=		
	TYPE AFFIDAVIT OF COMPLETION FO	RM ACO-1 WELL HISTORY Compt.
	SIDE ONE	50mp t =
	${\rm \underline{Two}}$ (2) ${\rm \underline{copies}}$ of this form shall be filed with mission, 200 Colorado Derby Building, Wichita, Kansa days after the completion of a well, regardless of h	s 67202, within thirty (30) ow the well was completed.
F	Attach separate letter of request if the inform If confidential, only file one copy. Information on record and Side Two will then be held confidential.	ation is to be held <u>confidential</u> . <u>Side One</u> will be of public
	Applications must be made on dual completion, c	ommingling, salt water disposal,
	injection and temporarily abandoned wells.	
С	Attach one copy only wireline logs (i.e. electr neutron log, etc.). (Rules 82-2-105 & 82-2-125) KC	c# (316) 263-3238.
		6-30-84
	Maurica I Brown Co	API NO. 15-097-20,932-00-00
	200 Sutton Dlaco	
	ADDRESS	COUNTY Kiowa
	Wichita, KS 67202	FIELD
	** CONTACT PERSON Vern Haselhorst	PROD. FORMATION Miss.
	PHONE 316/265-4651	. TRUEDED OF
	PURCHASER Kansas Gas Supply	LEASE ETHEREDGE
	ADDRESS Tulsa, Okla.	WELL NO. 1
		WELL LOCATION SE/4
	DRILLING Abercrombie Drilling, Inc.	1980 Ft. from South Line and
	CONTRACTOR 801 Union Center	2310 Ft. from East Line of
	Wichita, KS 67202	the SE (Qtr.) SEC26 TWP30S RGE18 (W)
	PLUGGING	WELL PLAT (Office Use Only)
	CONTRACTOR ADDRESS	KCC V
		KGS
	TOTAL DEPTH 5150' PBTD	SWD/REP
	0/17/00	PLG.
		26
	DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.	ALTI WW 3-4-67
	DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE	
	Amount of surface pipe set and cemented 507.41'	DV Tool Used?
	THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas	Shut-in Gas, Dry, Disposal,
	Injection, Temporarily Abandoned, OWWO. Otner	
	ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATION AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.	ONS PROMULGATED TO REGULATE THE OIL
	ΛΕΕΙ ΝΑΝΙΤ	
	$rac{A}{A} \stackrel{F}{F} \stackrel{I}{I} \stackrel{D}{D} \stackrel{A}{A} \stackrel{V}{I} \stackrel{I}{I}$ Vern Haselhorst	in a f 1 . f 1
	that:	ing of lawful age, hereby certifies
	I am the Affiant, and I am familiar with the com	ntents of the foregoing Affidavit.
	The statements and allegations contained therein are	true and correct.

** The person who can be reached by phone regarding tensmers commercial this information.

LORIS L. NOORDHOEK NOTARY PUBLIC STATE OF KANSAS My Appl. Exp. 3/10/85

SUBSCRIBED AND SWORN TO BEFORE ME this _____19th. day of ____

19 83.

MY COMMISSION EXPIRES:

JUL 26 1983

. Constitution

OPERATOR Maurice L. Brown Co. LEASE ETHEREDGE SEC. 26 TWP. 30S RGE.

ETL	L IN WELL	INFORMATI		QUIRED:	METT	F	HOW GEOLOGI	CAL MAR	KERS, LOGS N	
Show all important zo cluding depth interval	nes of porosity an tested, cushion use	nd contents ther	eof; cored inte	rvals, and all d I shut-in pressu	rill-stem tests, res, and recover	in- C	R OTHER DE	CRIPTIVE	INFORMATI	
	N DESCRIPTION, C			ТОР	вотто	M	NAME		DEPTH	
Shale Sand & Sh Sand, Cla Shale Anhydrite Shale & L Shale Shale & L Shale Shale & L Shale Lime & Sh Lime Lime & Sha Lime Rotary To	y & Grav ime ime ale le	vel	s Run.	0 72 438 925 2118 2144 2856 3160 3524 3695 4025 4137 4359 4490 5150	43 92 211 214	25 84 66 94 25 79 90	SAMPLE Anhydr B/Anhy	ite	5: 2118' 2144'	
										·
If additional					RECORD	(New)	or (Use	4 <i>)</i>		novimmen
If additional Report of all strings	s set — surface, i		production, et	c. CASING	RECORD Type cem	T	or (Used		e and percent	
Report of all strings	s set — surface, i	intermediate, Sixe casing set (in O.D.)	production, et Weight lbs/ft.	c. CASING	Туре сем	ent	Sacks	Тур	additives	
Report of all strings	s set — surface, i	intermediate,	production, et	c. CASING	Туре сем На11.	Lt.	Sacks 250	тур 3% с	additives	
Report of all strings	s set — surface, i	intermediate, Sixe casing set (in O.D.)	production, et Weight lbs/ft.	c. CASING	Туре сем	Lt.	Sacks	тур 3% с	additives	
Report of all strings	s set — surface, i Sixe hole drilled 12½''	Size casing set (in 0.D.) 8 - 5 / 8 - 1	production, et Weight lbs/ft. 24#	c. CASING	Hall.	Lt.	Sacks 250	3% c	additives	<u>F</u> loc
Report of all strings Purpose of string Surface	s set — surface, i Sixe hole drilled 12½''	Size casing set (in 0.D.) 8 5/8'1	production, et Weight lbs/ft. 24#	c. CASING Setting depth	Hall.	Lt.	250 150	3% c	odditives 	<u> </u>
Report of all strings Purpose of string Surface Production	set—surface, i Sixe hole drilled 12½'' 7 7/8''	Size casing set (in 0.D.) 8 5/8'1 5½'1	production, et Weight lbs/ft. 24# 14&15#	c. CASING Setting depth 521' 5149'	Hall. : Class A	Lt. A t.	\$acks 250 150 150	3% c 3% c 1 2 ½ #	conditives conditives conditives conditives	<u> </u>
Report of all strings Purpose of string Surface Production	s set — surface, i Sixe hole drilled 12½''	Size casing set (in 0.D.) 8 5/8'1	production, et Weight lbs/ft. 24# 14&15#	c. CASING Setting depth 521' 5149'	Type cem Hall. Class	Lt. A t. PERFORA	\$acks 250 150 150	3% c 3% c 12½#	odditives 	Floc ,10% Sal
Report of all strings Purpose of string Surface Production	set—surface, i Sixe hole drilled 12½'' 7 7/8''	Size casing set (in O.D.) 8 · 5 / 8 · 1 5½ · 1	production, et Weight lbs/ft. 24# 14&15#	c. CASING Setting depth 521' 5149'	Hall. : Class A	Lt. A t. PERFORA	250 150 150 TION RECO	3% c 3% c 12½#	additives C.,是非 C.,法非	Floc ,10% Sal
Report of all strings Purpose of string Surface Production p, ft. B	Size hole drilled 12½!' 7 7/8'' LINER RECOR	Size casing set (in 0.D.) 8 5 / 8 11 5 ½ 11 RD Sacks cas	production, et Weight lbs/ft. 24# 14&15#	c. CASING Setting depth 521' 5149'	Hall. : Class A	Lt. A t. PERFORA	250 150 150 TION RECO	3% c 3% c 12½#	additives C.,是非 C.,法非	Floc ,10% Sal
Report of all strings Purpose of string Surface Production p, ft. B	Size hole drilled 12½'' 7 7/8'' LINER RECOR ofform, ft. TUBING RECOR etting depth 5042.65']	Size casing set (in 0.D.) 8 5 / 8 11 5 ½ 11 RD Sacks cas	production, et Weight lbs/ft. 24# 14&15#	Setting depth 521' 5149'	Type cem Hall. Class Hal. L	Lt. A t. PERFORA	250 150 150 TION RECO	3% c 3% c 12½#	additives C.,是非 C.,法非	Floc ,10% Sal
Report of all strings Purpose of string Surface Production p, ft. B	Size hole drilled 12½'' 7 7/8'' LINER RECOR	Size casing set (in O.D.) 8 · 5 / 8 · 1 5½ · 1 Sacks casing set (in O.D.)	production, et Weight lbs/ft. 24# 14&15# ment et at	Setting depth 521' 5149'	Type cem Hall. Class Hal. L	Lt. A t. PERFORA	Sacks 250 150 150 TION RECOIL 5 type JJ	3% c 3% c 12½#	additives 	Floc ,10% Sal
Report of all strings Purpose of string Surface Production p, ft. B	Size hole drilled 12½'' 7 7/8'' LINER RECOR ofform, ft. TUBING RECOR etting depth 5042.65']	Size casing set (in O.D.) 8 5 / 8 11 5 ½ 11 RD Sacks case ORD Packer s KB ACID, FRACTE	production, et Weight lbs/ft. 24# 14&15# ment wet at URE, SHOT,	c. CASING Setting depth 521' 5149' Shots 4	Type cem Hall. Class Hal. L	Lt. A L. PERFORA Size	Sacks 250 150 150 TION RECOLUTION AND AND AND AND AND AND AND AND AND AN	3% c 3% c 12½# RD	additives	Floc ,10% Sal
Report of all strings Purpose of string Surface Production p, ft. B	Size hole drilled 12½'' 7 7/8'' LINER RECOR ottom, ft. TUBING RECO fetting depth 5042.65'1 A Amou	Size casing set (in O.D.) 8 5/8" 5½" Sacks casing set (in O.D.) 8 5/8" Sacks case CRD Sacks case CRD Facker s KB ACID, FRACTE ant and kind of the case of the File	production, et Weight lbs/ft. 24# 14&15# ment were at URE, SHOT, material used E acid	c. CASING Setting depth 521' 5149' Shors 4 CEMENT SQ	Type cem Hall. Class Hal. L per ft.	Lt. A Lt. PERFORA Size	250 150 150 TION RECO	3% c 3% c 3% c 12½# RD Pth interve 33-50	additives	Floc ,10% Sal
Purpose of strings Purpose of string Surface Production p, ft. B 2-3/8" 1000 gal. 6 3000 gal. 1 1/2# 20/40.	Size hole drilled 12½'' 7 7/8'' LINER RECOR offering depth 5042.65'] Amou db1. stre	Size casing set (in O.D.) 8 5/8" 5½" Socks casing set (in O.D.) 8 5/8" Socks casing set (in O.D.) 8 5/8" Socks casing set (in O.D.) Socks casing set (in O.D.)	production, et Weight lbs/ft. 24# 14&15# Interest at URE, SHOT, material used E acid d,4000	Setting depth 521' 5149' Shots 4 CEMENT SQ With acc GGW pace	Hall. Class Hal. L	PERFORA Size	\$acks 250 150 150 TION RECORD 5 type JJ De 503	3% c 3% c 3% c 3% c 12½# RD Pth interv 33-50 33-50	al treated 42' 42'	
Report of all strings Purpose of string Surface Production pp, ft. B 1000 gal. C 3000 gal. R 1/2# 20/40, 4000 GGW, 2	Size hole drilled 12½'' 7 7/8'' LINER RECOR offering depth 5042.65'] Amou db1. stre	Size casing set (in 0.D.) 8 5/8" 5½" Sacks casing set (in 0.D.) 8 5/8" Sacks case Sacks case ORD Facker s KB ACID, FRACTO ength Filter pre-pact GW, 1# 2000	production, et Weight lbs/ft. 24# 14&15# Interest at URE, SHOT, material used E acid d,4000	C. CASING Setting depth 521' 5149' Shors 4 CEMENT SQ With ac GGW pac 3000 GC 为非 10/2	Hall. Class Hal. L Per ft. UEEZE RECO	PERFORA Size	250 150 150 TION RECORD 5 type JJ 503 503	3% c 3% c 3% c 3% c 12½# RD pth interv 33-50 33-50 0/20	al treated 42' follow	Floc
Purpose of strings Purpose of string Surface Production Production Production Sp. ft. B 3000 gal. R 1/2# 20/40, 4000 GGW, 2 aie of first production I-WO line	Size hole drilled 12½" 7 7/8" LINER RECOR ottom, ft. TUBING RECO etting depth 5042.65" Amou db1. stre CCL wtr. , 3000 GC	Size casing set (in 0.D.) 8 5/8" 5½" Sacks casing set (in 0.D.) 8 5/8" Sacks case Sacks case ORD Facker s KB ACID, FRACTO ength Filter pre-pact GW, 1# 2000	production, et Weight lbs/ft. 24# 14&15# 14&15# WRE, SHOT, material used E acid d, 4000 20/40, GGW, 2 g method (flow F1	C. CASING Setting depth 521' 5149' Shors 4 CEMENT SQ With ac GGW pac 3000 GC 为非 10/2	Hall. Class Hal. L Per ft. UEEZE RECO Iditive: 1, 2000 GW, 2# 200 10 & 200 10 les lift, etc.)	PERFORA Size GGW, 20/40 00 GG	\$acks 250 150 150 150 TION RECOID 5 type JJ 503 503 65209t	3% c 3% c 3% c 3% c 12½# RD 50 50 23-50 33-50 0/20 GGW	al treated 42' 42'	Floc
Report of all strings Purpose of string Surface Production Production Production Production Production Production Production B 1000 gal. R 1/2# 20/40, 4000 GGW, 2 ate of first production	Size hole drilled 12½" 7 7/8" LINER RECOR ofform, ft. TUBING RECOR atting depth 5042.65'1 A Amou db1. stre (CL wtr. 3000 GC 2½# 20/40	Size casing set (in 0.D.) 8 5/8" 8 5/8" Sacks casing set (in 0.D.) 8 5/8" Sacks case ORD Sacks case ORD Packer s KB ACID, FRACTO ength Fi pre-pack GW, 1# 00, 2000 Producing	weight lbs/ft. 24# 14&15# 14&15# Imment Et at URE, SHOT, material used E acid d,4000 20/40, GGW, 2 g method (flow	Setting depth 521' 5149' Shots 4 CEMENT SQ With ac GGW pac 3000 GC 清井 10/2 ing, pumping, g. owing	Hall. Class Hal. L Per ft. UEEZE RECO Iditive: 1, 2000 GW, 2# 200 10 & 200 10 les lift, etc.)	ELT. A LT. A E. PERFORA Size GGW, 20/40 00 GG	\$acks 250 150 150 150 TION RECOID 5 type JJ 503 503 65209t	3% c 3% c 3% c 3% c 12½# RD pth interv 33-50 33-50 0/20	al treated 42' follow	Floc - 10% Sal - 2'