KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

AMENDED

Form ACC-1 September 1999 Form Must Sa Typed

WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32079	API No. 15 - 035-19252-00-01
AAS Oil Co., Inc.	County: Cowley
Address: 2508 Edgemont Dr. Ste. 4	SW-SW-SEc. 20 Twp. 34 s. n. 03 ZEE West
City/State/Zip: Arkansas City, KS 67005 3844	330 faet from (S): N (cricite one) Line of Section
Purchaser:	2310 feet from W (civile one) Line of Section
Opemator Contact Person: Dennis Shurtz	Footages Calculated from Nearest Outside Section Corner:
Phone: 620, 442 7940	(circle one) NE SE NW SW
Contractor Name: Sam's Well Service	Lease NameGrainland Farms B Well # 1
License: 31539	Find Nurse: Gibson
Wellsite Gwalogist: NA	Producing Formation.
Designate Type of Completion:	Elevation: Ground: 1131 Kelly Bushing:
New Well Re-Entry Workover	Total Depth: Plug Back Total Depth:
Oil SWD SIOW Temp. Abd.	Amount of Surface Pipe Set and Cemented atFeet
Gas ENHR SIGW	Multiple Stage Cementing Collar Used? Yes No
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFeet
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from
Operator: Goldenstern & Stopler	feet depth tosx cmt.
Well Name: #1 Shurtz	Dellin Field Manager District Art T. I. II.
Original Comp. Date: 04-25-52 Original Total Depth: 3373	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit) 3-15-07
Deepening V Re-perf. Conv. to Enhr./SWD	Chloride content ppm Fluia volume 100 bbls
Plug BackPlug Back Total Depth	Dewatering method used Natural Dry
Commingled Docket No.	· · · · · · · · · · · · · · · · · · ·
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
4-11-06 4-11-06	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec Twp S. R East West
Recompletion Date Recompletion Date	County: Docket No.:
INCTRUCTIONS: As a fair-land and the second and the	
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 1 107 for confidentiality in excess of 12 months). One copy of all wireline logs TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	er or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regula	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	
	KCO Office Has ONLY
Signature	KCC Office Use ONLY
itle: trasident Date: 8-26-06	Letter of Confidentiality Received
Subscribed and sworn to before me this 26 Klay of Hugust	If Denied. Yes Date:
006	Wireline Log Received RECEIVED
MARIH.	A JACKSON Geologist Report Received SEP 0 7 2006
My Appt, Expires	Z Z Z I UIC Distribution
Date Commission Expires: 5-8-07	KCC WICHITA

INSTRUCTIONS: Show important tops and base of tornations penetrated. Detail all forms. Report all final copies of defil stems tests giving intervel tesses, brine top open and closed. Nowing and studies pressures, which is pressure reacted static level. Typedostatic prossures, bottom Hole comprehence, tillure recovery, and flow retest is pass to surface test, stong with linar charits). Attach extra sheet if more agase is needed. Attach copy of a Rigorine Winylang Logs surveyed. Attach times georogical wall site report. Driff Shem Tests Taken		S Oil Com	ipany, Inc		_{ame:} Gra Cowley		Farms B	Well+: 1	000 · 00 · 10 · 10 · 10 · 10 · 10 · 10	
Samples Samt to Gackogical Survey Ves No Name Top Datum Top Datum Top Datum Top Datum Top Datum Top Datum Top Datu	tested, brie tool open and temperature, fluid recover	d closed, llowing y, and llow rates	and shuton pressu it gas to surface to	res, whether shu st, along with fin	t-ın pressun	reached siali	c level tychos	aadic prossurei	s, bettom hole	Í
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Cores Takken	Samples Sort to Goolook	cai Survov	Yes 🗸N	la :	Name			Тор	Clatum	
Report all strings set-conductor, surface, intermediate, production, etc. Purpose of String Size Hole Drilled Size Casing Weight Setting Depth Cement Used Additives Surface 8.625 123' ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives ADDITIONAL CEMENTING / SQUEEZE RECORD Purpose: Depth Top Bottom Type of Cement #Sacks Used Type and Percent Additives Perforate Protect Casing Plug Back TD Plug Off Zone Perforation RECORD - Bridge Plugs Set/Type Str Acid, Fracture, Shot, Cement Squeeze Record	Cores Taken Electric Log Run		Yes 🛂	,						
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Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Specify Footage of Each Interval Perforated (Amount and Kind of Material Used) Depth	Plug Off Zone									
	Shots Per Foot	PERFORATIO Specify Fo	ON RECORD - Bridge ootage of Each Interva	e Plugs Set/Type al Perforated					Depth	
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TUBING RECORD Size Set At Packer At Liner Run Yes No	TUBING RECORD	Size			Line	***************************************	es No			
Date of First, Resumerd Production, SMD or Enhr. Producing Method Arroit ting Completion Strong Flowing Pumping Gas Lift Other (Explain)			hr. Producin	g Method	Flowing	Pumping	Gastift	Other	(Evolain)	
Awaiting Completion, — Flowing Pumping Gas Lift — Other (Explain) Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity Per 24 Hours	Estimated Production		Bbls. Gas	Mcf						
Disposition of Gas METHOD OF COMPLETION Production Interval RECEIVED	Disposition of Gas	METHOD OF CO	OMPLETION	77 TPT TELEVISION CLEAR MARKET COME POPE CONTINUE DE L'ARCHET CONTINUE D	Proc	duction Interval		PF	CEIVED	
			Open I	Hole Perf.	Dualiy	Comp.	Commingled			
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled SEP 0.7 2006 (If vented, Submit ACO-18.) Other (Specify) KCC WICHITA	ţii veinea. Submit i	AUU+18.)	: Other	(Specify)		· a manage was appearance ,		KCC SEL	WICHITA	