

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 30604
Name: Raydon Exploration, Inc.
Address: 9400 N. Broadway, Ste. 400
City/State/Zip: Oklahoma City, OK 73114
Purchaser: _____
Operator Contact Person: David E. Rice
Phone: (620) 624-0156
Contractor: Name: Big A Drilling
License: 31572
Wellsite Geologist: Ed Grieves

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>12-11-04</u>	<u>01-03-05</u>	<u>01-05-05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - 119-211410000
County: Meade
NE SE Sec. 11 Twp. 34 S. R. 29 East West
1980 feet from S / N (circle one) Line of Section
660 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: 7U Ranch Well #: 1-11
Field Name: Wildcat

Producing Formation: _____
Elevation: Ground: 2402' Kelly Bushing: 2413'
Total Depth: 6400' Plug Back Total Depth: _____
Amount of Surface Pipe Set and Cemented at 1650' Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) ALT I P&A with
3-1-07
Chloride content 7000 ppm Fluid volume _____ bbls

Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No. KCC WICHITA
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

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INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: David E Rice
Title: Agent Date: 1-18-05
Subscribed and sworn to before me this 18th day of January,
2005
Notary Public: [Signature]
Date Commission Expires: _____

NOTARY PUBLIC, State of Kansas
Seward County
HELEN M. SMITH
Not. Exp. 3-5-2005

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Raydon Exploration, Inc. Lease Name: 7U Ranch Well #: 1-11
 Sec. 11 Twp. 34 S. R. 29 East West County: Meade

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Spectral Density Dual Spaced Neutron II Log High Resolution Induction Log Microlog	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:70%;">Name</td> <td style="width:15%;">Top</td> <td style="width:15%;">Datum</td> </tr> <tr> <td>Base Heebner</td> <td>4327</td> <td></td> </tr> <tr> <td>Toronto</td> <td>4357</td> <td></td> </tr> <tr> <td>Marmaton</td> <td>5121</td> <td></td> </tr> <tr> <td>Cherokee</td> <td>5326</td> <td></td> </tr> <tr> <td>St. Louis</td> <td>6268</td> <td></td> </tr> </table>	Name	Top	Datum	Base Heebner	4327		Toronto	4357		Marmaton	5121		Cherokee	5326		St. Louis	6268	
Name	Top	Datum																	
Base Heebner	4327																		
Toronto	4357																		
Marmaton	5121																		
Cherokee	5326																		
St. Louis	6268																		

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24#	1650'	Midcon C	405	3%cc, 1/2# floce
					Premium Plu	150	2%cc, 1/4# floce

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio Gravity

Disposition of Gas	METHOD OF COMPLETION	Production Interval
<input type="checkbox"/> Vented <input type="checkbox"/> Sold <input type="checkbox"/> Used on Lease <i>(If vented, Sumit ACO-18.)</i>	<input type="checkbox"/> Open Hole <input type="checkbox"/> Perf. <input type="checkbox"/> Dually Comp. <input type="checkbox"/> Commingled <input type="checkbox"/> Other (Specify) _____	_____

HALLIBURTON JOB SUMMARY

REGION Central Operations	NWA / COUNTRY Mid Continent/USA	SALES ORDER NUMBER 3443720	TICKET DATE 12/12/04
MBU ID / EMPL # MCLI0101 106322	H.E.S. EMPLOYEE NAME Danny McLane	BDA / STATE MC/Ks	COUNTY MEADE
LOCATION LIBERAL	COMPANY RAYDON EXPLORATION	PSL DEPARTMENT Cement	CUSTOMER REP / PHONE DAVID RICE
TICKET AMOUNT \$13,957.76	WELL TYPE 01 Oil	SAP BOMB NUMBER 7521	Cement Surface Casing
WELL LOCATION E/Liberal,Ks	DEPARTMENT Cement	HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	
LEASE NAME 7 U RANCH	Well No. 1-11	SEC / TWP / RNG 11 - 34S - 29W	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HR	HR	HR	HR
McLane, D 106322				
Smith, B 106036				
Martin, J 317927				
Tatro, S 318961				

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	60			
10251401	60			
10011392 10011276	30			
10010752 10286731	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth _____

Date	Called Out	On Location	Job Started	Job Completed
	12/12/2004	12/12/2004	12/12/2004	12/12/2004
Time	1230	1400	2015	2130

Tools and Accessories

Type and Size	Qty	Make
Insert 8 5/8"	1	Howco
Float Shoe		
Centralizers 8 5/8"	4	Howco
Top Plug 8 5/8"	1	Howco
HEAD 8 5/8"	1	Howco
Limit clamp 8 5/8"	1	Howco
Weld-A	1	Howco
Guide Shoe 8 5/8"	1	Howco
Basket 8 5/8"	1	Howco

Well Data

Casing	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	New	24#	8 5/8		0	1,648	
Liner							
Liner							
Tubing							
Drill Pipe							
Open Hole			12 1/4				Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	Density	Lb/Gal
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
12/12	8.0
Total	8.0

Operating Hours

Date	Hours
12/12	1.0
Total	1.0

Description of Job
Cement Surface Casing

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Ordered _____ Hydraulic Horsepower _____
 Avail. _____ Used _____
 Treating _____ Average Rates in BPM _____
 Disp. _____ Overall _____
 Feet **43.47** Cement Left in Pipe _____
 Reason _____ **SHOE JOINT**

Cement Data

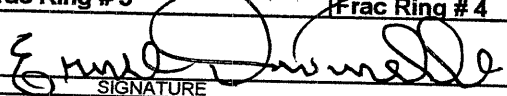
Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	405	MIDCON PP C	Bulk	3% CC - 1/2# FLOCELE	17.92	2.92	11.40
2	150	PREM PLUS C	Bulk	2% CC - 1/4# FLOCELE	6.30	1.34	14.80
3							
4							

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad: Bbl - Gal
Cmt Rtrn#Bbl	Lost Returns-)	Excess /Return BBI	Calc. Disp. Bbl
Average	Actual TOC	Calc. TOC:	GROUND LEVEL Actual Disp.
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp: Bbl
	5 Min.	Cement Slurry BBI	210.6 LC
	15 Min.	Total Volume BBI	35.8 TC
			348.40

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE _____


 SIGNATURE

HALLIBURTON JOB SUMMARY

REGION Central Operations		NWA / COUNTRY Mid Continent/USA		SALES ORDER NUMBER 3480137		TICKET DATE 01/04/05	
MBU ID / EMTL # MCLI0101 301261		H.E.S EMPLOYEE NAME Scott Green		BDA / STATE MC/Ks		COUNTY MEADE	
LOCATION LIBERAL		COMPANY RAYDON EXPLORATION		PSL DEPARTMENT Cement		CUSTOMER REP / PHONE DAVID RICE	
TICKET AMOUNT \$7,472.10		WELL TYPE 01 Oil		API/UWI #			
WELL LOCATION Meade, Ks		DEPARTMENT Cement		SAP BOMB NUMBER 7528		Plug to Abandon	
LEASE NAME 7U RANCH		Well No. 1-11		SEC / TWP / RNG 11 - 34S - 29W		HES FACILITY (CLOSEST TO WELL SITE) Liberal Ks	

HES EMP NAME / EMP # / (EXPOSURE HOURS)	HRS	HRS	HRS	HRS
Green, S 301261	13.0			
Smith, B 106036	13.0			
Cochran, M 217398	13.0			
Olds, R 306196	11.0			

H.E.S. UNIT #S / (R / T MILES)	R / T MILES	R / T MILES	R / T MILES	R / T MILES
10547695	60			
10251401	60			
10011392 / 10011278	30			

Form. Name _____ Type: _____
 Form. Thickness _____ From _____ To _____
 Packer Type _____ Set At _____
 Bottom Hole Temp. _____ Pressure _____
 Retainer Depth _____ Total Depth **6,400**

Date	Called Out	On Location	Job Started	Job Completed
	1/4/2005	1/4/2005	1/4/2005	1/5/2005
Time	1200	1500	2230	0150

Tools and Accessories

Type and Size	Qty	Make
Float Collar		Howco
Float Shoe		Howco
Centralizers		Howco
Top Plug		Howco
HEAD		Howco
Limit clamp		Howco
Weld-A		Howco
Guide Shoe		Howco
BTM PLUG		Howco

Well Data

	New/Used	Weight	Size	Grade	From	To	Max. Allow
Casing	Used	24.0	8 5/8		0	1,648	
Liner							
Liner							
Tubing			4 1/2			1,650	
Drill Pipe							
Open Hole			7 7/8		1,648	6,400	Shots/Ft.
Perforations							
Perforations							
Perforations							

Materials

Mud Type	Density	Lb/Gal
Disp. Fluid	H ₂ O	8.33
Prop. Type	Size	Lb
Prop. Type	Size	Lb
Acid Type	Gal.	%
Acid Type	Gal.	%
Surfactant	Gal.	In
NE Agent	Gal.	In
Fluid Loss	Gal/Lb	In
Gelling Agent	Gal/Lb	In
Fric. Red.	Gal/Lb	In
Breaker	Gal/Lb	In
Blocking Agent	Gal/Lb	
Perfpac Balls	Qty.	
Other		
Other		
Other		
Other		
Other		

Hours On Location

Date	Hours
1/4	9.0
1/5	4.0
Total	13.0

Operating Hours

Date	Hours
1/4	2.0
1/5	2.0
Total	4.0

Description of Job

Plug to Abandon

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KGC WICHITA

Ordered	Hydraulic Horsepower Avail.	Used
Treating	Average Rates in BPM Disp.	Overall
Feet	Cement Left in Pipe Reason	

Cement Data

Stage	Sacks	Cement	Bulk/Sks	Additives	W/Rq.	Yield	Lbs/Gal
1	50	40/60 POZ H		6% TOTAL GEL (PLUG AT 1650 FT)	7.59	1.53	13.50
2	50	40/60 POZ H		6% TOTAL GEL (PLUG AT 600 FT)	7.59	1.53	13.50
3	10	40/60 POZ H		6% TOTAL GEL (PLUG AT 40 FT)	7.59	1.53	13.50
4	15	40/60 POZ H		6% TOTAL GEL (PLUG RAT HOLE)	7.59	1.53	13.50

Summary

Circulating Breakdown	Displacement	Preflush: BBI	Type:
Lost Returns-)	MAXIMUM	Load & Bkdn: Gal - BBI	Pad:Bbl -Gal
Cmt Rtrn#Bbl	Lost Returns-)	Excess /Return BBI	Calc. Disp Bbl
Average	Actual TOC	Calc. TOC:	Actual Disp. 25
Shut In: Instant	Frac. Gradient	Treatment: Gal - BBI	Disp:Bbl
	5 Min. 15 Min.	Cement Slurry BBI	36.6
		Total Volume BBI	61.90

Frac Ring #1 _____ Frac Ring #2 _____ Frac Ring #3 _____ Frac Ring #4 _____

THE INFORMATION STATED HEREIN IS CORRECT
 CUSTOMER REPRESENTATIVE

David M. [Signature]
 SIGNATURE