

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 32912
Name: Carroll Energy, LLC
Address: 1984 Hillside Dr.
City/State/Zip: Independence, KS 67301
Purchaser: Quest Energy
Operator Contact Person: Tim Carroll
Phone: (620) 331-1740
Contractor: Name: L & S Well Service, LLC
License: 33374
Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____
6/16/2006 6/19/2006 7/17/2006
Spud Date or Date Reached TD Completion Date or Recompletion Date

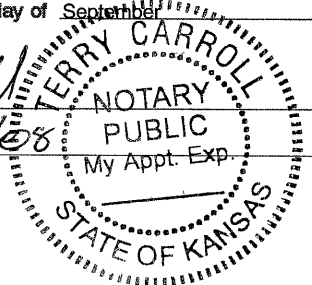
API No. 15 - 15-205-26687 0000
County: Wilson
C - SW - SW Sec. 7 Twp. 29S S. R. 16E East West
793 feet from 6 / N (circle one) Line of Section
4469 feet from 6 / W (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: WESCOTT Well #: C-1
Field Name: Fredonia
Producing Formation: Cherokee Coals
Elevation: Ground: 945 Kelly Bushing: _____
Total Depth: 1277 Plug Back Total Depth: 1275
Amount of Surface Pipe Set and Cemented at 22.6 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan ALTI WHM
(Data must be collected from the Reserve Pit) 3-7-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Vice Operating Manager Date: 9/17/2006
Subscribed and sworn to before me this 17 day of September,
20 06.
Notary Public: [Signature]
Date Commission Expires: 10/26/08



KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: 11-03-06
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
NOV 02 2006
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: WESCOTT Well #: C-1
 Sec. 7 Twp. 29S S. R.16E East West County: Wilson

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Neutron, Differential Temperature, Dual Induction	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample Name Top Datum See Attached
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CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface Casing	11"	8 5/8	32	22.6	Portland	6	
Casing	6 3/4	4 1/2	10.5	1275	OWC	160	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	732 - 734	400 Gal Acid , N2 , 124 BBLS H2O , 65 sx 20/40	
4	821 - 823	300 Gal Acid , N2 , 432 BBLS H2O , 63 sx 20/40	

TUBING RECORD	Size 0	Set At 0	Packer At N/A	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
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Date of First, Resumed Production, SWD or Enh. <u>8/12/2006</u>	Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)
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Estimated Production Per 24 Hours	Oil Bbls. 0	Gas Mcf 15	Water Bbls. 45	Gas-Oil Ratio 0	Gravity
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Disposition of Gas <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACC-18.)</i>	METHOD OF COMPLETION <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify)	Production Interval
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CONSOLIDATED OIL WELL SERVICES, INC.
 P.O. BOX 884, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

TICKET NUMBER 10154
 LOCATION Eureka
 FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-20-06	0042	Wescott C-1				Wilson
CUSTOMER Carrell Energy, LLC			TRUCK #			
MAILING ADDRESS 2198 Valley High Drive			DRIVER		TRUCK #	
CITY Independence			DRIVER		TRUCK #	
STATE Ks.			DRIVER		TRUCK #	
ZIP CODE 67301			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	
			DRIVER		TRUCK #	

JOB TYPE Logging HOLE SIZE 6 3/4" HOLE DEPTH 1277' CASING SIZE & WEIGHT 4 1/2" - 10.5lb.
 CASING DEPTH 1277' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 13.8 14.2 SLURRY VOL 41 Bbl. WATER gal/sk _____ CEMENT LEFT in CASING 0'
 DISPLACEMENT 20 1/4 Bbls. DISPLACEMENT PSI 900 PSI 1400 Bump Plug RATE _____

REMARKS: Safety Meeting: Rig up to 4 1/2" casing, wash casing down to bottom (33' of fill) Pumped .35 Bbls water
Pumped 20 Bbl. Gel Flushing Hulls, Pumped 60 Bbl. water - brought Gel around to surface to condition hole.
Rig up cement head, Pumped 10 Bbl. water ahead, 10 Bbl. Dry water ahead.
Mixed 160 sks O.W.C. cement w/ 1/4" P/SK of Floccle @ 13.8 to 14.2 lb. P/SK.
Shut down - wash out pump spacers - Release Plug - Displace Latch Down Plug with 20 1/4 Bbls water.
Final pumping at 900 PSI - Bumped Plug to 1400 PSI - wait 2 minutes - Release Pressure
Flocc Held - close casing in with 0 PSI - Good cement returns to surface with 8 Bbl slurry
Job complete - Teardown

NOTE: Latch Down Plug provided by customer

"Thanks"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	800.00	800.00
5406	40	MILEAGE	3.15	126.00
1126	160 sks.	O.W.C. cement	14.65	2344.00
1107	40 lbs.	Floccle 1/4" P/SK	1.80	72.00
1118 A	400 lbs.	Gel Flush	.14	56.00
1105	50 lbs.	Hulls	.34	17.00
5407 A	8.8 Tow	40 miles - Bulk Truck	1.05	369.60
5501 C	4 Hrs.	Water Transport	98.00	392.00
5502 C	3 Hrs.	80 Bbl. VAC. Truck	90.00	270.00
1123	9000 GAL	City water	12.80	115.20
NOV 02 2006				
KCC WICHITA				
			Sub Total	4561.80
			SALES TAX 6.3%	164.00
			ESTIMATED TOTAL	4725.81

AUTHORIZATION Witnessed by Terry Carrell TITLE owner DATE _____

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Wescott #C-1
S7, T29,R16
Wilson Co, KS
API#205-26687-0000

0-1 DIRT
1-85' LIME
85-195 SHALE
195-205 LIME
205-215 SHALE
215-329 SANDY SHALE
329-420 LIME
420-421 COAL
421-428 LIME
428-450 SHALE
450-470 LIME
470-480 SHALE
480-510 LIME
510-513 SHALE
513-530 LIME
530-553 SHALE
553-568 SAND
568-600 SHALE
600-621 LIME
621-636 SHALE
636-648 SAND
648-670 SHALE
670-709 SAND
709-737 SHALE
737-738 COAL
738-739 SHALE
739-759 LIME - PAWNEE
759-761 BLACK SHALE
761-781 SHALE
781-801 SAND
801-822 LIME - OSWEGO
822-826 BLACK SHALE
826-841 LIME
841-845 BLACK SHALE
845-846 COAL
846-851 LIME
851-861 SANDY SHALE
861-899 SHALE
899-900 COAL
900-918 SHALE
918-919 COAL
919-959 SHALE
959-960 COAL
960-1021 SHALE
1021-1142 SAND
1142-1154 SHALE
1154-1155 COAL

**6-16-06 Drilled 11" hole and set 22.6'
of 8 5/8" surface casing with 6 sacks
Portland cement.**

6-19-06 Started drilling 6 3/4" hole

6-19-06 Finished drilling to T.D. 1277'

WATER @ 405'

315' 0"

405' 0"

435' SLIGHT BLOW

556' SLIGHT BLOW

676' 1" ON 1/2" ORIFICE

766' 4" ON 1/2" ORIFICE

821' 4" ON 1/2" ORIFICE

826' 5" ON 1/2" ORIFICE

856' 5" ON 1/2" ORIFICE

946' 6" ON 1/2" ORIFICE

1027' 25" ON 1 1/4" ORIFICE

1157' 25" ON 1 1/4" ORIFICE

1217' 19" ON 1 1/4" ORIFICE

1277' 20" ON 1 1/4" ORIFICE

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NOV 02 2006
KCC WICHITA

L S Well Service, LLC #33374
543A 22000 Road
Cherryvale, Kansas 67335
620-328-4433

Drill Log
Carroll Energy, LLC

Wescott #C-1
S7, T29,R16
Wilson Co, KS
API#205-26687-0000

1155-1162 SHALE
1162-1163 COAL
1163-1204 SHALE
1204-1206 COAL
1206-1213 SHALE
1213-1277 LIME MISSISSIPPI

T.D. 1277'

RECEIVED
NOV 02 21
KCC WICHITA