

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

JAN 06 2005

CONFIDENTIAL

Operator: License # 9408
 Name: Trans Pacific Oil Corporation
 Address: 100 S. Main, Suite 200
 City/State/Zip: Wichita, KS 67202
 Purchaser: n/a
 Operator Contact Person: Glenna Lowe
 Phone: (316) 262-3596
 Contractor: Name: Duke Drilling Co., Inc.
 License: 5929
 Wellsite Geologist: Bryce Bidleman
 Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)
 If Workover/Re-entry: Old Well Info as follows:
 Operator: _____
 Well Name: _____
 Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

10/18/04	10/27/04	10/28/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

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 CONSERVATION DIVISION
 WICHITA, KS
 JAN 06 2005

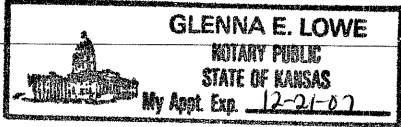
API No. 15 - 101-21855-0000
 County: Lane
 S/2 N/2 N/2 Sec. 12 Twp. 17 S. R. 27 East West
990 feet from S / N (circle one) Line of Section
2640 feet from E / W (circle one) Line of Section
 Footages Calculated from Nearest Outside Section Corner:
 (circle one) NE SE NW SW
 Lease Name: Harper A Well #: 1-12
 Field Name: wildcat
 Producing Formation: n/a
 Elevation: Ground: 2596' Kelly Bushing: 2605'
 Total Depth: 4625' Plug Back Total Depth: _____
 Amount of Surface Pipe Set and Cemented at 312' Feet
 Multiple Stage Cementing Collar Used? Yes No
 If yes, show depth set _____ Feet
 If Alternate II completion, cement circulated from _____
 feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan *ALT II P&A WITH 3-1-07*
 (Data must be collected from the Reserve Pit)
 Chloride content _____ ppm Fluid volume _____ bbls
 Dewatering method used _____
 Location of fluid disposal if hauled offsite: _____
 Operator Name: _____
 Lease Name: _____ License No.: _____
 Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
 County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Gary Sharp
 Title: engineer Date: 1/6/05
 Subscribed and sworn to before me this 6th day of January,
2005.
 Notary Public: Glenna E. Lowe
 Date Commission Expires: _____



KCC Office Use ONLY

Letter of Confidentiality Received
 If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Trans Pacific Oil Corporation Lease Name: Harper A Well #: 1-12
 Sec. 12 Twp. 17 S. R. 27 East West County: Lane

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	(SEE ATTACHED LIST)		
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No			
List All E. Logs Run:				

Dual Induction
 Compensated Density Neutron
 Sonic

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	312'	common	180	2% gel, 3% cc

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method			
			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other <i>(Explain)</i>			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Submit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other <i>(Specify)</i>	_____ _____

Well Harper A 1-12

STR 12-17S-27W

Cty LaneState Kansas

Log Tops:

Anhydrite	2060'	(+599)	-5'
B/Anhydrite	2038'	(+567)	-6'
Heebner	3886'	(-1281)	-8'
Lansing	3926'	(-1321)	-7'
Kansas City	4012'	(-1407)	-6'
Stark	4178'	(-1573)	-6'
Pleasanton	4254'	(-1649)	-9'
Marmaton	4274'	(-1669)	-10'
Labette	4431'	(-1826)	-10'
Cherokee	4465'	(-1860)	-8'
Mississippian	4562'	(-1957)	-13'
RTD	4625'		

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KANSAS CORPORATION

JAN 06 2005

INFORMATION
UNIT

CONFIDENTIAL

KCC
JAN 06 2005
CONFIDENTIAL

ALLIED CEMENTING CO., INC. 20099 ✓

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Mass City

DATE <u>10-28-04</u>	SEC. <u>12</u>	TWP. <u>17</u>	RANGE <u>27w</u>	CALLED OUT <u>12:00 mid.</u>	ON LOCATION <u>3:00 am</u>	JOB START <u>3:30 am</u>	JOB FINISH <u>5:45 am</u>
LEASE <u>Harper-"A"</u>	WELL # <u>1-12</u>		LOCATION <u>Utika - 4 West - 3 south lane</u>	COUNTY <u>lane</u>		STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)			<u>West into</u>				

CONTRACTOR <u>Duke #21</u>	OWNER <u>TRANS Pacific Oil</u>
TYPE OF JOB <u>Rotary Plug</u>	CEMENT
HOLE SIZE <u>7 7/8</u>	AMOUNT ORDERED <u>255 sy 60/40 69 gal</u>
CASING SIZE	<u>4 1/4 16 flo seal</u>
TUBING SIZE	
DRILL PIPE	
TOOL	
PRES. MAX	
MEAS. LINE	
CEMENT LEFT IN CSG.	
PERFS.	
DISPLACEMENT	

DEPTH <u>4625</u>	COMMON <u>153</u> @ <u>7.85</u> <u>1201.05</u>
DEPTH <u>KCC</u>	POZMIX <u>102</u> @ <u>4.10</u> <u>418.20</u>
DEPTH <u>JAN 06 2005</u>	GEL <u>15</u> @ <u>11.00</u> <u>165.00</u>
DEPTH <u>CONFIDENTIAL</u>	CHLORIDE @
MINIMUM	ASC @
SHOE JOINT	<u>Flo seal 64</u> @ <u>1.40</u> <u>89.60</u>

EQUIPMENT

PUMP TRUCK # <u>224</u>	CEMENTER <u>Jack</u>	HELPER <u>Jim</u>
BULK TRUCK # <u>218</u>	DRIVER	
BULK TRUCK #	DRIVER	

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JAN 10 2005
CONSERVATION DIVISION
WICHITA, KS

HANDLING <u>273</u>	@ <u>1.35</u> <u>368.55</u>
MILEAGE <u>32.5.273</u>	@ <u>4.00</u> <u>128.80</u>
TOTAL <u>2679.20</u>	

REMARKS:

1st plug @ 2000' with 50 sy cement
2nd plug @ 1300' with 80 sy cement
3rd plug @ 650' with 50 sy cement
4th plug @ 340' with 50 sy cement
5th plug @ 40' with 10 sy cement
Ball valve 15 sy cement

SERVICE

DEPTH OF JOB <u>2000'</u>	PUMP TRUCK CHARGE <u>700.00</u>
EXTRA FOOTAGE @	MILEAGE <u>32</u> @ <u>4.00</u> <u>128.00</u>
MANIFOLD @	TOTAL <u>828.00</u>

CHARGE TO: TRANS Pacific Oil

STREET _____

CITY _____ STATE _____ ZIP _____

PLUG & FLOAT EQUIPMENT

1-8 5/8 Wood	@ <u>30.00</u>
	@
	@
	@
	@
TOTAL <u>30.00</u>	

To Allied Cementing Co., Inc. You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SIGNATURE Rich Wheeler

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

Rich Wheeler
PRINTED NAME