

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

AMENDED

Form KCC-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32679  
Name: AAS Oil Co., Inc.  
Address: 2508 Edgemont Dr. Ste. 4  
City/State/Zip: Arkansas City, KS 67005 3844  
Purchaser:  
Operator Contact Person: Dennis Shurtz  
Phone: 620, 442 7940  
Contractor Name: Sam's Well Service  
License: 31539  
Wellsite Geologist: NA

Designate Type of Completion:  
New Well  Re-Entry  Workover   
Oil  SWD  SLOW  Temp. Abd.  
Gas  ENHR  SIGW  
Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: Goldenstern & Stopler  
Well Name: #1 Shurtz  
Original Comp. Date: 04-25-52 Original Total Depth: 3373  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No.  
 Dual Completion  Docket No.  
 Other (SWD or Enhr.?)  Docket No.  
4-11-06 Date Reached TD  
4-11-06 Completion Date or Recompletion Date

API No. 15 - 035-19252-00-01  
County: Cowley  
SW-SW-SE Sec. 20 Twp. 34 S. R. 03  East  West  
330 feet from  N (circle one) Line of Section  
2310 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW SW  
Lease Name: Grainland Farms B Well #: 1  
Field Name: Gibson  
Producing Formation:  
Elevation: Ground: 1131 Kelly Bushing:  
Total Depth: Plug Back Total Depth:  
Amount of Surface Pipe Set and Cemented at Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set Feet  
If Alternate II completion, cement circulated from feet depth to w/ sx cmt.

Drilling Fluid Management Plan *ALT IWHW*  
(Data must be collected from the Reserve Pit) *3-15-07*  
Chloride content ppm Fluid volume: 100 bbls  
Dewatering method used: Natural Dry  
Location of fluid disposal if hauled offsite:  
Operator Name:  
Lease Name: License No.:  
Quarter Sec. Twp. S. R.  East  West  
County: Docket No.:

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: *[Signature]*  
Title: President Date: 8-26-06  
Subscribed and sworn to before me this 26th day of August 2006  
Notary Public: *Martha Jackson*  
Date Commission Expires: 5-8-07

MARTHA JACKSON  
Notary Public - State of Kansas  
My Appt. Expires 5-8-07

KCC Office Use ONLY

Letter of Confidentiality Received  
If Denied, Yes Date:  
Wireline Log Received  
Geologist Report Received  
UIC Distribution

RECEIVED  
SEP 07 2006  
KCC WICHITA

Operator Name: AAS Oil Company, Inc. Lease Name: Grainland Farms B well # 1  
Sec 20 Twp 34 S. R. 03 | East  West  County: Cowley

**INSTRUCTIONS:** Show important logs and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
(Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
(Submit Copy)

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample  
Name Top Datum

**CASING RECORD**  New  Used

Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface		8.625		123'			
PROD		5.5		3343			

**ADDITIONAL CEMENTING / SQUEEZE RECORD**

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	St. Acid. Fracture. Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumed Production, SWD or Enhr. \_\_\_\_\_ Producing Method  Flowing  Pumping  Gas Lift  Other (Explain) \_\_\_\_\_

**Awaiting Completion**

Estimated Production Per 24 Hours: Oil \_\_\_\_\_ Bbls. Gas \_\_\_\_\_ Mcf Water \_\_\_\_\_ Bbls. Gas-Oil Ratio \_\_\_\_\_ Gravity \_\_\_\_\_

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

Production Interval: \_\_\_\_\_

**RECEIVED**  
**SEP 07 2006**  
**KCC WICHITA**