

**KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Form ACO-1  
September 1999  
Form Must Be Typed

**ORIGINAL**

Operator: License # 32912  
Name: Carroll Energy, LLC  
Address: 1984 Hillside Dr.  
City/State/Zip: Independence, KS 67301  
Purchaser: Quest Energy  
Operator Contact Person: Tim Carroll  
Phone: (620) 331-1740  
Contractor: Name: L & S Well Service, LLC  
License: 33374

Wellsite Geologist: \_\_\_\_\_  
Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SIOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/14/2006    6/15/2006    6/22/2006  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 15-205-26688-00-00  
County: Wilson  
NE - SW - SE - SW Sec. 23 Twp. 29S S. R. 15E  East  West  
360 feet from  N (circle one) Line of Section  
3561 feet from  W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE  NW SW

Lease Name: EISELE Well #: 9  
Field Name: Fredonia

Producing Formation: Cherokee Coals  
Elevation: Ground: 1002 Kelly Bushing: \_\_\_\_\_  
Total Depth: 1367 Plug Back Total Depth: 1360

Amount of Surface Pipe Set and Cemented at 22.6 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

**Drilling Fluid Management Plan**  
(Data must be collected from the Reserve Pit) ACT II WITHIN 3-7-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

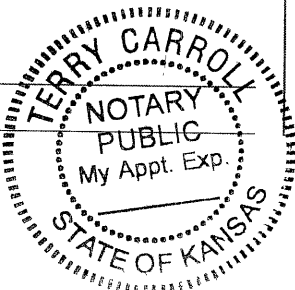
Signature: [Signature]

Title: Vice Operating Manager Date: 9/13/2006

Subscribed and sworn to before me this 13 day of September,  
20 06.

Notary Public: [Signature]

Date Commission Expires: 10/26/08



**KCC Office Use ONLY**

Letter of Confidentiality Received  
If Denied, Yes  Date: 11-7-06  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

**RECEIVED**  
NOV 02 2006  
KCC WICHITA

Operator Name: Carroll Energy, LLC Lease Name: EISELE Well #: 9  
 Sec. 23 Twp. 29S S. R.15E  East  West County: Wilson

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

|   |  |
|---|--|
| Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><i>(Attach Additional Sheets)</i><br><br>Samples Sent to Geological Survey <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br><br>Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No<br>Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No<br><i>(Submit Copy)</i><br><br>List All E. Logs Run:<br>Neutron, Differential Temperature, Dual Induction | <input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample<br><br>Name Top Datum<br><br>See Attached |
|---|--|

| CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used  |                   |                          |                  |               |                |              |                            |
|---|-------------------|--------------------------|------------------|---------------|----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                          |                  |               |                |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O D) | Weight Lbs. / Ft | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Casing  | 11"               | 8 5/8                    | 32               | 22.6          | Portland       | 6            |                            |
| Casing  | 6 3/4             | 4 1/2                    | 10.5             | 1360          | OWC            | 170          |                            |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |                            |
|---|------------------|----------------|-------------|----------------------------|
| Purpose:                                | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate      |                  |                |             |                            |
| <input type="checkbox"/> Protect Casing |                  |                |             |                            |
| <input type="checkbox"/> Plug Back TD   |                  |                |             |                            |
| <input type="checkbox"/> Plug Off Zone  |                  |                |             |                            |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | Depth |
|----------------|--|--|-------|
| 4              | 928 - 930  | 400 Gal Acid , N2 , 114 BBLS H2O , 90 sx 20/40                                 |       |
| 4              | 945 - 948  | 400 Gal Acid , N2 , 114 BBLS H2O , 90 sx 20/40                                 |       |
|                |  |  |       |
|                |  |  |       |

|               |           |             |                  |   |
|---------------|-----------|-------------|------------------|---|
| TUBING RECORD | Size<br>0 | Set At<br>0 | Packer At<br>N/A | Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
|---------------|-----------|-------------|------------------|---|

|  |  |
|--|--|
| Date of First, Resumerd Production, SWD or Enhr.<br>7/1/2006 | Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) |
|--|--|

|                                   |                |               |                   |                    |         |
|-----------------------------------|----------------|---------------|-------------------|--------------------|---------|
| Estimated Production Per 24 Hours | Oil Bbls.<br>0 | Gas Mof<br>20 | Water Bbls.<br>55 | Gas-Oil Ratio<br>0 | Gravity |
|-----------------------------------|----------------|---------------|-------------------|--------------------|---------|

|   |  |                     |
|---|--|---------------------|
| Disposition of Gas  | METHOD OF COMPLETION   | Production Interval |
| <input type="checkbox"/> Vented <input checked="" type="checkbox"/> Sold <input type="checkbox"/> Used on Lease<br><i>(If vented, Submit ACO-18.)</i> | <input type="checkbox"/> Open Hole <input checked="" type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled<br><input type="checkbox"/> Other (Specify) _____ |                     |



L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Eisele #9  
S23, T29, R15  
Wilson Co, KS  
API#205-26688-0000

0-1 DIRT  
1-5' SAND STONE  
5-55' LIME  
55-95 SHALE  
95-160 LIME  
160-304 SHALE  
304-305 COAL  
305-309 SHALE  
309-312 SANDY SHALE  
312-353 SAND  
353-354 COAL  
354-400 SHALE  
400-405 LIME  
405-415 SHALE  
415-501 LIME  
501-502 COAL  
502-518 LIME  
518-550 SANDY SHALE  
550-576 LIME  
576-603 SHALE  
603-631 LIME  
631-636 BLACK SHALE  
636-637 COAL  
637-674 SHALE  
674-678 LIME  
678-696 SHALE  
696-702 LIME  
702-786 SHALE  
786-798 SAND  
798-841 SANDY SHALE  
841-844 LIME  
844-845 COAL  
845-848 SHALE  
848-869 LIME PINK  
869-873 BLACK SHALE  
873-905 SHALE  
905-931 LIME OSWEGO  
931-936 BLACK SHALE  
936-947 LIME  
947-951 BLACK SHALE  
951-952 COAL  
952-960 LIME  
960-1026 SANDY SHALE  
1026-1028 LIME  
1028-1029 COAL  
1029-1037 SHALE  
1037-1097 SANDY SHALE

6-14-05 Drilled 11" hole and set 22.6  
of 8 5/8" surface casing with 6 sacks  
Portland cement.

6-15-05 Started drilling 6 3/4" hole

6-15-05 Finished drilling to T.D. 1367'

WATER @ 345'

375' 0"

465' 0"

525' SLIGHT BLOW

616' 2" ON 1/2" ORIFICE

826' 4" ON 1/2" ORIFICE

856' 4" ON 1/2" ORIFICE

938' 14" ON 1/2" ORIFICE

976' 23" ON 1/2" ORIFICE

1067' 21" ON 1/2" ORIFICE

1247' 23" ON 1/2" ORIFICE

1277' 20" ON 1/2" ORIFICE

1307' 41" ON 1/2" ORIFICE

1367' 15" ON 3/4" ORIFICE

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L S Well Service, LLC #33374  
543A 22000 Road  
Cherryvale, Kansas 67335  
620-328-4433

Drill Log  
Carroll Energy, LLC

Eisele #9  
S23, T29,R15  
Wilson Co, KS  
API#205-26688-0000

1097-1127 SHALE  
1127-1145 SAND  
1145-1160 SHALE  
1160-1217 SANDY SHALE  
1217-1251 SHALE  
1251-1252 COAL  
1252-1295 SHALE  
1295-1297 COAL  
1297-1304 SHALE  
1304-1367 LIME MISSISSIPPI

T.D. 1367'

RECEIVED  
NOV 02 2006  
KCC WICHITA

CONSOLIDATED OIL WELL SERVICES, INC.  
P.O. BOX 884, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

TICKET NUMBER 10160  
LOCATION Eureka  
FOREMAN Troy Strickler

TREATMENT REPORT & FIELD TICKET  
CEMENT

| DATE   | CUSTOMER #         | WELL NAME & NUMBER       | SECTION  | TOWNSHIP | RANGE | COUNTY |
|--|--------------------|--------------------------|--|----------|-------|--------|
| 6-16-06  | 2042               | Eisele #9                | 23   | 29 N     | 15 E  | Wilson |
| CUSTOMER<br><u>Carrell Energy, LLC</u>           |                    |                          | Thunder well service<br>TRUCK # DRIVER TRUCK # DRIVER<br>463 Alan<br>442 Rick P.<br>437 Larry<br>452/463 Jim |          |       |        |
| MAILING ADDRESS<br><u>2198 Valley High Drive</u> |                    |                          |  |          |       |        |
| CITY<br><u>Independence</u>                      | STATE<br><u>Ks</u> | ZIP CODE<br><u>67301</u> |  |          |       |        |

JOB TYPE Logstring HOLE SIZE 6 3/4" HOLE DEPTH 1367' CASING SIZE & WEIGHT 4 1/2" 10.5"  
CASING DEPTH 1360' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
SLURRY WEIGHT 14.2" SLURRY VOL 43.58bl WATER gal/sk 8" CEMENT LEFT in CASING 0'  
DISPLACEMENT 21.68bl DISPLACEMENT PSI 1300 MIX PSI 2000 Bump Plug RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" casing: Wash down 10' casing. Pump back Gel-Flush w/ Halls. Pump 508bl water. Mixed 170skts OWC Cement w/ 1/4" Floate @ 14.2" Perf. Wash out Pump + lines. Release Plug. Displace w/ 21.68bl water. Final Pump Pressure 1300 PSI. Bump Plug to 2000 PSI. Wait 2mins. Release Pressure. Float + Plug. Good Cement to Surface = 78bl Slurry to Pit.

Job Complete.

| ACCOUNT CODE                                      | QUANTITY or UNITS | DESCRIPTION of SERVICES or PRODUCT | UNIT PRICE      | TOTAL   |
|---|-------------------|------------------------------------|-----------------|---------|
| 5401  | 1                 | PUMP CHARGE                        | 800.00          | 800.00  |
| 5406  | 40                | MILEAGE                            | 1.3.15          | 126.00  |
| 1126  | 170skts           | O.W.C. Cement                      | 14.65           | 2490.50 |
| 1107  | 42"               | Floate 1/4" 2 1/2"                 | 1.80"           | 75.60   |
| 1118A   | 300"              | Gel-Flush                          | .14"            | 42.00   |
| 1105  | 50"               | Halls                              | .34"            | 17.00   |
| 5407A   | 8.84 Tons         | Ton-Mileage Bulk Truck             | 1.05            | 371.28  |
| 5501C   | 4hrs              | Water Transport                    | 98.00           | 392.00  |
| 5502C   | 4hrs              | 808bl Vac. Truck                   | 90.00           | 360.00  |
| 1123  | 6000gal           | City Water                         | 12.80           | 76.80   |
| Thank You! KCC WICHITA<br>NOV 02 2006<br>RECEIVED |                   |                                    |                 |         |
|   |                   |                                    | Sub Total       | 4751.18 |
|   |                   |                                    | 6.3% SALES TAX  | 170.22  |
|   |                   |                                    | ESTIMATED TOTAL | 4921.40 |

AUTHORIZATION [Signature]

TITLE 806232

DATE \_\_\_\_\_