

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

X Amended

Operator: License # 5225
Name: Quinque Operating Company
Address: 6301 Waterford Blvd., Suite 400
City/State/Zip: Oklahoma City, Oklahoma 73118
Purchaser: Seminole Transportation
Operator Contact Person: Catherine Smith
Phone: (405) 840-9876
Contractor: Name: Murfin Drilling
License: 30606
Wellsite Geologist: Marvin Harvey

RECEIVED
JAN 10 2005
KCC WICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

| | | |
|-----------------------------------|-----------------|---|
| <u>5/6/04</u> | <u>5/15/04</u> | <u>6/16/04</u> |
| Spud Date or Recompletion Date | Date Reached TD | Completion Date or Recompletion Date |

API No. 15 - 081-21527-00-00
County: Haskell
S/2 S/2 SE Sec. 27 Twp. 30 S. R. 33 East West
330 feet from S / N (circle one) Line of Section
1400 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW

Lease Name: Greeson Well #: 2
Field Name: Victory

Producing Formation: Morrow
Elevation: Ground: 2924' Kelly Bushing: _____

Total Depth: 5700' Plug Back Total Depth: 5618'
Amount of Surface Pipe Set and Cemented at 1791' Feet

Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 3135' Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT I WITH 2-9-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 1000 bbls
Dewatering method used Natural - Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____

Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Catherine Smith

Title: Land Associate Date: 1/6/05

Subscribed and sworn to before me this 6th day of January

20 05
Notary Public: _____

Date Commission Expires: _____

JENNIFERA A. THOMPSON
Oklahoma County
Notary Public in and for
State of Oklahoma
Commission # 02014758 Expires 8/28/06

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Quinque Operating Company Lease Name: Greeson Well #: 2
 Sec. 27 Twp. 30 S. R. 33 East West County: Haskell

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)
 List All E. Logs Run:

CBL, CCL, GR

| <input checked="" type="checkbox"/> Log | Formation (Top), Depth and Datum | <input type="checkbox"/> Sample |
|---|----------------------------------|---------------------------------|
| Name | Top Datum | |
| Heebner | 4072 -1137 | |
| Lansing | 4165 -1230 | |
| Swope | 4626 -1691 | |
| Marmaton | 4792 -1857 | |
| Morrow | 5244 -2309 | |
| Chester | 5340 -2405 | |
| St. Genevieve | 5473 -2538 | |
| St. Louis | 5532 -2597 | |

| CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used | | | | | | | |
|---|-------------------|---------------------------|-------------------|---------------|-----------------|--------------|----------------------------|
| Report all strings set-conductor, surface, intermediate, production, etc. | | | | | | | |
| Purpose of String | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement | # Sacks Used | Type and Percent Additives |
| Surface Csg | 12 1/4" | 8 5/8" | 32# , 28# | 1791' | Lite, Class "A" | 600 & 150 | 3% CI |
| Production Csg | 7 7/8" | 4 1/2" | 10.5# | 5704' | Class AA 2 | 300 | |

| ADDITIONAL CEMENTING / SQUEEZE RECORD | | | | |
|---|------------------|------------------|--------------|----------------------------|
| Purpose: | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives |
| <input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone | 3135' | 65/35 poz, Cls A | 150 sx, 75sx | 6% gel + 2% CaCL |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated | | Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) | | Depth |
|----------------|---|-----------------|---|--------|-------|
| | Footage | Number of Holes | Material | Amount | |
| 2 | 5304' - 5308' | 8 holes | 1500 GALS 15% NeFe HCL | | 5255' |
| 2 | 5255' - 5264' | 8 holes | | | |

| TUBING RECORD | | Size | Set At | Packer At | Liner Run |
|--|-----------|---|-------------|---------------|---|
| | | 2 3/8" | 5206 | | <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No |
| Date of First, Resumerd Production, SWD or Enhr. | | Producing Method | | | |
| 6/3/04 | | <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) | | | |
| Estimated Production Per 24 Hours | Oil Bbls. | Gas Mcf | Water Bbls. | Gas-Oil Ratio | Gravity |
| | 62 bbls | 36 mcf | 35 bbls | 581 | 32 |

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____