

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

5/19/2006 5/25/2006 6/29/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-205-26571-00-00
County: Wilson
SE SW NE NW Sec. 7 Twp. 29S S. R. 16E East West
4345 feet from N (circle one) Line of Section
2920 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: BAUGHN Well #: C-1

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 845 Kelly Bushing: _____

Total Depth: 1187 Plug Back Total Depth: 1180

Amount of Surface Pipe Set and Cemented at 22.5 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ACT II WITH 3-6-07

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]

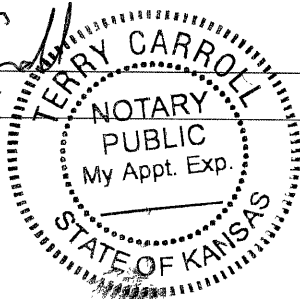
Title: Vice Operating Manager Date: 8/23/2006

Subscribed and sworn to before me this 23 day of August

2006

Notary Public: [Signature]

Date Commission Expires: 10/26/08



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 11-08-06

Wireline Log Received

Geologist Report Received

UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: BAUGHN Well #: C-1
 Sec. 7 Twp. 29S S. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See Attached

List All E. Logs Run:
 Neutron, Differential Temperature, Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	87	Portland	95	
Casing	6 3/4	4 1/2	10.5	1147	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

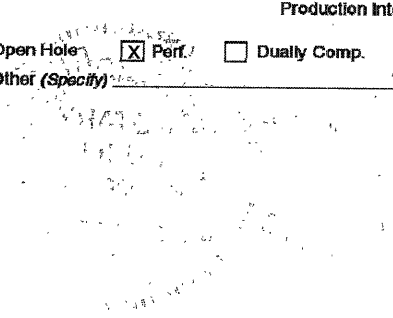
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	732 - 734	400 Gal Acid , N2 , 120 BBLS H2O , 70 sx 20/40	
4	747 - 750	400 Gal Acid , N2 , 120 BBLS H2O , 70 sx 20/40	

TUBING RECORD Size 2 3/8 Set At 0 Packer At N/A Liner Run Yes No

Date of First, Resumed Production, SWD or Enhr. 8/14/2006 Producing Method Flowing Pumping Gas Lift Other (Explain)

Estimated Production Per 24 Hours Oil 0 Bbls. Gas 3 Mof Water 50 Bbls. Gas-Oil Ratio 0 Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)* METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____



L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Baugh #C-1
S7, T29,R16
Wilson Co, KS
API#205-26571-0000

0-21 CLAY
21-39' RIVER GRAVEL
39-58 SAND
58-70 HILL GRAVEL
70-102 SANDY SHALE
102-107 LIME
107-125 SANDY SHALE
125-185 SAND
185-211 SHALE
211-214 LIME
214-228 SHALE
228-322 LIME
322-329 SHALE
329-334 LIME
334-340 SHALE
340-356 LIME
356-366 SANDY SHALE
366-441 LIME
441-487 SANDY SHALE
487-497 LIME
497-516 SANDY SHALE
516-534 LIME
534-546 SAND
546-556 SAND ODOR OIL
556-560 SAND
560-586 SANDY SHALE
586-611 SAND
611-643 SANDY SHALE
643-646 LIME
646-647 COAL
647-651 SHALE
651-670 LIME
670-677 SHALE
677-686 SANDY SHALE
686-696 SAND
596-706 SANDY SHALE
706-728 LIME OSWEGO
728-730 SHALE
730-733 BLACK SHALE
733-736 SHALE
736-746 LIME
746-748 SHALE
748-749 COAL
749-753 LIME
753-776 SANDY SHALE
776-781 SAND
781-825 SANDY SHALE

5-19-06 Drilled 11" hole and set 87' of
8 5/8" surface casing with 95 sacks
Portland cement.

5-22-06 Started drilling 6 3/4" hole

5-22-06 Finished drilling to T.D. 1187'

WATER @ 211'

285' 0"
335' 0" SLIGHT BLOW
360' 0" SLIGHT BLOW
561' 0" SLIGHT BLOW
686' 0" SLIGHT BLOW
736' 0" SLIGHT BLOW
761' 2" ON 1/2" ORIFICE
836' 9" ON 1/2" ORIFICE
887' 5" ON 1/2" ORIFICE
937' 5" ON 1/2" ORIFICE
1012' 5" ON 1/2" ORIFICE
1062' 5" ON 1/2" ORIFICE
1112' 39" ON 1/2" ORIFICE
1137' 39" ON 1/2" ORIFICE
1187' 25" ON 1/2" ORIFICE

RECEIVED

NOV 02 2006

KCC WICHITA

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Baugh #C-1
S7, T29,R16
Wilson Co, KS
API#205-26571-0000

825-827 LIME
827-828 COAL
828-871 SANDY SHALE
871-881 SAND
881-926 SANDY SHALE
926-927 COAL
927-937 SANDY SHALE
937-960 SAND
960-977 SANDY SHALE
977-994 SAND
994-1017 SANDY SHALE
1017-1052 SAND
1052-1057 SHALE
1057-1058 COAL
1058-1110 SANDY SHALE
1110-1112 COAL
1112-1124 SHALE
1124-1187 LIME MISSISSIPPI

T.D. 1187'

RECEIVED
NOV 02 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10003
 LOCATION Eureka
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
5-25-06	8048	Baughn C-1	7	29S	16E	Wilson
CUSTOMER Carroll Energy, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 2198 Valley High Drive			445	Alan		
CITY Independence	STATE Ks.	ZIP CODE 67301	441	Larry		
			434	Jim		
			452/T63	J.P.		

JOB TYPE Longstring HOLE SIZE 6 3/4" HOLE DEPTH 1187' CASING SIZE & WEIGHT 4 1/2" Casing
 CASING DEPTH 1180' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8-14.2 SLURRY VOL 38.58bl WATER gal/sk 8° CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.78bl DISPLACEMENT PSI 800 MIX PSI 1300 Bump Fly RATE _____

REMARKS: Safety meeting: Rig up to 4 1/2" casing. Break circulation w/ 308bl
Water. Pump 208bl Gel-Flush, 108bl water, 98bl dye water,
Mixed 150skts O.W.C. Cement w/ 1/4" Flocele Perf/sk @ 13.8 up to 14.2 on
last 75skts. Wash out Pump + lines. Released Plug. Displaced w/ 1834 bl
Water. Final Pump Pressure 800 PSI. Pump Fly to 1400 PSI.
Wait two mins. Float + Plug held. Good Cement to surface
= 78bl Slurry to pit. Job Complete.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	150skts	O.W.C. Cement	14.65	2197.50
1107	38"	Flocele 1/4" Perf/sk	1.80	68.40
1118A	300"	Gel-Flush	.14	42.00
1105	50"	Hells	.34	17.00
5407A	7.8Tons	Ton-mileage Bulk Truck	1.05	327.60
5502C	4hrs	808bl Vac Truck	90.00	360.00
5501C	4hrs	Water Transport	98.00	392.00
1123	7000gal	City Water	12.80	89.60
RECEIVED				
NOV 02 2006				
Thank You!				
KCC WICHITA				
			Sub Total	4420.10
			SALES TAX 6.32	152.11
			ESTIMATED TOTAL	4572.21

AUTHORIZATION [Signature] TITLE 205691 DATE _____