

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 30129
Name: EAGLE CREEK CORPORATION **KCC**
Address: 150 N MAIN #905
City/State/Zip: WICHITA, KS 67202
Purchaser: NONE
Operator Contact Person: DAVE CALLEWAERT
Phone: (316) 264-8044
Contractor: Name: ABERCROMBIE RTD, INC
License: 30684
Wellsite Geologist: DAVE CALLEWAERT

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>11/29/2004</u>	<u>12/12/2004</u>	<u>12/12/2004</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-21140-0000
County: MEADE
APPC - SW - NE - NE Sec. 11 Twp. 35 S. R. 28 East West
1030 feet from S N (circle one) Line of Section
990 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: RUSSELL Well #: 1-11
Field Name: MEYERS WEST
Producing Formation: NONE

Elevation: Ground: 2382 Kelly Bushing: 2394
Total Depth: 6300 Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1581 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set: _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) *ALY I WITH 3-1-07*
Chloride content 20,000 ppm Fluid volume 2000 bbls
Dewatering method used HAULED OFF & EVAPORATION

Location of fluid disposal if hauled offsite:
Operator Name: DILLCO
Lease Name: REGIER License No.: 6652
Quarter NE Sec. 17 Twp. 33 S. R. 27 East West
County: MEADE Docket No.: CD-9824

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: PRESIDENT Date: 12/31/2004
Subscribed and sworn to before me this 31ST day of DECEMBER,
20 04.
Notary Public: Deborah R. Haddock
Date Commission Expires: 4/28/05

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

DEBORAH R. HADDOCK
NOTARY PUBLIC
STATE OF KANSAS
My Appl. Exp. 4/28/05

Operator Name: **EAGLE CREEK CORPORATION** Lease Name: **RUSSELL** Well #: **1-11**
 Sec. **11** Twp. **35** S. R. **28** East West County: **MEADE**

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

**DUAL INDUCTION, COMPENSATED DENSITY/
 NEUTRON PE LOG, SONIC LOG**

Log Formation (Top), Depth and Datum Sample

Name	Top	Datum
WREFORD	2971	-577
BASE OF HEEBNER	4504	-2110
MARMATON	5390	-2996
CHEROKEE	5569	-3175
MORROW SHALE	5982	-3588
MORROW SAND	6115	-3721
BASE OF SAND	6136	-3742
CHESTER	6148	-3754

CASING RECORD New Used
 Report all strings set-conductor, surface, intermediate, production, etc.

Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
CONDUCTOR	30"	24"	?	67'	GROUT	7 YARDS	NONE
SURFACE	12.25"	8.625"	24#/FT	1581	A-CON AND COMMON	520	3% CC AND 1#/SK CELL FLAKE

ADDITIONAL CEMENTING / SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run
				<input type="checkbox"/> Yes <input type="checkbox"/> No

Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

DST no 1 5370-5410
30-60-60-120 strong
blow, bottom of bucket in
30 seconds, Gas to surface
10 min. into final flow period
gas too small to measure
Rec. 150' oil & gas cut mud
(5% O., 20% G, 75% M.)
90' oil & gas cut mud
(10% O., 65% G, 25% M.)
180' gas cut oil
(80% O., 20% G.)
42° gravity oil at 60° F.
IFP 46-131
FFP 81-124
ISIP 1702
FSIP 1618
Bottom hole temp. 120° F.

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DST no. 2 6173-6218
30-30-30-30 weak 2' blow
thru 1st flow period, weak
surface blow on 2nd flow
Rec. 63' mud
IFP 20-24
FFP 17-22
ISIP 92 FSIP 76
Temp 130° F.



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SALES OFFICE:
100 S. Main
Suite #607
Wichita KS 67202
(316) 262-3699
(316) 262-5799 FAX

SALES & SERVICE OFFICE:
10244 NE Hiway 61
P.O. Box 8613
Pratt, KS 67124-8613
(620) 672-1201
(620) 672-5383 FAX

SALES & SERVICE OFFICE:
1700 S. Country Estates Rd.
P.O. Box 129
Liberal, KS 67905-0129
(620) 624-8270
(620) 624-2280 FAX
KANSAS CORPORATION COMMISSION

JAN 03 2005

Invoice

CONSERVATION DIVISION
WICHITA, KS

Bill to: EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202	1999250	Invoice	Invoice Date	Order	Order Date
		411144	11/30/04	8985	11/30/04
	Service Description				
	Cement <i>Surface Pipe</i>				
			Lease	Well	
			Russell	1-11	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms
	F. Grimm	T. Seba	New Well		Net 30

ID.	Description	UOM	Quantity	Unit Price	Price
D201	A-CON BLEND (COMMON)	SK	390	\$14.15	\$5,518.50 (T)
D200	COMMON	SK	150	\$11.85	\$1,777.50 (T)
C310	CALCIUM CHLORIDE	LBS	1383	\$0.80	\$1,106.40 (T)
C194	CELLFLAKE	LB	127	\$2.00	\$254.00 (T)
F103	CENTRALIZER, 8 5/8"	EA	2	\$90.00	\$180.00 (T)
F233	FLAPPER TYPE INSERT FLOAT VALVES, 8 5/8"	EA	1	\$275.00	\$275.00 (T)
F145	TOP RUBBER CEMENT PLUG, 8 5/8"	EA	1	\$145.00	\$145.00 (T)
F193	GUIDE SHOE-REGULAR, 8 5/8"	EA	1	\$260.00	\$260.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.50	\$157.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.00	\$90.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	1143	\$1.50	\$1,714.50
E107	CEMENT SERVICE CHARGE	SK	540	\$1.50	\$810.00
R204	CASING CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,376.00	\$1,376.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00

Sub Total: \$13,914.40

Discount: \$3,478.60

Discount Sub Total: \$10,435.80

VEN. NO. ACIDS WELL # 11945-01

ACCT. # 71140 AMT. \$10,885.45
Meade County & State Tax Rate: 6.30% (T) Taxable Item

Taxes: \$449.65

Total: \$10,885.45

ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____
ACCT. # _____ AMT. _____

12/16/04
ENTERED

PAID
12/13/04 CE 24243

PLEASE REMIT TO Acid Services, LLC, Dept No 1131 , Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



INVOICE NO.
Date **11-30-04**
Customer ID

Subject to Correction

FIELD ORDER 8985 ✓

Lease **RUSSELL** Well # **1-11** Legal **11-355-23W**
County **MEADE** State **Ks** Station **PRATT**

CHARGE

EAGLE CREEK CORPORATION

Depth **24 1/2 FT** Formation
Casing **85/8** Casing Depth **1581** TD **1582** Shoe Joint **44.92 ISFV**
Job Type **8 1/8 SURFACE NEW WELL**
Customer Representative **FRED GRIMM** Treater **T. SERA**

AFE Number PO Number

Materials Received by **X Fred Grimm**

Product Code	QUANTITY	MATERIAL, EQUIPMENT and SERVICES USED	UNIT PRICE	AMOUNT	ACCOUNTING	
					CORRECTION	AMOUNT
D-201	390 SKS	A-CON (Common)	PRATT	-		
D-200	150 SKS	Common 2% cc 1/4 coll	L1B3	-		
C-310	1,383 lbs	CALCIUM CHLORIDE		-		
C-194	127 lbs	CELLULOSE		-		
F-103	2 EA	CENTRALIZER 85/8	PRATT	-		
F-233	1 EA	ISFV FLAPPER TYPE "		-		
F-145	1 EA	TOP RUBBER PLUG "		-		
F-193	1 EA	REG G. SHOE "		-		
E-100	45 MT	HEAVY VEH MT				
E-101	45 MT	P.U. MT				
E-104	1,143 TM	BULK DELIVERY				
E-107	540 SKS	CHG SERV. CHARGE				
R-204	1 EA	CSG Pump CHARGE 1501'-2000'				
R-701	1 EA	CHG HEAD RENTAL				
		DISCOUNTED PRELUB + TRAPS		10,435.80		

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CONSERVATION DIVISION
WICHITA, KS

TREATMENT REPORT



Customer ID		Date	
Customer EAGLE CREEK CORP		11-30-04	
Lease RUSSELL		Lease No.	Well # 1-11
Field Order # 8185	Station PRATT	Casing 8 5/8	Depth 1581'
Type Job 8 5/8 SURFACE NEW WELL		County MEANE	State KS
Formation TD: 1582		Legal Description 11-35S-23W	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME	
Casing Size 8 5/8	Tubing Size	Shots/Ft	LEAD	Acid 390 SKS A-COIN	RATE	PRESS	ISIP
Depth 1581	Depth	From	To	Pre Pad 3% CC 1/4" C.F.	Max RECEIVED	KANSAS CORPORATION COMMISSION	
Volume 97.76	Volume	From	To	Pad 11.5 #/GAL 2.96 f	Min 3	JAN 03 2005	
Max Press 1000	Max Press	From	To TAIL	Frac 150 SKS Common	Avg	15 Min.	
Well Connection PC	Annulus Vol.	From	To	2% C.C 1/4" C.F.	HHP Used CONSERVATION DIVISION WICHITA, KS	Annulus Pressure	
Plug Depth 1537	Packer Depth	From	To	Flush 15.6 #/GAL 1.22 f	Gas Volume	Total Load	

Customer Representative FRED	Station Manager D. ATRY	Treater T. SEBIA
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Service Units	123	380	457	347	576	344	575
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
10:00					CALLER out
1:45					ON LOC w/TRK'S SAFETY MTG.
					RUN 35 STS 8 5/8 24" NEW CSG SET 1581'
					REG G. SNUG 1 ISPV 1ST = 44.92
					CENT - 2.4
7:35					CSG ON BOTTOM DROP BALL
7:41					HOOK UP TO CSG & BREAK CIRC w/REG
8:02	200		10	6	START Pumping H2O H2O Pump Back down
				2	START MIX Pump 390 SKS A-COIN LEAD
			206		3% CC 1/4" C.F. & 11.5 #/GAL
					START MIX Pump 150 SKS Common TAIL
					2% CC 1/4" C.F. & 15.6 #/GAL
9:13	100		32.59	3	SHUT DOWN RELEASE T. Rubber Plug
9:16	100			3	START DISP
9:43	800		97.76	2	Plug down
9:44					RELEASE HELD
					Good CIRC THRU JOBS
					(CIRC OUT TO PIT)
10:00					JOB COMPLETE
					THANKS JOHN



SALES OFFICE:
 100 S. Main
 Suite #607
 Wichita KS 67202
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 1700 S. Country Estates Rd.
 P.O. Box 129
 Liberal, KS 67905-0129
 (620) 624-2277
 (620) 624-2280 FAX

Invoice

Bill to:		1999250	Invoice	Invoice Date	Order	Order Date
EAGLE CREEK CORP 150 N. Main, Suite 905 Wichita, KS 67202			412044	12/15/04	9453	12/12/04
Service Description						
Cement <i>Plug to ABANDON</i>						
Lease					Well	
Russell					1-11	
AFE	CustomerRep	Treater	Well Type	Purchase Order	Terms	
	D. Scott		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	125	\$9.09	\$1,136.25 (T)
C320	CEMENT GELL	LB	588	\$0.25	\$147.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	45	\$3.65	\$164.25 (T)
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	45	\$2.15	\$96.75 (T)
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	242	\$1.60	\$387.20 (T)
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50 (T)
R400	CEMENT PUMPER, PLUG & ABANDON (Workover Unit) 2 HR	EA	1	\$700.00	\$700.00 (T)

Sub Total: \$2,818.95
Discount: \$563.79
Discount Sub Total: \$2,255.16
Meade County & State Tax Rate: 6.30% **Taxes:** \$142.08
 (T) Taxable Item
Total: \$2,397.24

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CONSERVATION DIVISION
 WICHITA, KS

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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



TREATMENT REPORT

Customer ID			Date		
Customer Eagle Creek			12-12-04		
Lease Russell			Lease No.	Well # 1-11	
Field Order # 9453	Station Pratt	Casing 8 5/8	Depth 1569	County Meade	State KS
Type Job PTA New Well			Formation	Legal Description 11-335-28w	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 8 5/8	Tubing Size 4 1/2	Shots/Ft 1.59	13.3	Acid 12.5ski 60-40 pot		RATE	PRESS 500	ISIP
Depth 1569	Depth 1610	From	To	Pre Pad 690 Total Gel	Max			5 Min.
Volume	Volume	From	To	Pad	Min			10 Min.
Max Press	Max Press	From	To	Frac	Avg			15 Min.
Well Connection	Annulus Vol.	From	To		HHP Used			Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush	Gas Volume			Total Load

Customer Representative Neil Marklp	Station Manager Dave Autry	Treater D Scott
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Service Units		118	26	46	71				
Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log				
2000					On loc w/ Trki Safety mtg				
2030					D.P. @ 1610' 50ski				
2031	200		15	4	H2O Spacer				
2035	200		14.1	4	mix Cmt @ 13.3 ppg 50ski				
2041	200		5	4	H2O spacer				
2042	200		14	4	Balance + Disp Cmt				
					D.P. 340' 40ski				
2135	150		15	4	H2O spacer				
2139	150		11.3	4	mix Cmt @ 13.3 ppg 40sk				
2142	150		2	4	Balanc + Disp Cmt				
2200			2.8	2	10ski @ 40'				
2215			4.2	2	15ski @ Rat hole				
2230			2.8	2	10ski @ mouse hole				

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