## ORIGINAL CORPORATION COMMISS CONFIDENTIAL

Form ACO-1 September 1999 Form Must Be Typed

#### **WELL COMPLETION FORM**

**WELL HISTORY - DESCRIPTION OF WELL & LEASE** 

	Approx. 140N & 45E of **
Operator: License #5214	API No. 15 - 051-25292 -
Name: Lario Oil & Gas Company	County:Ellis
Address: 301 S. Market Street	** _w2_se_ne_sec. 36 Twp. 11 S. R. 18 East
City/State/Zip: Wichita, KS 67207	1840 feet from S N (circle one) Line of Section
Purchaser: Plains	945 feet from E/ W (circle one) Line of Section
Operator Contact Person: Jay G. Schweikert	Footages Calculated from Nearest Outside Section Corner:
Phone: (316) 265-5611	(circle one) (NE) SE NIM SIM
Contractor: Name: Murfin Drilling Co., Inc. SEP 22 200	Lease Name: Marshall E Well #: 23
License: 30606	A Field Name: Bemis-Shutts
Wellsite Geologist: Richard J. Hall	Producing Formation: Arbuckle
Designate Type of Completion:	Elevation: Ground: 1926 Kelly Bushing: 1931
New Well Re-Entry Workover	Total Depth: 3530 Plug Back Total Depth: 3482
OilSWDSIOWTemp. Abd.	A
Gas ENHR SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	2700
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth setFee  If Alternate II completion, cement circulated fromSurface
Operator:	feet depth to 2788 w/ 475 sx cmt.
Well Name:	sx cmt.
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Resona Bit)
Deepening Re-perf Conv. to Enhr./SWD	11-24-07
Plug Back Plug Back Depth	Chloride contentppm Fluid volume 8001bbls
Commingled Docket No.	Dewatering method used_evaporation
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
	Lease Name: License No.:
6/02/2004         6/08/2004         6/30/2004           Spud Date or         Date Reached TD         Completion Date or	Quarter Sec TwpS. R East West
Recompletion Date  Recompletion Date  Recompletion Date  Recompletion Date	County: Docket No.:
	Docket No.
MOTPHOTON	·
INSTRUCTIONS: An original and two copies of this form shall be filed with Kansas 67202, within 120 days of the spud date, recompletion, workove information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with the form.
All requirements of the statutes, rules and regulations promulgated to regulat	te the oil and gas industry have been fully complied with and the statements
nerein are complete and correct to the best of my knowledge.	only somplied with and the statements
Signature: May & Schweibest	KCC Office Head ONLY
Fitle: Operations Engineer Date: 9/22/04	KCC Office Use ONLY
Subscribed and sworn to before me this 22 nd day of September	Letter of Confidentiality Attached  If Denied, Yes Date:
and the same of th	
Notary Public - State of Kansas	Wireline Log Received RECEIVED  Geologist Report Received
Notary Public: My Appt. Expires 10-22-06 Rathy Ko	UIC Distribution SEP 2 3 2004
Date Commission Expires: 10 - 22-06	
	KCC MICCONT

Operator Name:	Lario (	Oil & Gas Company	Lease	Name:_	Marshall E	CHANGE !	Well #: _23	·	
Sec. 36 Twp		East West	County		Ellis		· · · · · · · · · · · · · · · · · · ·	·	
ested, time tool oper emperature, fluid red	n and closed, flowin	and base of formations p g and shut-in pressures, es if gas to surface test, final geological well site	whether st along with f	hut-in pre	essure reached	static level, hydr	ostatic pressur	res, bottom hole	
Drill Stem Tests Take (Attach Additional		✓ Yes  No		₽Ļ	og Formatio	on (Top), Depth	and Datum	Sample	
Samples Sent to Geo	•	Yes No		Nam	e	,	Тор	Datum	
Cores Taken	ological Sulvey	Yes No		Hee	bner		3094	-1163	
Electric Log Run (Submit Copy)		✓ Yes No		Torc	onto	3114	-1183		
List All E. Logs Run:				Lans	sing		3138	-1207	
GR-CNL/CDL+D	II +Microl oa+BI	HCS		Star	k Shale		3331	-1400	
	in in including in			Arbi	uckle		3412	-1481	
		CASING Report all strings set-	RECORD	No urface, inte		ion, etc.			
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Wei		Setting Type of Depth Cement		# Sacks Used	Type and Percent Additives	
Surface	12-1/4"	8-5/8"	24		279	Common	160	2% gel+3% CC	
Production	7-7/8"`	5-1/2"	15.5	5.5 3529 AA-2		AA-2	75	10%Salt+2% DF	
DV Tool		•			2404	A-Con	350	3%CC+1/4# CF	
		ADDITIONAL	CEMENTI	NG / SQL	JEEZE RECORD				
Purpose: Perforate	Depth Top Bottom	Type of Cement	#Sacks	Used	Used Type and Percent Additives				
Protect Casing Plug Back TD Plug Off Zone	2 @ 600'	Common	125	3% CC (6/21/04)					
Shots Per Foot		ION RECORD - Bridge Plu Footage of Each Interval Pe				cture, Shot, Cemen		ord Depth	
4	3425' - 3430'	****			250 gal 15%	3425			
Miles of the state			***************************************				,		
			***************************************	***************************************		***************************************			
TUBING RECORD 2-7	Size 7/8"	Set At 3477	Packer A	At .	Liner Run	Yes 🗸 No	)	en e	
Date of First, Resumed 7/16/2004	Production, SWD or E	nhr. Producing Met	hod [	Flowing	g 🔽 Pumpir	ng 🔲 Gas Li	ft 🔲 Oth	er (Explain)	
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate	er Bl	bls. (	Gas-Oil Ratio	Gravity	
	45	TSTM			72		IA	34.6	
Disposition of Gas	METHOD OF (				Production Interv				
Vented Sold (If vented, Sold	Used on Lease umit ACO-18.)	Open Hole Other (Spec	Perf.	. 🔲 🛚	Dually Comp.	Commingled _			

RECEIVED

SEP 23 2004

#### ALLIED CEMENTING CO., INC.

16906

Federal Tax I.D.# 48-0727860 TO P.O. BOX 31 SERVICE POINT: RUSSELL, KANSAS 67665 ON LOCATION JOB FINISH TWP. SEC. RANGE CALLED OUT JOB START ! OF PM STATE I LEASE Marchall WELL# LOCATION OLD OR NEW (Circle one) CONTRACTOR OWNER Cement TYPE OF JOB HOLE SIZE CEMENT T.D. **CASING SIZE** DEPTH AMOUNT ORDERED **TUBING SIZE** DEPTH DRILL PIPE DEPTH TOOL DEPTH-PRES. MAX MINIMUM COMMON\_125 @ 1.65 956 25 MEAS. LINE SHOE JOINT POZMIX @ CEMENT LEFT IN CSG. GEL @ PERFS. Leco 30,00 CHLORIDE DISPLACEMENT 13BU ASC (a) **EQUIPMENT** @ <u>~1,</u>@ **a** PUMP TRUCK CEMENTER 345 HELPER BULK TRUCK @ 222 DRIVER @ BULK TRUCK @ DRIVER HANDLING @ MILEAGE **REMARKS:** TOTAL **A** 1331.25 SERVICE Cement CICCI DEPTH OF JOB PUMP TRUCK CHARGE EXTRA FOOTAGE @ MILEAGE 15 Mi @ 4,00 @ @ (a) CHARGE TO: TOTAL 278 STREET STATE ZIP PLUG & FLOAT EQUIPMENT MANIFOLD (a) (a) @ To Allied Cementing Co., Inc. @ You are hereby requested to rent cementing equipment .\_\_@... and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was TOTAL \_\_ done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side. TOTAL CHARGE \_ IF PAID IN 30 DAYS DISCOUNT SIGNATURE

PRINTED NAME

ALLIED CEMENTING CO., INC.

P.O. BOX 31 RUSSELL, KS 67665 PH (785) 483-3887 FAX (785) 483-5566 FEDERAL TAX ID# 48-0727860

RECEIVED

SEP 2 3 2004

KCC WICHITA

Involce Number: 093601

Invoice Date: 06/30/04

SEP 2 2004

CONFIDENTIAL

Sold Lario Oil & Gas Company

P. O. Box 784 To: Hays, KS

67601

Cust I.D....

AFE # 04-041 E-23 (Longstring

P.O. Date. ..: 06/30/04

P.O. Number. : Marshall

Due Date:: 07/30/04

Terms....: Net 30

(C-C1-O)			
Item I.D./Desc. Qty. Used	Unit	rice N	Jet TX
	grafing of the stage of the base of the first. Before the first state of the control of the		
Common 125.00	SKS	7.6500	956.25 т
Chloride 3.00	-SKS	30:0000	90.00-TJ
Handling 428.00 Mileage min. chg. 1.00	SKS	1.2500	160.00 T
Circulate 1.00	in the street of	125.0000	125.00 T
Mileage pmp trk 15.00	JOB MILE	650.0000	650.00 T
Plug 1.00	EACH	4.0000 60.0000	60.00 T
The second of th			( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( ) ( )
All Driggs And Mot Down Blanca Of the Transfer	医乳腺素的心型病 计超级电池	(4) [인터 1845] 사람 (1) 1 (1) (1) (1) (1) (1) (1) (1) (1) (	그래, 그 회사를 하는 회사는 다마

All Prices Are Net, Payable 30 Days Following Subtotal: Date of Invoice. 1 1/2% Charged Thereafter. Tax.....

If Account CURRENT take Discount of \$ 2/0/2 Payments:

ONLY if paid within 30 days from Invoice Date. Total...: 111.37 0.00

AUG

PAGEZ



### TREATMENT REPORT

Total Control of Processor Baller Proces	J¢.					Custom	er ID	· 5			Date			
Selection   Sele						Custom	( 57) B	1 DR- #	Piar	$\dashv$		-9-0	04	
Type Job DWL STREND - PUW Formation   Logal Describton - PUP Power   Formation   Full USED   TREATMENT RESUME   Formation   Full USED   TREATMENT RESUME   Formation   To Proper Power   To Proper   To Prop	SER	VICES		<i>9</i>		Lease	M NDS I	4011	77 17 10	-				
Type Jobb    DWL STRBWC - WW   Form	Field Order			PATT			Casing	// Depth		1	County	, 75		State /
PIPE DATA  PERFORATING DATA  FULID USED  TREATMENT RESUME  RATE  PRESS  SIP  PROPO  TO  TO  PROPO  TO  TO  TO  TO  TO  PROPO  TO  TO  TO  TO  TO  TO  TO  TO  TO		191111	150	8011	17).	1111		1 5	569		126	Legal Desci	ription	/ //
Casing Size	PI	PE DATA	7//-	PERFOR			T	ELUID LISED		Ι		DEATMEN	<u> </u>	-11-1
From To Pal SEP 2 200 Mm 10 Mm.  Max Press Max Press Max Press Prom To Find SEP 2 200 Mm 10 Mm.  Nell Connection Annulus Vol. Prom To Find SEP 2 200 Mm 10 Mm.  Nell Connection Annulus Vol. Prom To Find SEP 2 200 Mm 10 Mm.  Nell Connection Annulus Vol. Prom To Find September May Service Log September September Service Log September September Service Log September Septe		Size Tubing Size Shots/Ft						LOID COLD	· · · · · · · · · · · · · · · · · · ·	<b> </b>				
	Depth	Depth			-	<del></del>	Pre Pad	1/200		Max				
Max Press	/olume	Volume				·	Pad	eed a		Min			10 Min.	
Noti Connection Annulus Vol. Packer Depth Packer Depth Packer Depth Packer Depth Prom To Plush Gast Volume Treater  Station Manager  Treater  Treat	Aax Press	Max Pre	88	·			Frac	JEF 2		Avg				····
Packer Depth	Well Connec	tion Annulus	Vol.	· · · · · · · · · · · · · · · · · · ·				CONFI	J	AL	Used			Pressure
Station Manager  Station Manager  Station Manager  Treater  Service Log  Control Units  Time  Control Units  Time  Control Units  Time  Control Units  Time  Control Units	Plug Depth	Packer I	Depth		To		Flush			Gas	Volume			
Service Units  Time Pressure Pressure Bbis. Pumped Rate Service Log Pressure Pressure Bbis. Pumped Rate Service Log Pressure Bbis. Pumped Bbis. Pump	Customer Re	presentative	Fn	om	To		nager			Ц_	Treater		Total 20	
Time   Casing   Pressure   Bole, Pumped   Rate   Service Log				<del>- 1</del>				T	T	_	7 7			· · · · · · · · · · · · · · · · · · ·
Common   Freedrice   Common	<del></del>	Casing	Tubing					<b>-</b>				· ·		
100   20   6.7   STATE DEST W   MUI)   200   23   6.7   LIFT CAMBUS   350   78   4   SLOW PATE   320 1500   53.3   4   RULL DOWN N   RECEIVED   DROP D. V. OPEN PLUC (345 800   SEP 1320 A   BREW D. V. TOOL - 2788   KCC WICHTA   CARC. 2 HOURS   SZO   20   5   ALMIP 20   661 Has Fews 100   173   5   ALTX 33.5 St A-CON CAMBUS   376 CC, 1/4 Has CAUFUALE   SEP - WASH AUT COWE - DROP D. V. CLOSE PLUC (500 1500   66.3   3   PLUC DOWN - D. V. CLOSE PLUC (500 1500   66.3   3   PLUC DOWN - D. V. CLOSE D. CLOSE	I IM <del>e</del>		Pressur	e Bb	s. Pump	ed	Rate		- 110	- 1	Servic		37 7	
200 23 6.7 LIFT COMENTS  350 78 4 SLOW RATE  320 1500 83.3 4 RULL DOWN  RECEIVED DROP D. J. OPEN PLUCY  (345 800 SEP 13 204 BROW D. J. TOOC - 2788'  KCC WILL NITA CARC. Z. HOURS  520 20 5 RUMP 20 661 Has Faus,  100 173 5 MIZX 335 SL A-CON PAME  376 OC 14 HISL PLANTIME  520 - WASH OUT CONE PLUCY  520 0 66.3 3 FOUL DOWN - D. J. CORSET  CARC O. S. COSE PLUCY  600 1500 66.3 3 FOUL DOWN - D. J. CORSET  CARC O. SI. COMENT TO P. D.  CARC O. SI. COMENT TO P. D.		<u> </u>					82 Z	5//	128	1	45P	w/ Z	% LC	CH2
350 78 4 SOW LATE 320 1500 83.3 4 PULL DOWN  RECEIVED DROP D. J. OPEN PLUG 345 800 SEP 13204 DPEN D. J. TOOL - 2788'  KCC WICHITA CDC. Z. HOURS  520 20 5 PLANT 20 bb/ Has FLUS 180 123 5 MIZX 33.5 SC A-CON LAME 372 OC 14 HSC CHILFWAKE 58F - WHICH CONCERN 58P D. J. CLOSE PLUG 500 1800 66.3 3 PLUG DOWN - D. J. CLOSED 600 1800 66.3 3 PLUG DOWN - D. J. CLOSED 600 1800 66.3 3 PLUG DOWN - D. J. CLOSED 600 1800 66.3 3 PLUG DOWN - D. J. CLOSED 600 1800 66.3 3 PLUG DOWN - D. J. CLOSED 600 1800 66.3 3 PLUG DOWN - D. J. CLOSED		1			20	·	6.2	570	121	1	<u> </u>	0/1	MUS	)
320 1500 83.3 4 PULL DOWN  RECEIVED DROP D. J. OPEN PLUC,  345 800 SEP 13204 APEN D. J. TOOC - 2788'  KCC WICHTA CDC. Z HOURS  520  21 STAGE:  120 5 HUMP 20 bb/ How Flus,  120 173 5 MIXX 335 SC ALOW LAME  36 CC 14 HSC LATEURE  520 - JAKE STAGE  520 - JAKE STAGE:  520 - JAKE STAGE  520 - JAKE STAGE  600 1500 66.3 3 PULL DOWN - D. J. CLOSED  121 CARC OSI. COMMENT TO P.D.  121 CARC OSI. COMMENT TO P.D.					21		6.7	LI	E/	2	MEN	11	T-07	
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1345 800 SEP 732004 DEEN D.U. TOOC - 2788'    COLC. Z HOURS     STALE:	- Time tracing			g-m	J. marco (2)			\ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \ \	~ A					
SZO  SZO  ZA STALE:  SZO  ZO S PLANT ZO BOL HAR FLUS;  180  173  S MITX 335 SL PH-CON CAME  3% CC 1/4 #ISK CALIFURE  STOP - WASH OUT CONE-  DPOP D. J. CLOSE PLU G  START DOSP W/ 21/6 HCC P  COC 1500  66.3  RUL DOWN - D. J. CLOSED  RULL PAT HOLD	550							DROI	De	· U.	OPEN	Pho	4 G	
520  520  21 STAGE:  250  20 S PAME 20 66/ Hze Frus;  100  123  5 MIX 335 SX A-CON CAME  36 CC: 14 HSX PATIFICATE  500 - WASH OUT CONE PU G  500 1500  600 1	345	800			EP 2	3 2034		1 DP3	WI	<u>S. c</u>	Ú, 70	06-	27	88'
250 20 5 Aunt 20 hb/ Hze Feus, 100 173 5 MITX 335 St. A-CON CAME  3/6 CC, 1/4 #/St. CETUFURKE  50 P-WASH OUT UTWE-  POO 1500 66 START SOFT W/ 21/6 HCC A  CON 1500 66.3 3 PULL DOWN - D.J. CLOSED  CERC O. ST. CEMENT TO P.D.,  RULL PAT HOLD				KC	O W	vichit.	`^	CDE	<u> </u>		HOUR	5		
250 20 5 Aunt 20 hb/ Hze Feus, 180 173 5 MITX 335 St. A-CON CAME  3/2 CC, 1/4 #/St. CETUFURKE  3/2 CC, 1/4 #/St. CETUFURKE  50 P-WKSH OUT UTWE-  POO 1500 6 START SOFT W/ 21/6 HCC A  CON 1500 66.3 3 PULL DOWN - D.J. CLOSED  CERC O. ST. CEMENT DO P.D.  RULL PAT HOLD							*		-					
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3% CC 14 #/SK CETLEWAKE SPF-WASH OUT UTWE- PROP S.J. CLOSE PLU G O G START SOF W/ 216 HCL A 600 1500 66.3 3 PLUG DOWN-D.J. CLOSED CERC O-SK. CEMENT TO P.D. PLUG PAT HOLE		T I	<del></del>		<u> 20</u>		5	flow		The second	0 66	1 1/2	e Fe	-454
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CIRCOSI. COMENT TO PD.					<u> </u>	<del>-  </del>	,	5/24	RI	$\Delta$	05P, 1	w/21	% HC	CH2
PULL PATHOLIS	200	1000		100	5. <u>5</u>		3	Mu	61	200	<u> UN –</u>	D.U.		とわ
10244 NE Hive Co BO BOOK				-	***************************************			CIR	00	52	. Cen	NENT	70	PUT
	100	A NE H	01.04				السنيد جرين	Stuce	1 K	A	THOC	آيج.		
10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383		WILLIAM	ay or o	EYO. EO	X 815° <	3 • Prati	i, KS 6712	4-8613 • PI	none (6	520)	672-1201	• Fax (6	20) 672	-5383

PAGE 1



#### TREATMENT REPORT

							Customer	ID			TE	)ate		-	###
							Customer	200 F	177	& CAS	-	6	-9-	00	<del>, .</del>
SER	V	e e s		L C			Lease	MARXI	12011	12 11 15	<del>,   L</del>	ease No.		Well # _	- h
Field Order		Static		WA!	TI U		JIV	Casing	1/2	Depth Depth	,   -	County			State
Type Job	BIA			250	1 1	- 11	w	د ــــــــ	Format			1	Legal Descrip	tion	133,
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Casing Size		Tubing S	Size	Shots/		T		۸ نشع	······································		<b> </b>	RATE	REATMENT	RESUM	E
Depth	- a	Depth				<u> </u>		Pre Pad	<u>, 100L</u>	-2788	Max			5 Min.	
Volume		Volume		From		То		Pad	~		Min	SE	77114	10 Min.	
Max Press		Max Pre	<b>58</b>	From	***************************************	То		Frac			Avg	e la l	100 00000	15 Min.	
Well Connec	ction	Annulus	Vol.	From	······································	То			-			Used			Pressure
Plug Depth	-/	Packer D	Depth	From		То		Flush				Volume			
Customer Re	epresent	ative /		From		To Si	tation Manag		-00	<i>&gt;</i>	Jas	Treater 7/	1	Total Los	
			E	EN	<u> </u>			HTA.	1109		_		. (50 fl	2000	<u>:4</u>
Service Units	·	sing	Tu	bing	101			81	128	147		26			
Time	Pre	ssure	Pre	esure	Bbis. F	oumped		Rate				Servic	e Log		
<u>0800</u>	1								OR	160	M	720			
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4300										$\frac{\langle \mathcal{S}' \rangle}{2}$	//	IGE:			
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	25				12	<del>7</del>	<u> </u>	5	LG.	1999 [ ]	Z	661	MUNI	CU	5H
	25				5			5	#16	unt s	- le	661,	H20		
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White - Accounting • Canary - Customer • Pink - Field Office NZX T PACE Taylor Printing, Inc.

# ALLIED CEMENTING Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31 RUSSELL, KANSAS 67665

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