

TYPE AFFIDAVIT OF COMPLETION FORM ACO-1 WELL HISTORY  
SIDE ONE Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C  Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6234 EXPIRATION DATE 6-30-84

OPERATOR Maurice L. Brown Co. API NO. 15-097-20,932-00-00

ADDRESS 200 Sutton Place COUNTY Kiowa

Wichita, KS 67202 FIELD

\*\* CONTACT PERSON Vern Haselhorst PROD. FORMATION Miss.

PHONE 316/265-4651

PURCHASER Kansas Gas Supply LEASE ETHEREDGE

ADDRESS Tulsa, Okla. WELL NO. 1

DRILLING Abercrombie Drilling, Inc. 1980 Ft. from South Line and

CONTRACTOR 801 Union Center 2310 Ft. from East Line of

ADDRESS Wichita, KS 67202 the SE Corner (W)

SEC 26 TWP 30S RGE 18

PLUGGING CONTRACTOR WELL PLAT (Office Use Only)

ADDRESS KCC

TOTAL DEPTH 5150' PBSD KGS

SPUD DATE 3/17/83 DATE COMPLETED 4-1-83 SWD/REP

ELEV: GR 2177' DF 2180 KB 2189' PLG.

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE

Amount of surface pipe set and cemented 507.41' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

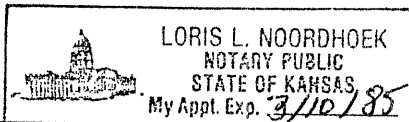
A F F I D A V I T

Vern Haselhorst, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

*Vern Haselhorst*  
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 19th. day of July, 1983.



*Loris L. Noordhoek*  
(NOTARY PUBLIC)

MY COMMISSION EXPIRES:

RECEIVED

\*\* The person who can be reached by phone regarding any questions concerning this information.

JUL 26 1983

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS OR OTHER DESCRIPTIVE INFORMATION

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Shale	0	72	SAMPLE TOPS:	
Sand & Shale	72	438		
Sand, Clay & Gravel	438	925	Anhydrite	2118'
Shale	925	2118	B/Anhyd.	2144'
Anhydrite	2118	2144		
Shale	2144	2856		
Shale & Lime	2856	3160		
Shale	3160	3524		
Shale & Lime	3524	3695		
SHale	3695	4025		
Lime & Shale	4025	4137		
Lime	4137	4359		
Lime & Shale	4359	4490		
Lime	4490	5150		
Rotary Total Depth	5150			

If additional space is needed use Page 2, Side 2

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	24#	521'	Hall. Lt.	250	3% c.c., 1/2# Floce
					Class A	150	3% c.c., 1/2# Floce
Production	7 7/8"	5 1/2"	14&15#	5149'	Hall. Lt.	150	12 1/2# Gils., 10% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	JJ	5033-5042'

TUBING RECORD

Size	Setting depth	Packer set at
2-3/8"	5042.65' KB	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
1000 gal. dbl. strength FE acid with additives	5033-5042'
3000 gal. KCL wtr. pre-pad, 4000 GGW pad, 2000 GGW, 1/2# 20/40, 3000 GGW, 1# 20/40, 3000 GGW, 2# 20/40, 4000 GGW, 2 1/2# 20/40, 2000 GGW, 2 3/4# 10/20 & 2000 GGW, 3# 10/20 followed by 6500 GGW flush.	5033-5042'

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
SI-WO line	Flowing	

Estimated Production -I.P.	Oil	Gas	Water	Gas-oil ratio
	bbis.	est. 200	% 25	bbis.

Disposition of gas (vented, used on lease or sold)	Perforations
Sold	