

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/17/2006 5/18/2006 7/13/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26564-00-00
County: Wilson
 NW, SW, NW Sec. 7 Twp. 29S S. R. 16E East West
3650 feet from N (circle one) Line of Section
4746 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW
Lease Name: WOLF Well #: C-1

Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 900 Kelly Bushing: _____
Total Depth: 1237 Plug Back Total Depth: 1232

Amount of Surface Pipe Set and Cemented at 21.5 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ ex cmt.

Drilling Fluid Management Plan ART I WITH M
(Data must be collected from the Reserve Pit) 3-7-07

Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

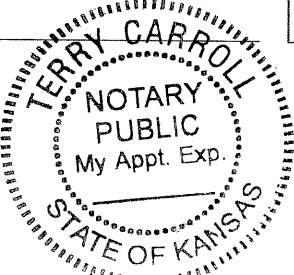
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 8/16/2006

Subscribed and sworn to before me this 16 day of August,
20 06.

Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 8 2 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: WOLF Well #: C-1
 Sec. 7 Twp. 29S s. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	21.5	Portland	5	
Casing	6 3/4	4 1/2	10.5	1223	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	389.5 - 391	250 Gal Acid , N2 , 120 BBLS H2O , 50 sx 20/40	
4	796 - 798	400 Gal Acid , N2 , 135 BBLS H2O , 75 sx 20/40	

TUBING RECORD	Size <u>2 3/8</u>	Set At <u>0</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enhr. <u>8/1/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>5</u>	Water Bbls. <u>50</u>	Gas-Oil Ratio <u>0</u>	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Wolf #C-1
S7, T29,R16
Wilson Co, KS
API#205-26564-0000

0-3 DIRT
3-25' SHALE
25-55 LIME
55-169 SHALE
169-175 LIME
175-192 SHALE
192-250 SAND
250-297 SANDY SHALE
297-387 LIME
387-391 SHALE
391-395 LIME
395-405 SAND
405-430 SANDY SHALE
430-502 LIME
502-515 SANDY SHALE
515-518 LIME
518-550 SANDY SHALE
550-566 LIME
566-587 SANDY SHALE
587-606 LIME ODOR
606-623 SAND
623-668 SANDY SHALE
668-691 SAND
691-705 SANDY SHALE
705-708 LIME
708-709 COAL
709-715 SHALE
715-733 LIME PINK
733-739 SANDY SHALE
739-742 BLACK SHALE
742-771 SANDY SHALE
771-792 LIME OSWEGO
792-798 SHALE
798-808 LIME
808-810 SHALE
810-811 COAL
811-813 SHALE
813-816 LIME
816-851 SAND
851-995 SANDY SHALE
995-1008 SAND
1008-1037 SAND ODOR OIL
1037-1057 SAND ODOR
1057-1137 SAND
1137-1153 SANDY SHALE
1153-1155 COAL
1155-1172 SHALE

5-17-06 Drilled 11" hole and set 21.5' of
8 5/8" surface casing with 5 sacks
Portland cement.

5-18-06 Started drilling 6 3/4" hole

5-18-06 Finished drilling to T.D. 1237'

260' SLIGHT BLOW
385' SLIGHT BLOW
410' SLIGHT BLOW
536' SLIGHT BLOW
611' SLIGHT BLOW
711' 1" ON 1/2" ORIFICE
761' 1" ON 1/2" ORIFICE
800' SLIGHT BLOW
836' 10" ON 1/2" ORIFICE
861' 5" ON 1/2" ORIFICE
987' 27" ON 1/2" ORIFICE
1012' 33" ON 1/2" ORIFICE
1037' 20" ON 1/2" ORIFICE
1062' 20" ON 1/2" ORIFICE
1137' 8" ON 1/2" ORIFICE
1162' 13" ON 1/2" ORIFICE
1187' 51" ON 1/2" ORIFICE
1212' 51" ON 1/2" ORIFICE

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NOV 02 2010
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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Wolf #C-1
S7, T29,R16
Wilson Co, KS
API#205-26564-0000

1172-1174 COAL
1174-1180 SHALE
1180-1237 LIME MISSISSIPPI

T.D. 1237'

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NOV 02 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
P.O. BOX 884, CHANUTE, KS 66720
620-431-9210 OR 800-467-8676

TICKET NUMBER 09982
LOCATION Eureka
FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-19-06	2042	Wolf C-1	7	28S	16E	Wilson
CUSTOMER Carroll Energy, LLC			TRUCK #		DRIVER	
MAILING ADDRESS 2198 Valley High Drive			446		Scott	
CITY Independence			479		Colin	
STATE KS			437		Rick P.	
ZIP CODE 67301						

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1250' CASING SIZE & WEIGHT 4 1/2" - 10.5 lb
CASING DEPTH 1232' DRILL PIPE _____ TUBING _____ OTHER _____
SLURRY WEIGHT 13.8 14.2 SLURRY VOL 41 Bbl WATER gal/sk _____ CEMENT LEFT in CASING 0'
DISPLACEMENT 19 1/2 Bbls DISPLACEMENT PSI 800 ~~PSI~~ 1400 PSI RATE _____

REMARKS: Safety Meeting: Rig into 4 1/2" casing. Break circulation with 25 Bbls water - wash casing down 4'
Pumped 15 Bbl Gel Flush w/ Hulls - followed with 20 Bbls water. Rig up cement Head.
Pumped 10 Bbl. Dye water Ahead. Mixed 160 sks. OWC cement w/ 1/4" P/SK of Floccs @ 13.8 to 14.2 lb/sk
Shut down - wash out pump lines - Release Plug - Displace Latch Down Plug with 19 1/2 Bbls water.
Final pumping @ 800 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure
Float Held - close casing in with 0 PSI - Good cement returns to surface w/ 8 Bbl slurry
Job complete - Tear down

Note: Latch Down Plug was Provided

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	160 sks	OWC cement	14.65	2344.00
1107	40 lbs	Floccs 1/4" P/SK	1.80 *	72.00
1118A	300 lbs	Gel Flush	.14 *	42.00
1105	50 lbs	Hulls	.34 *	17.00
5407A	8.8 Tow	40 miles - Bulk Trk.	1.05	369.60
5502C	4 Hrs	80 Bbl VAC TRK.	90.00	360.00
1123	3000 Gal	City Water	12.80	38.40
RECEIVED				
NOV 02 2006				
KCC WICHITA				
			Sub Total	4169.00
			SALES TAX 6.3%	158.35
			ESTIMATED TOTAL	4327.35

AUTHORIZATION Witnessed by Terry Carroll

TITLE owner

DATE _____