Lease Name Arrington Well # CGEV #4

Field Name Berlin

Producing Formation Mississippi

Elevation: Ground 1062' KB (1120 orig)

Total Depth 2315' PBTB _____

Amount of Surface Pipe Set and Cemented at 45.8' Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from 2310'

feet depth to surface w/ 175+80=255 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name _____

Lease Name _____ License No. _____

Quarter _____ Sec. _____ Twp. _____ S Rng. _____ E/W

County _____ Docket No. _____

*ALT II W/H/W
3-16-04*

RECEIVED

JUL 20 2004

KCC WICHITA

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature [Signature]
Title Controller Date 7/15/04
Subscribed and sworn to before me this 19th day of July, 2004
Notary Public _____
Date Commission Expires 2/23/05

DANA L. GORMAN
Notary Public - State of Kansas
My Appt. Expires 2/23/05

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Geologist Report Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

Form ACO-1 (7-91)

Operator Name Consolidated Gas&Energy Lease Name Arrington Well # CGEV#4
 Sec. 5 Twp. 33 Rge. 11 East West
 County Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top Datum
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	Oswego	1570'
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Misasissippi	1910'
List All E.Logs Run:			

CASING RECORD New Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	11"	8 5/8"		45.8'	Portland	12	
Production	6 3/4"	4 1/2"	10.4	2308	PozMix	255	

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	1908-18	Nitrogen/Acid Stimul	
2	1922-32		
2	1936-54		

TUBING RECORD	Size 2 3/8"	Set At 1970'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or In.) waiting on facilities	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas: Vented Sold Used on Lease (if vented, submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

**BLUE STAR
ACID SERVICE, INC.**

PO Box 103
Eureka, Kansas 67045

Cementing Ticket
and Invoice Number

No 5338

Date 3-10-04	Customer Order No.	Sect. 36	Twp. 32S	Range 10E	Truck Called Out	On Location 7:00 AM	Job Began 7:20 AM	Job Completed 10:45 AM
Owner Consolidated Gas & Energy		Contractor Thunder Well Service			Charge To Consolidated Gas & Energy			
Mailing Address 3510 Sanfordway		City San Diego			State CA 92130			
Well No. & Form ARRESTON/CGE V-4		Place Chautauque		County KANSAS		State		
Depth of Well 2315	Depth of Job 2300	Casing (New)	Size 4 1/2	Weight 10.50#	Size of Hole Ann. and Kind of Cement 6 3/4 175 SKS	Cement Left in casing by	Request Necessity 0 feet	
Kind of Job Longstring					Drillpipe	Cable		
					Tubing	Truck No. #21		

Price Reference No. **#1**
 Price of Job **665.00**
 Second Stage _____
 Mileage On Location **N/A**
 Other Charges _____
 Total Charges **665.00**

Remarks **Safety Meeting; Finish Running 4 1/2 Casing Total 4 1/2 Case 2300' Rig up to Cement. Pumped 15 00L Gal Flush. Brought Gal Flush to SURFACE. Pumped 10 00L Metabreak Pre Flush, 5 00L water Spacer, Mixed 175 SKS Thick Set Cement with 1/4" Flacole PERISK @ 13.4 # per gal. wash out Pump & Lines shut down. Release Plug. Displace with 36.5 00L Fresh water (annulus of 4 1/2 kept Bridging off while Displacing Cement). Final Pumping Pressure 1500 PSI Bump Plug to 2000 PSI wait 5 minutes. Release Pressure. Float Hold. Shut casing valve 0 PSI. Job Complete.**

Cementer **Kennie McCoy**
 Helper **ARK - [unclear], [unclear]** District **Eureka** State **Ks**

The above job was done under supervision of the owner, operator, or his agent whose signature appears below.
Thank you **Called By Jim Lorenz**
 Agent of contractor or operator

Sales Ticket for Materials Only

Quantity Sacks	BRAND AND TYPE	PRICE	TOTAL
175 SKS	Thick Set Cement	10.75	1881.25
44 #	Flacole 1/4" Perisk	1.00	44.00
300 #	Gal Flush	9.50	28.50
100 #	Metabreak 5-25 Pre Flush	1.00	100.00
4 Has	80 00L Vac Truck #20	65.00	260.00
4 Has	80 00L Vac Truck #13	65.00	260.00
1	4 1/2 Top Rubber Plug	35.00	35.00
Plugs	175 SKS Handling & Dumping	.50	87.50
	962 Feet Mileage .45	.80	346.32
	Sub Total		3707.57
	Discount		
Delivered by Truck No. #22	Sales Tax	6.5%	233.58
Delivered from			