

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

ORIGINAL

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back  Plug Back Total Depth  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)  Docket No. \_\_\_\_\_

1/27/2006 1/30/2006  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26302-00-00  
County: Wilson  
SE, NW, NW Sec. 35 Twp. 29S S. R. 15E  East  West  
4495 feet from  N (circle one) Line of Section  
4330 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  SE NW SW  
Lease Name: S. SPEAKS Well #: C-2  
Field Name: Fredonia

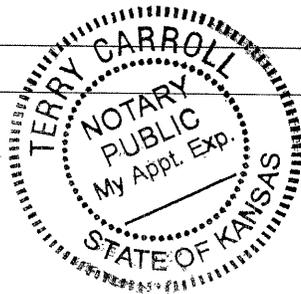
Producing Formation: \_\_\_\_\_  
Elevation: Ground: 1002 Kelly Bushing: \_\_\_\_\_  
Total Depth: 536 Plug Back Total Depth: \_\_\_\_\_  
Amount of Surface Pipe Set and Cemented at 21.5 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx crnt.

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ALT II P&A with 3-7-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]  
Title: Vice Operating Manager Date: 4/30/2006  
Subscribed and sworn to before me this 30 day of April, 2006.  
Notary Public: [Signature]  
Date Commission Expires: 10/26/08



**KCC Office Use ONLY**  
 Letter of Confidentiality Received  
If Denied, Yes  No Date: 11-08-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

RECEIVED  
NOV 02 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: SPEAKS Well #: C-2  
 Sec. 35 Twp. 29S S. R.15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
*(Attach Additional Sheets)*

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
*(Submit Copy)*

List All E. Logs Run:

Log Formation (Top), Depth and Datum  Sample

Name Top Datum

See Attached

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	7	32	21.5	Portland	6	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record	Depth
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used)	

TUBING RECORD		Size	Set At	Packer At	Liner Run
					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Ebls.	Gas Mcf	Water Ebls.	Gas-Oil Ratio	Gravity

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

South Speaks #C-2  
S35, T29,R15  
Wilson Co, KS  
API#205-26302-0000

40' DIRT  
LIME  
40-55 SHALE  
55-150 LIME  
150-300 SHALE  
300-345 SAND  
345-352 SANDY SHALE  
352-355 SHALE  
355-356 COAL  
356-381 SHALE  
381-390 LIME  
390-400 SHALE  
400-408 LIME  
408-424 SHALE  
424-483 LIME  
483-489 BLACK SHALE  
489-494 LIME  
494-500 SAND  
500-526 SANDY SHALE  
526-536 SHALE

T.D. 536'

1-27-06 Drilled 11" hole and set 21.5'  
of 7" surface casing with 6 sacks  
Portland cement.

1-30-06 Started drilling 5 1/2" hole

1-30-06 Finished drilling to T.D. 536'

WATER @ 335'

285' 0"  
335' 0"  
360' 0"  
385' 0"  
410' 0"  
435' 0"  
441' 0"  
457' SLIGHT BLOW  
460' SLIGHT BLOW  
470' SLIGHT BLOW  
485' SLIGHT BLOW  
489' SLIGHT BLOW  
497' SLIGHT INCREASE  
511' SLIGHT INCREASE  
516' SLIGHT INCREASE  
526' SLIGHT INCREASE  
536' SLIGHT INCREASE

L S Well Service, L.L.C.# 33374  
 543 22000 ROAD  
 CHERRYVALE, KANSAS 67335-8515  
 620-328-4433 OFFICE

TICKET NUMBER 20060224  
 LOCATION Wilson Co, KS  
 FOREMAN JLGBRL

A.P. I 205-26302-0000

**CEMENT TREATMENT REPORT**

DATE <u>2/24/06</u>	WELL NAME <u>SCHULTZ SPEAKS C-2</u>		
SECTION <u>35</u>	TOWNSHIP <u>29</u>	RANGE <u>15</u>	COUNTY <u>WILSON</u>
CUSTOMER <u>CARROLL ENERGY LLC</u>			
MAILING ADDRESS <u>2198 Valley High Drive</u>			
CITY <u>Independence</u>			
STATE <u>Kansas</u>		ZIP CODE <u>67301</u>	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volume in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
11"	8 5/8"	15
10"	7"	24
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>5 1/2"</u>
TOTAL DEPTH	<u>536'</u>
CASING SIZE	<u>2 1/2" HAM TO BOTTOM</u>
CASING DEPTH	<u>536'</u>
PACKER DEPTH	
WIRE LINE READING BEFORE	
WIRE LINE READING AFTER	

**TYPE OF TREATMENT**

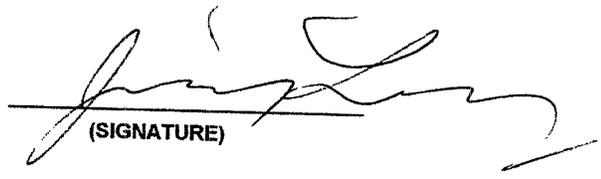
- SURFACE PIPE
- PRODUCTION CASING
- SQUEEZE CEMENT
- PLUG AND ABANDON BOTTOM TO TOP
- PLUG BACK
- MISP. PUMP
- WASH DOWN
- OTHER

INSTRUCTIONS PRIOR TO JOB 50' PLUG ON BOTTOM 230' TO SURFACE  
BY ALLEN DANNER

AUTHORIZATION TO PROCEED \_\_\_\_\_ TITLE \_\_\_\_\_ DATE \_\_\_\_\_

HOOKED ONTO 2" CASING. ESTABLISHED CIRCULATION WITH 10 BARRELS OF WATER, AHEAD, THEN BLENDED 30 SACKS OF POP 72AMP CEMENT, THEN ~~PULLED~~ PULLED ~~BARRELS OF WATER.~~ OUT 2" TOP OFF

- LANDED PLUG ON BOTTOM AT \_\_\_\_\_ PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH 10 SACKS
- SET FLOAT SHOE - SHUT IN

  
 (SIGNATURE)

\$5,000.00

RECEIVED  
 NOV 02 2006  
 KCC WICHITA