

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 5316
Name: Falcon Exploration, Inc.
Address: 155 N. Market, Suite 1020
City/State/Zip: Wichita, KS 67202
Purchaser: NCRA
Operator Contact Person: Micheal S. Mitchell/Ron Schraeder
Phone: (316) 262-1378
Contractor: Name: L. D. Drilling, Inc.
License: 6039
Wellsite Geologist: Kim Shoemaker

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Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

09/11/04	09/20/04	10/26/04
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 109-20732-00-00
County: Logan
SW NW NE Sec. 16 Twp. 11 S. R. 34 East West
545 feet from S / N (circle one) Line of Section
2475 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Peterson Well #: 1
Field Name: wildcat

Producing Formation: Cherokee (Johnson)
Elevation: Ground: 3214' Kelly Bushing: 3219'
Total Depth: 4814' Plug Back Total Depth: 4757'
Amount of Surface Pipe Set and Cemented at 281 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2702' Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.
ALT II Water 35-0'

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 6000 ppm Fluid volume 60 bbls
Dewatering method used Haul free water, evaporate
Location of fluid disposal if hauled offsite:
Operator Name: Cheyenne Oil Service, Inc.
Lease Name: Baalman License No.: 7146
Quarter NW Sec. 1 Twp. 11 S. R. 31 East West
County: Gove Docket No.: D-24451

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Ronald A Schraeder
Title: Engineer Date: 1/4/05

Subscribed and sworn to before me this 4th day of January 2005,
20 05.

Notary Public: Rosann M. Schippers
Date Commission Expires: 9/28/07

KCC Office Use ONLY
 Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

ROSANN M. SCHIPPERS
NOTARY PUBLIC
STATE OF KANSAS
My Appt. Exp. 9/28/07

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Operator Name: Falcon Exploration, Inc. Lease Name: Peterson Well #: 1
 Sec. 16 Twp. 11 S. R. 34 East West County: Logan

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheets if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

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Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

Dual Induction, Dual Compensated Porosity
 Sonic, Microresistivity, Sonic Cement Bond

Name	Top	Datum
Andydrite	2680	-539
Heebner	4072	-853
Lansing	4114	-895
Marmaton	4437	-1218
Cherokee	4616	-1397
Johnson	4660	-1441
Mississippi	4732	-1513
T.D.	4816	-1597

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface (used)	12 1/4"	8 5/8"	28#	281'	Common	180	3%CC 2%gel
Production (new)	7 7/8"	5 1/2"	14#	4798"	Common	160	salt, cellflake
DV Tool				2702'	Common	300	salt, cellflake

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	1170'	Common	200	517# salt, 50# cellflake

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
2	4664-66' & 4667-70'	1000 gal 20% MCA w/ balls	4664-70'
		3750 gal 15% SGA	4664-70'

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TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8"	4640'	none	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. 12-01-04			Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	25	0	0	na	23

Disposition of Gas Vented Sold Used on Lease (If vented, Submit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____



SALES OFFICE:
 100 S. Main
 Suite #807
 Wichita KS 67202
 (316) 262-3699
 (316) 262-5799 FAX

SALES & SERVICE OFFICE:
 10244 NE Hiway 61
 P.O. Box 8613
 Pratt, KS 67124-8613
 (620) 672-1201
 (620) 672-5383 FAX

SALES & SERVICE OFFICE:
 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

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Invoice

Bill to: FALCON EXPLORATION P.O. Box 551 Russel, KS 67665	2700400	Invoice	Invoice Date	Order	Order Date
		410087	10/28/04	9244	10/18/04
	Service Description				
	Cement 504-14LK				
		Lease		Well	
		Peterson		1	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	L. Kunn	S. Frederick	New Well		Net 30

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	150	\$14.15	\$2,122.50 (T)
D200	COMMON	SK	50	\$11.85	\$592.50 (T)
C310	CALCIUM CHLORIDE	LBS	517	\$0.80	\$413.60 (T)
C194	CELLFLAKE	LB	50	\$2.00	\$100.00 (T)
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	3	\$210.00	\$630.00
E107	CEMENT SERVICE CHARGE	SK	200	\$1.50	\$300.00
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	120	\$2.00	\$240.00
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	120	\$3.50	\$420.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1128	\$1.50	\$1,692.00
R303	CEMENT PUMPER, 1001-1500' 1ST 4 HRS ON LOC	EA	1	\$1,239.00	\$1,239.00

Sub Total: \$7,749.60
Discount: \$1,937.40
Discount Sub Total: \$5,812.20
 Logan County & State Tax Rate: 6.30% **Taxes:** \$152.55
 (T) Taxable Item
Total: \$5,964.75

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **10-18-04**
Customer ID

Subject to Correction
Lease **PETERSON**
County **LOGAN**

FIELD ORDER 9244
Well # **1**
State **KS**
Legal **16-11S-34W**
Station **LIBERAL**

CHARGE

FALCON EXPLORATION
Depth **1170** Formation
Casing **5 1/2** Casing Depth TD
Job Type **Squeeze?**
Customer Representative **LEON KUNN** Treater **Shaun FREDERICK**

AFE Number PO Number Materials Received by *[Signature]*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D201	150 S ₂	A-Low Blend (Common)	✓			
D260	50 S ₂	Common	✓			
C310	517 lb	CALCIUM CHLORIDE	✓			
C194	50 lb	CELLFLAKE	✓			
R402	3 eq	Additional Hrs				
E107						
E101						
E100						
E						
E107	200 S ₂	CMT SERVICE charge				
E101	120 mi	R.O. miles				
E100	120 mi	Units 1 miles 1-way				
E104	11287m	miles 120 Tons 9				
R303	1 eq	CMT Pump 4 hrs				
		Discounted total				
		Plus TAX				

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5812.20

Taylor Printing, Inc.



TREATMENT REPORT

Customer ID	Date
Customer <i>FALCON Exploration</i>	<i>10-18-04</i>
Lease <i>PETERSON</i>	Lease No. / Well #

Field Order # <i>9244</i>	Station <i>LIBERAL</i>	Casing <i>5 1/2</i>	Depth <i>1170</i>	County <i>LOGAN</i>	State <i>KS</i>
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Type Job: *Squeeze (NW)* Formation: _____ Legal Description: *16-115-34w*

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <i>5 1/2</i>	Tubing Size 4 1/2	Shots/Ft		Acid <i>150 50 A-GW</i>	RATE	PRESS	ISIP	
Depth <i>1170</i>	Depth <i>1080</i>	From	To	Pre-Pad <i>50 Common</i>	Max	<i>JAN 04 2005</i>	5 Min.	
Volume <i>2</i>	Volume <i>4</i>	From	To	Pad	Min	<i>CONFIDENTIAL</i>	10 Min.	
Max Press <i>1000</i>	Max Press <i>1000</i>	From	To	Frac	Avg		15 Min.	
Well Connection <i>2 3/8</i>	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth	Packer Depth <i>1680</i>	From	To	Flush <i>MUD / WATER</i>	Gas Volume		Total Load	

Customer Representative	Station Manager <i>Jerry BENNETT</i>	Treater <i>Shawn FREDERICK</i>
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0900					ON LOCATION / RIG Running TUBING
0905					PRE-JOB SAFETY MEETING
0910					RIG op P.T.
1005	500		1	1	LOAD BACKSIDE
1007		550	20	2	Pump 20 Bbls mud DOWN TUBING
-					NO CIR
1015		150			SHUT DOWN
1019		850	18	4	Pump 18 Bbls mud DOWN TUBING
-					NO CIR
1023		150			SHUT DOWN
1045	800		2	4	Pump 2 Bbls mud DOWN BACKSIDE
-					SLIGHT CIR
1050		600	20	3	Pump 20 Bbls mud DOWN TUBING
-					NO CIR
1310	350		70	3	Pump 70 Bbls DOWN Annulus
-					NO CIR
1403		400	42	2	Pump 100 50 A-GW @ 11:5#
1410			(14)		Cir to P.t / 14 Bbls in
1422			(37)		CMT to P.t / 37 Bbls in
1423		450	13	2	Pump 50 5x Common @ 15.4
1426		500	-	2	Pump Disp

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



TREATMENT REPORT

Customer ID	JAN 03 2005	Date	
Customer	CONFIDENTIAL		
Lease		Lease No.	Well #

Field Order #	Station	Casing	Depth	County	State
Type Job	Formation		Legal Description		

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad		Max		5 Min.
Volume	Volume	From	To	Pad		Min		10 Min.
Max Press	Max Press	From	To	Frac		Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1428		800	4 1/2 in		SHOT DOWN / WASH LINES TO PIT.
1435		500	(5 in)	1/4	Pump 1/2 BBL disp
1435					SHOT DOWN / WAIT TO SET UP
1530					Release PSI / HELD
1531		500		1/4	Pressure up to 500
1531		500			SHOT DOWN / HELD
1534		1000		1/4	Pressure to 1000 / HELD
1537					Release PSI - HELD
1540	250		5	2	Reverse out
1550					Pull TUBING
1630	500				Pressure casing to 1000 500
1635					SHOT in
1700					JOB Complete

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FIELD ORDER 9208

INVOICE NO.		Subject to Correction		CONFIDENTIAL	
Date 9-20-04	Lease PETERSON	Well # 1	Legal 16-115-340		
Customer ID	County LOGAN	State KS	Station LIBERAL		
FALCON Exploration		Depth 4798	Formation		Shoe Joint 42
		Casing 5 1/2	Casing Depth 4798	TD	Job Type 5 1/2 DV L.S. (NW)
Customer Representative				Treater Shawn FREDERICK	

CHARGE

(LD Drilling)

AFE Number _____ PO Number _____

Materials Received by *X Shawn Frederick*

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D205	160 sx	AA-2 (common)	-			
D201	300 sx	A-GN BLEND (common)	-			
D203	25 sx	60/40 Poz. (common)	-			
C194	109 lb	CELL FLAKE	-			
C310	846 lb	CALCIUM CHLORIDE	-			
C195	121 lb	FLA-322	-			
C243	31 lb	Deframer	-			
C221	911 lb	SALT	-			
F211	1 eq	AUTO Fill SHOP	-			
F181	1 eq	LATCH DOWN PLUG + BAFFLE	-			
F101	6 eq	Turbolizer	-			
F121	1 eq	BASKET	-			
F291	12 eq	CMT Scratchers	-			
F251	1 eq	2 STAGE CMT TOOL	-			
F131	1 eq	STOP P. Collar	-			
E107	485 sx	CMT SERVICE charge				
E101	120 mi	P.O. mileage				
E100	120 mi	1 unit miles 1-way				
E104	2730 tm	23 TONS miles 120				
R210	1 ea	CMT Pumper 4 hrs				
R201	1 ea	CMT HEAD RENTAL				
Discounted total						17,138.81
PLUS TAX						

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TOTAL



TREATMENT REPORT

Customer ID		Date	
Customer FALCON EXPLORATION		9-20-04	
Lease PETERSEN		Lease No.	Well # 1
Field Order # 9208	Station LIBERAL	Casing 5 1/2	Depth 4798
Type Job 5 1/2 D.V. L.S. (NW)		County LOGAN	State KS
Formation		Legal Description 16-115-34W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft DU TOOL	2702	Acid 160 SX AA2		RATE	PRESS	ISIP
Depth 4798	Depth	From	To	Pre Pad 300 SX A-CON	Max	JAN 04 2005		5 Min.
Volume 116	Volume	From	To	Pad 25 SX 60/40 P02	Min	CONFIDENTIAL		10 Min.
Max Press 2000	Max Press	From	To	Frac	Avg			15 Min.
Well Connection P.C.	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush WATER/MUD	Gas Volume			Total Load

Customer Representative	Station Manager Jerry BENNETT	Treater Shawn FREDERICK				
Service Units	108	28	38	44	70	75

Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
1530					ON LOCATION / CASING CREW RIGGING UP
1555					START IN 4 CASING / E.E.
1910					TRUCKS ON LOC / APC JOB SAFETY MEETING
1910					RIG UP P.T.
1915					CASING ON BOTTOM / Hook up P.C.
1917					BREAK Cir 4 RIG
1945					Hook lines TO P.T.
1950	300		41	4	Pump 160 SX AA-2 @ 14.8#
2005					SHOT DOWN / Clear lines / Drop Plug
2010	φ		116	6	Pump Disp (50 BBLs WATER) (46 BBLs MUD)
2033	1800			2	LAND PLUG
2034					Release FLOAT - HELD
2050					Drop STAGE TOOL OPERATOR
2100	800		1	1	OPEN DV TOOL
2102					BREAK Cir 4 RIG
2130					Hook lines to P.T.
2136	300		184	5	Pump 300 SX A-CON @ 11.5#
2204					SHOT DOWN / Drop PLUG
2208	100		66	5	Pump Disp
2218	200			2	SLOW RATE

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ALLIED CEMENTING CO., INC. 12116

Federal Tax I.D.# 48-0727860
JAN 03 2005

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: Oakley

CONFIDENTIAL

DATE <u>9-11-04</u>	SEC. <u>16</u>	TWP. <u>16</u>	RANGE <u>34w</u>	CALLED OUT	ON LOCATION <u>8:20PM</u>	JOB START <u>10:15PM</u>	JOB FINISH <u>10:45PM</u>
LEASE <u>Peterson</u>	WELL # <u>1</u>	LOCATION <u>Monument 4w 1/2 N 1/2 W 1/4 S 1/4</u>			COUNTY <u>Logan</u>	STATE <u>KS</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR L. D. Drlg

TYPE OF JOB Surface

HOLE SIZE 12 1/4 T.D. 285'

CASING SIZE 8 5/8 DEPTH 284.53'

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. 15'

PERFS. _____

DISPLACEMENT 16 3/4 bbls

OWNER same

CEMENT AMOUNT ORDERED 180 SKs Com 390 cc 29d Gel

COMMON	<u>180 SKs</u>	@	<u>9.10</u>	<u>1638.00</u>
POZMIX		@		
GEL	<u>3 SKs</u>	@	<u>11.00</u>	<u>33.00</u>
CHLORIDE	<u>6 SKs</u>	@	<u>33.00</u>	<u>198.00</u>
		@		
		@		
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKs</u>	@	<u>1.35</u>	<u>255.15</u>
MILEAGE	<u>54/34/mile</u>			<u>150.00</u>

EQUIPMENT

PUMP TRUCK CEMENTER Dean

373-281 HELPER Andrew

BULK TRUCK

218 DRIVER Jarrod

BULK TRUCK

_____ DRIVER _____

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TOTAL ~~2274.15~~
2274.15

REMARKS:

KCC WICHITA SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE _____ 570.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 1.5 miles @ 4.00 60.00

PLUG _____ @ _____

_____ @ _____

_____ @ _____

TOTAL 630.00

Cement did circulate

Thank you.

CHARGE TO: Falcon Exploration Inc

STREET _____

CITY _____ STATE _____ ZIP _____

FLOAT EQUIPMENT

8 5/8 Surface Plug @ 55.00

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE ~~2274.15~~

DISCOUNT ~~_____~~ IF PAID IN 30 DAYS

Leon Kubu

PRINTED NAME

SIGNATURE [Signature]