

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>6/20/2006</u>	<u>6/26/2006</u>	<u>8/21/2006</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 15-205-26686 -P-00
County: Wilson
SE, SW, SE Sec. 7 Twp. 29S S. R. 16E East West
444 feet from N (circle one) Line of Section
1776 feet from W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:

(circle one) NE NW SW

Lease Name: HOUSER Well #: C-1

Field Name: Fredonia

Producing Formation: Cherokee Coals

Elevation: Ground: 880 Kelly Bushing: _____

Total Depth: 1187 Plug Back Total Depth: 1180

Amount of Surface Pipe Set and Cemented at 22.6 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____

feet depth to _____ w/ _____ sx crnt.

Drilling Fluid Management Plan ALT II WITH 3-7 DT
(Data must be collected from the Reserve Pit)

Chloride content _____ ppm Fluid volume _____ bbls

Dewatering method used _____

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

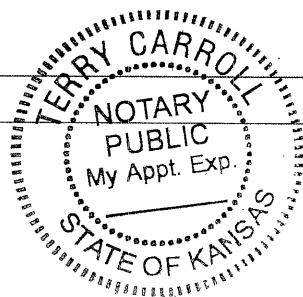
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 9/24/2006

Subscribed and sworn to before me this 24 day of September, 2006.

Notary Public: [Signature]
Date Commission Expires: 10/26/09



KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: 11-03-06

Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: HOUSER Well #: C-1
 Sec. 7 Twp. 29S S. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
(Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
(Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 See Attached

List All E. Logs Run:
 Neutron, Differential Temperature, Dual Induction

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22.6	Portland	6	
Casing	6 3/4	4 1/2	10.5	1178	OWC	150	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	739 - 741	350 Gal Acid , N2 , 135 BBLS H2O , 48 sx 20/40	
4	755 - 758	350 Gal Acid , N2 , 135 BBLS H2O , 48 sx 20/40	

TUBING RECORD		Size 0	Set At 0	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. 8/18/2006		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 20	Water Bbls. 50	Gas-Oil Ratio 0	Gravity

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*
 METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled
 Production Interval Other (Specify)

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Houser # c-1
S7, T29S,R16E
Wilson County, KS
API#15-205-26686-00-00

0-5' DIRT
5-100' SHALE
100-115' LIME
115-205' SHALE
205-215' LIME
215-230' SHALE
230-285' LIME
285-290' SHALE
290-315' LIME
315-350' SAND
350-354' SHALE
354-365' LIME
365-371' SHALE
371-457' LIME
457-465' SHALE
465-468' BLACK SHALE
468-535' SHALE
535-546' LIME
546-560' SHALE
560-570' SAND
570-653' SHALE
653-656' LIME
656-657' COAL
657-672' LIME
672-680' SHALE
680-681' BLACK SHALE
681-719' SHALE
719-741' LIME
741-746' BLACK SHALE
746-758' LIME
758-761' BLACK SHALE
761-762' COAL
762-770' LIME
770-816' SHALE
816-819' COAL
819-835' SHALE
835-836' COAL
836-885' SHALE
885-886' COAL
886-905' SAND
905-906' COAL
906-940' SAND
940-950' SHALE
950-956' SANDY SHALE
956-985' SAND
985-1006' SHALE
1006-1012' SAND

6-20-06 Drilled 11" hole and set 22.6' of
8 5/8" surface casing with 6 sacks
Portland cement.

6-21-06 Started drilling 6 3/4" hole

6-27-06 Finished drilling to T.D.1187'

Gas Tests-

285' -0
345'- Slight Blow
405'-Slight Blow
706'- 2" on 1/2' Orifice
736'- 4" on 1/2' Orifice
751'- 6" on 1/2' Orifice
766'- 7" on 1/2' Orifice
916' -7" on 1/2' Orifice
946-7" on 1/2' Orifice
946- Next day 4" on 1/2' Orifice
976'-4" on 1/2' Orifice
1006' 25' on 1/2" Orifice
1037' 28 on 1/2" Orifice
1097'-28" on 1/2" Orifice
1127' 29" on 1/2" Orifice
1187' 33" on 1/2" Orifice

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KCC WICHITA

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Houser # c-1
S7, T29S,R16E
Wilson County, KS
API#15-205-26686-00-00

1012-1079' SHALE
1079-1080' COAL
1080-1103' SHALE
1103-1104' COAL
1104-1125' SHALE
1125-1127' COAL
1127-1137' SHALE
1137-1187' LIME MISS

1187' T.D.

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NOV 02 2006
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10186
 LOCATION Farida
 FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY			
6-22-06		House # C-1				Wilson			
CUSTOMER Carrell Energy LLC									
MAILING ADDRESS 2198 Valley High Drive									
CITY Independence		STATE KS	ZIP CODE 67301						
		TRUCK #		DRIVER		TRUCK #		DRIVER	
		446		Calin					
		479		Larry					
		437		Rick D.					

JOB TYPE Long string HOLE SIZE 6 3/4" HOLE DEPTH 1187' CASING SIZE & WEIGHT 4 1/2" 10.5"
 CASING DEPTH 1180' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8-14.0" SLURRY VOL 38.40bl WATER gal/sk 8" CEMENT LEFT in CASING 0'
 DISPLACEMENT 18.78bl DISPLACEMENT PSI 850 MIX PSI 1500 Pump Pkg RATE _____

REMARKS: Safety Meeting. Rig up to 4 1/2" casing. Break circulation & wash down 5'
121 30Bbl water. Pump 20Bbl Gel Flush, 20Bbl water, 8Bbl dye water.
Mixed 150sks O.W.C. Cement w/ 1/4" Flocrete @ 14 2 1/2" Pkg/d. Wash
out Pump & lines. Release latch down plug. Displace w/ 18.78bl water.
Final Pump Pressure 850 PST. Pump Plug to 1500PST. Well 2mi. Release
Pressure. Float + Plug held. Grout Cement to surface = 8Bbl Slurry to Pit.
Job Complete

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	150sks	O.W.C. Cement	14.65	2197.50
1107	37#	Flocrete 1/4" Pkg	1.80	66.80
1118A	400#	Gel Flush	.14#	56.00
1105	50#	Hulls	.34#	17.00
5407 A	7.8 Ton	Ton Mileage Butler Truck	1.05	327.60
5502 C	4hrs	80Bbl Water Truck	90.00	360.00
1123	3000gal	City Water	12.80	38.40
RECEIVED				
NOV 02 2006				
KCC WICHITA				
Thank You!				
			Sub Total	3989.30
			6.32 SALES TAX	149.67
			ESTIMATED TOTAL	4138.97

AUTHORIZATION [Signature] TITLE _____ DATE _____