

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/5/2006 5/8/2006 6/29/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26569-06-06
County: Wilson
____ SW, NW, NE Sec. 25 Twp. 29S S. R. 15E East West
4304 feet from N (circle one) Line of Section
2345 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: HARP Well #: C-1

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 1005 Kelly Bushing: _____

Total Depth: 1338 Plug Back Total Depth: 1335

Amount of Surface Pipe Set and Cemented at 21.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACTJWH
3-7-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

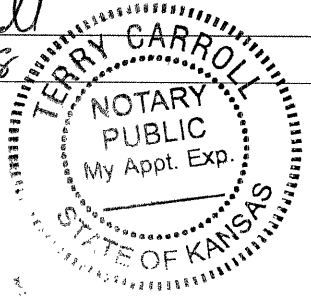
Signature: [Signature]

Title: Vice Operating Manager Date: 8/6/2006

Subscribed and sworn to before me this 06 day of August, 2006.

Notary Public: [Signature]

Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 11-08-06

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: HARP Well #: C-1
 Sec. 25 Twp. 29S S. R.15E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	21.6	Portland	5	
Casing	6 3/4	4 1/2	10.5	1328	OWC	170	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	898 - 900	400 Gal Acid , N2 , 116 BBLs H2O , 71 sx 20/40	
4	916 - 919	400 Gal Acid , N2 , 116 BBLs H2O , 71 sx 20/40	

TUBING RECORD		Size <u>2 3/8</u>	Set At <u>1020</u>	Packer At <u>N/A</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Entr. <u>8/1/2006</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>0</u>	Gas Mcf <u>15</u>	Water Bbls. <u>60</u>	Gas-Oil Ratio <u>0</u>	Gravity

Disposition of Gas Ventled Sold Used on Lease *(If vented, Subm R ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Harp #C-1
S25, T29,R15
Wilson Co, KS
API#205-26569-0000

0-18	LIME		5-5-06 Drilled 11" hole and set 21.6' of
18-41	SHALE		8 5/8" surface casing with 5 sacks
41-135	LIME		Portland cement.
135-266	SHALE		
266-280	SHALE		5-8-06 Started drilling 6 3/4" hole
280-281	COAL		
281-304	SANDY SHALE		5-8-06 Finished drilling to T.D. 1338'
304-305	COAL		
305-328	SANDY SHALE		
328-331	COAL		INJECT WATER @ 611'
331-334	SHALE		
334-335	COAL		285' 0"
335-341	LIME		310' 0"
341-351	SAND		335' SLIGHT BLOW
351-378	SANDY SHALE		410' 0"
378-384	LIME		460' SLIGHT BLOW
384-398	SANDY SHALE		485' SLIGHT BLOW
398-458	LIME		611' 6" ON 1/2" ORIFICE
458-460	BLACK SHALE		761' SLIGHT BLOW
460-466	LIME		811' SLIGHT BLOW
466-511	SAND		863' SLIGHT BLOW
511-520	SANDY SHALE	27.3 MCF	907' SLIGHT BLOW
520-530	LIME	35 MCF	937' 19" ON 1/2" ORIFICE
530-569	SHALE		962' 31" ON 1/2" ORIFICE
569-593	LIME		987' 25" ON 1/2" ORIFICE
593-641	SANDY SHALE		1012' 6" ON 1/2" ORIFICE
641-664	LIME		1062' 14" ON 1/2" ORIFICE
664-698	SANDY SHALE		1087' 14" ON 1/2" ORIFICE
698-723	SAND		1137' 14" ON 1/2" ORIFICE
723-749	SANDY SHALE		1212' 14" ON 1/2" ORIFICE
749-771	SAND		1263' 14" ON 1/2" ORIFICE
771-800	SANDY SHALE		1338' 3" ON 1/2" ORIFICE
800-803	LIME		
803-804	COAL		
804-810	SHALE		
810-828	LIME		
828-831	BLACK SHALE		
831-836	SANDY SHALE		
836-867	SAND		
867-891	LIME OSWEGO		
891-894	SHALE		
894-897	BLACK SHALE		
897-904	SHALE		
904-910	LIME		
910-914	SHALE		
914-915	COAL		
915-917	SHALE		

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L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Harp #C-1
S25, T29, R15
Wilson Co, KS
API#205-26569-0000

917-920 LIME
920-924 SANDY SHALE
924-930 SAND
930-966 SANDY SHALE
966-967 COAL
967-991 SHALE
991-992 COAL
992-1050 SHALE
1050-1051 COAL
1051-1113 SHALE
1113-1114 COAL
1114-1187 SHALE
1187-1227 SAND
1227-1271 SHALE
1271-1338 LIME MISSISSIPPI

T.D. 1338'

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KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 9896
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
5-10-06		Harp # C-1				Wilson			
CUSTOMER Carroll, Energy LLC									
MAILING ADDRESS 2198 Valley High Drive									
CITY Independence		STATE Ks	ZIP CODE 67301						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		463		Alan					
		479		Calin					
		436		JP					
		452/163		Larry					


JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1342' CASING SIZE & WEIGHT 4 1/2"
 CASING DEPTH 1335' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 @ 14" SLURRY VOL 43.6 Bbl WATER gal/sk 65" CEMENT LEFT in CASING 0'
 DISPLACEMENT 21.2 Bbl DISPLACEMENT PSI 1200 MIX PSI 2000 Bump Plug RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Wash down 20' to T.D.
1335'. 50 Bbl water to wash down. Rig up to cement. Mixed 6 sks Gel
w/ Hulls. Pumped 40 Bbl water. Pump 10 Dye water mixed 170 sks
O.W.C. Cement. w/ 1/4" Floccle @ 13.8 @ 14". Washout Pump & Lines
Released Plug. Displaced w/ 21.2 Bbl. Final Pump Pressure 1200 PSI.
Bump Plug to 2000 PSI. Good Cement to Surface = 7.8 Bbl slurry.

Job Complete

(Note: well had a lot of cuttings.)

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	170 sks	O.W.C. Cement 16% Cat sol, 2% Gel, 22 Gel	14.65	2490.50
1107	43 #	Floccle 1/4" Per/sk	1.80 #	77.40
1118A	300 #	Get. Flush	.14 #	42.00
1105	50 #	Cottonseed Hulls	.34 #	17.00
5502C	4 hrs	80 Bbl Vac Truck	91.00	364.00
5501C	4 hrs	Water Transport	98.00	392.00
1123	7000 gal	City Water	12.80	89.60
5407A	8.84 Tons	Ton-mileage Bulk Truck	1.05	371.28
RECEIVED				
Thank You!				
NOV 12				
KCC WICHITA				
			SubTotal	4765.78
			SALES TAX 6.3%	171.14
			ESTIMATED TOTAL	4936.92

INITIALIZATION 

TITLE

DATE