

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

Operator: License # 32044
Name: CROSS OIL, L.L.C.
Address: BOX 94
City/State/Zip: HAMILTON, KS 66853
Purchaser:
Operator Contact Person: DENNIS SMITH
Phone: (620) 678-3813/620-344-1179 (CELL)
Contractor: Name: CROSS OIL, L.L.C.
License: 32044
Wellsite Geologist: N/A

Designate Type of Completion:
New Well Re-Entry Workover
Oil SWD SLOW Temp. Abd.
Gas ENHR SIGW
Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator:

Well Name:
Original Comp. Date: Original Total Depth:
Deepening Re-perf. Conv. to Enhr./SWD
Plug Back Plug Back Total Depth
Commingled Docket No.
Dual Completion Docket No.
Other (SWD or Enhr.?) Docket No.

Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

RECEIVED
JUN 23 2004
KCC WICHITA

API No. 15 - 207-22-317 073-19056-0001
County: GREENWOOD
Sec. 31 Twp. 24 S. R. 13 East West
680 1980 feet from S (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: DINIUS Well #: 40
Field Name: VIRGIL
Producing Formation: BARTLESVILLE /INJECTION
Elevation: Ground: 1056 Kelly Bushing:
Total Depth: 1615 Plug Back Total Depth:
Amount of Surface Pipe Set and Cemented at 44 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set Feet
If Alternate II completion, cement circulated from 44
feet depth to SURFACE w/ 10 sx cmt.

Drilling Fluid Management Plan ACT I W H A N
(Data must be collected from the Reserve Pit) 3-19-07
Chloride content N/A ppm Fluid volume N/A bbls
Dewatering method used N/A

Location of fluid disposal if hauled offsite:
Operator Name:
Lease Name: License No.:
Quarter Sec. Twp. S. R. East West
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Dennis Smith
Title: OPERATOR Date: 6--22-04

Subscribed and sworn to before me this 22 day of June
20 04

Notary Public: Cynthia L. Hardin
Date, Commission Expires: 3-4-06

KCC Office Use ONLY
Letter of Confidentiality Received
If Denied, Yes Date:
Wireline Log Received
Geologist Report Received
UIC Distribution

CYNTHIA L. HARDIN
Notary Public - State of Kansas
My Appt. Expires 3-4-2006

A. L. HARDIN
Notary Public - State of Kansas
My Appt. Expires

ORIGINAL

Side Two

Operator Name: CROSS OIL, L.L.C Lease Name: DINIUS Well #: 40
 Sec. 31 Twp. 24 S. R. 13 East West County: GREENWOOD

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GAMMA RAY NEUTRON - PERFORATE

Log Formation (Top), Depth and Datum Sample
 Name Top Datum

RECEIVED
JUN 23 2004
KCC WICHITA

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
SURFACE	8 1/4"	7"	17	44'	REG	10	
PRODUCTION	6 1/4"	4 1/2"	9.5	1615	REG	50	15 K. GELL

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
___ Perforate				
___ Protect Casing				
___ Plug Back TD				
___ Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
10	1631' - 1649		
		500	1631-1649
		FRACTURE	" "
		300	" "

TUBING RECORD	Size	Set At	Packer At	Liner Run
	2 3/8"	1602	1602	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
N/A	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
			N/A		

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____