

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

JAN 07 2005

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains Marketing / West Wichita Gas Gathering
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Duke Drilling Company
License: 5929
Wellsite Geologist: Vernon C. Schrag

API No. 15 - 095-21904
County: Kingman

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

S2 SW NW Sec. 12 Twp. 28 S. R. 5 East West
1980 2970 feet from S (N) (circle one) Line of Section
990 6600 feet from E (W) (circle one) Line of Section
Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) SW

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Lease Name: Casley "A" Well #: 1-12
Field Name: Vinita

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

Producing Formation: Mississippian
Elevation: Ground: 1398 Kelly Bushing: 1406
Total Depth: 3925 Plug Back Total Depth: 3877
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

09/16/2004 09/21/2004 10/27/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

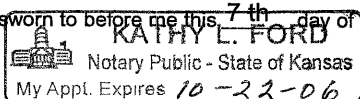
Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I WITH
3-1-07
Chloride content 59,000 ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: January 7, 2005

Subscribed and sworn to before me this 7 th day of January
2005.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Casley "A" Well #: 1-12
 Sec. 12 Twp. 28 S. R. 5 East West County: Kingman

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR CDL/CNL PE DIL MICRO

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Indian Cave	1694	- 288
Lansing	2916	-1510
Stark Shale	3316	-1910
Pawnee	3517	-2111
Mississippi Chert	3750	-2344

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	281	60/40 Poz	190	2% gel + 3% CC
Production	7-7/8"	5-1/2"	15.5	3921	AA-2	210	10% salt + 1/4# CF +
							0.8% FLA + 0.75% GB

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
3	3760' - 3775'	Frac w/ 55,200 gal XL + 5300# 100 Mesh	
		+ 67,300 # 12/20	

RECEIVED
 JAN 10 2004
 KCC WICHITA

TUBING RECORD			Liner Run	
Size	Set At	Packer At	<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No
2-3/8"	3736	3740		
Date of First, Resumed Production, SWD or Enhr.		Producing Method		
11/16/2004		<input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity
	18	45	144	2,500 32

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC.

17374

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

JAN 07 2005 SERVICE POINT: ML

CONFIDENTIAL

DATE <u>9-16-04</u>	SEC. <u>12</u>	TWP. <u>28S</u>	RANGE <u>5W</u>	CALLED OUT <u>2:00 PM</u>	ON LOCATION <u>4:30 PM</u>	JOB START <u>7:15 PM</u>	JOB FINISH <u>7:30 PM</u>
LEASE <u>Casley</u>	WELL # <u>A 1-12</u>	LOCATION <u>Norwich TN 1S 4 1/4</u>	COUNTY <u>Kingman</u>	STATE <u>Ks.</u>			
OLD OR NEW (Circle one) <u>NEW</u>							

CONTRACTOR Duke #2

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 285'

CASING SIZE 8 5/8 DEPTH 282

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX 250 MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 1/4 Bbls water

OWNER Lario Oil + Gas

CEMENT

AMOUNT ORDERED 190 SK 60:40:2 + 3% C

COMMON	<u>114</u>	<u>A</u>	@	<u>7.85</u>	<u>894.90</u>
POZMIX	<u>76</u>		@	<u>4.10</u>	<u>311.60</u>
GEL	<u>3</u>		@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>7</u>		@	<u>33.00</u>	<u>231.00</u>
ASC			@		

EQUIPMENT

PUMP TRUCK CEMENTER Carl Daldry

368-265 HELPER Bill M

BULK TRUCK

353 DRIVER Jason

BULK TRUCK

_____ DRIVER _____

RECEIVED

JAN 10 2005

KCO WICHITA

HANDLING	<u>200</u>	@	<u>1.35</u>	<u>270.00</u>
MILEAGE	<u>45 x 200 x .05</u>			<u>450.00</u>
				TOTAL <u>2190.50</u>

REMARKS:

Run casing + bleed circulation
Mix + pump 190 SK 60:40:3+2
Reduce slug + Displace with
16 1/4 Bbls water. Leave 15' cement
in pipe + shut in
Circulate 40 SK to Pit

SERVICE

DEPTH OF JOB 282'

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE @ _____

MILEAGE 45 @ 4.00 180.00

TOTAL 750.00

CHARGE TO: Lario Oil + Gas

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

8 5/8"

MANIFOLD TWP @ 55.00 55.00

TOTAL 55.00

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2190.50~~

DISCOUNT ~~1000.00~~ IF PAID IN 30 DAYS

SIGNATURE John J. Ambruster

ANY APPLICABLE TAX PRINTED NAME
WILL BE CHARGED
UPON INVOICING



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1200
 (620) 672-5385 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

IAN 07 2005

Invoice

CONFIDENTIAL

Bill to:		5138010	Invoice	Invoice Date	Order	Order Date
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601			409105	9/27/04	8717	9/22/04
Service Description						
Cement - Long String Casing						
AFE #04-165						
Lease				Well		
Casley				A1-12		
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
04-165	T. Berens	T. seba	New Well		Net 30	

RECEIVED
JAN 10 2005
KCC WICHITA

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D205	AA2 (COMMON)	SK	210	\$14.75	\$3,097.50 (T)
D203	60/40 POZ (COMMON)	SK	25	\$8.25	\$206.25 (T)
C195	FLA-322	LB	158	\$7.50	\$1,185.00 (T)
C221	SALT (Fine)	GAL	1253	\$0.25	\$313.25 (T)
C312	GAS BLOCK	LB	149	\$5.15	\$767.35 (T)
C243	DEFOAMER	LB	40	\$3.45	\$138.00 (T)
C194	CELLFLAKE	LB	53	\$2.00	\$106.00 (T)
F101	TURBOLIZER, 5 1/2"	EA	6	\$71.00	\$426.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F191	GUIDE SHOE-REGULAR, 5 1/2"	EA	1	\$185.00	\$185.00 (T)
F231	FLAPPER TYPE INSERT FLOAT VALVES, 5 1/2"	EA	1	\$175.00	\$175.00 (T)
C304	SUPER FLUSH II	GAL	500	\$1.85	\$925.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$42.00	\$336.00 (T)
F800	THREADLOCK COMPOUND KIT	EA	1	\$30.00	\$30.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	50	\$3.50	\$175.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	50	\$2.00	\$100.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	494	\$1.50	\$741.00
E107	CEMENT SERVICE CHARGE	SK	235	\$1.50	\$352.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

ACP

Jim Kilgus
 9-29-04

Exp	File	OK to Pay
SEP 30 2004		
Kingman County & State Tax Rate: 5.30%		
(F) Taxable Item		

Sub Total:	\$11,258.85
Discount:	\$3,138.08
Discount Sub Total:	\$8,120.77
Taxes:	\$304.31
Total:	\$8,425.08

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

TREATMENT REPORT



Customer ID		Date	
Customer LARSO OIL GAS		9-22-04	
Lease KASLEY "A"		Lease No.	Well # 1-12
Field Order # 5711	Station PRATT	Casing 5 1/2	Depth 3921'
Type Job 5 1/2 LL NEW WELL		County KINGMAN	State Ks
Formation 10' 3922'		Legal Description 12-285-2W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid 210 SKS AA-2 (Common)	RATE	PRESS	ISIP	
Depth 3921	Depth	From	To	Pre Pad 1 1/2 SAN 8 1/2 P/LA	500	75%	GAS 12 1/2	9 Min.
Volume 42.29	Volume	From	To	Pad 2 1/2 DEFOAMER 1/4"	1/4"	C.F.		10 Min.
Max Press 1500	Max Press	From	To	Frac 14.8 1/2 GAL 150R³	Avg			15 Min.
Well Connection PL	Annulus Vol.	From	To	25 SKS 60/40 P02 R-M	HHP Used	Holes		Annulus Pressure
Plug Depth 3077.65	Packer Depth	From	To	Flush 12 Bbls S.F. II	Gas Volume			Total Load

Customer Representative **Tom** Station Manager **D. AUNRY** Treater **T. SEBA**

Service Units	114	226	381	571				
---------------	------------	------------	------------	------------	--	--	--	--

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
3:30					Called out
5:00					on loc w/FF
					Run 91 JTs 5 1/2 15.5"/ft SET 3921' NEW
					REG G SHOE, ISPV. IJT=4332 UPST 1-2-b-9-12-15
7:20					CSG ON BOTTOM TAG: DROP BALL
7:30					Hook up TO CSG: BREAK CIRC W/REG & RECS
					START PUMPING 6 PREFLUSHES
9:27	100		5	5	5 Bbls H ₂ O
			12		12 Bbls S.F. II
			5		5 Bbls H ₂ O
9:45			56.10		START MIX! Pump 210 SKS AA-2 @ 14.8 1/2 GAL
			10		SHUT DOWN RELEASE PLUG SW
9:47	100			6	CLEAR PUMP & LEASE
	500		70	4	START DISO
10:05	1000		9	2	IJT ON
10:06	1500				Plug Down
10:07					REG UP CSG
					RELEASE: HELD
					Plug R: M Holes
11:30					JOB COMPLETE

THANKS