

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Approx. 140N & 45E of **

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: Plains
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Murfin Drilling Co., Inc.
License: 30606
Wellsite Geologist: Richard J. Hall

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SIOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

6/02/2004 6/08/2004 6/30/2004
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 051-25292
County: Ellis
** w2 se ne Sec. 30 Twp. 11 S. R. 18 East West
1840 feet from S (N) (circle one) Line of Section
945 feet from (E) / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Marshall E Well #: 23
Field Name: Bemis-Shutts

Producing Formation: Arbuckle
Elevation: Ground: 1926 Kelly Bushing: 1931
Total Depth: 3530 Plug Back Total Depth: 3482
Amount of Surface Pipe Set and Cemented at 279 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 2788 Feet
If Alternate II completion, cement circulated from surface
feet depth to 2788 w/ 475 sx cmt.

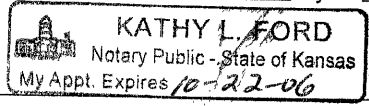
Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) 4-24-07
Chloride content _____ ppm Fluid volume 800 bbls
Dewatering method used evaporation
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 9/22/04

Subscribed and sworn to before me this 22 nd day of September,
2004.
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06



KCC Office Use ONLY

Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

RECEIVED
SEP 23 2004
KCC WICHITA

11790

Operator Name: Lario Oil & Gas Company Lease Name: Marshall E Well #: 23
 Sec. 36 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

GR-CNL/CDL+DIL+MicroLog+BHCS

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Heebner	3094	-1163
Toronto	3114	-1183
Lansing	3138	-1207
Stark Shale	3331	-1400
Arbuckle	3412	-1481

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	279	Common	160	2% gel+3% CC
Production	7-7/8"	5-1/2"	15.5	3529	AA-2	75	10% Salt+2% DF
DV Tool				2404	A-Con	350	3% CC+1/4# CF

+ 1/4#
CF +
0.8%
FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate <input checked="" type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	2 @ 600'	Common	125	3% CC (6/21/04)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3425' - 3430'	250 gal 15% MCA	3425

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2-7/8"	3477	NA	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.		Producing Method			
7/16/2004		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	45	TSTM	72	NA	34.6

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled

Production Interval Other (Specify) _____

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SEP 23 2004

KCC WICHITA

ALLIED CEMENTING CO., INC. 16906

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

4/21/04

DATE <u>10/21/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>Gladwin</u>	JOB START	JOB FINISH <u>10:45 AM</u>
LEASE <u>Marshall</u>	WELL # <u>E-23</u>	LOCATION <u>Hays N to RR.</u>			COUNTY <u>Ellis</u>	STATE <u>K.S.</u>	
OLD OR NEW (Circle one)		<u>2E 1 1/2</u>					

CONTRACTOR _____ OWNER AFE # 04-041

TYPE OF JOB Circ Cement

HOLE SIZE _____ T.D. _____

CASING SIZE 5 1/2 DEPTH _____

TUBING SIZE _____ DEPTH _____

DRILL PIPE _____ DEPTH _____

TOOL _____ DEPTH _____

PRES. MAX _____ MINIMUM _____

MEAS. LINE _____ SHOE JOINT _____

CEMENT LEFT IN CSG. _____

PERFS. Lead

DISPLACEMENT 13BV

CEMENT

AMOUNT ORDERED 125' Com 300CC

COMMON 125 @ 7.65 956.25

POZMIX _____ @ _____

GEL _____ @ _____

CHLORIDE 3 @ 30.00 90.00

ASC _____ @ _____

EQUIPMENT

PUMP TRUCK CEMENTER Ben

315 HELPER Steve

BULK TRUCK

222 DRIVER Rufus

BULK TRUCK

_____ DRIVER _____

SEP 2 2004

CONFIDENTIAL

HANDLING 128 @ 1.25 160.00

MILEAGE 1.05/54/mi. 125.00

REMARKS:

5 1/2 egg. Perf e Lead

Boile Circ. Mixed 125'cc

Displaced 13 Bbl. Shatin.

Cement Circulated.

TOTAL 1331.25

CHARGE TO: Lando

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB _____

PUMP TRUCK CHARGE 200.00

EXTRA FOOTAGE _____ @ _____

MILEAGE 15 mi. @ 4.00 60.00

5 1/2 Plug @ _____ 60.00

TOTAL 770.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

_____ @ _____

TOTAL _____

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE 770.00

DISCOUNT 770.00 IF PAID IN 30 DAYS

SIGNATURE Tom Berens

PRINTED NAME Tom Berens

ALLIED CEMENTING CO., INC.

P.O. BOX 31
 RUSSELL, KS 67665
 PH (785) 483-3887
 FAX (785) 483-5566
 FEDERAL TAX ID# 48-0727860

RECEIVED

SEP 23 2004

KCC WICHITA

 * INVOICE *

Invoice Number: 093601

Invoice Date: 06/30/04

KCC

SEP 2 2004

CONFIDENTIAL

Sold Lario Oil & Gas Company
 To: P. O. Box 784
 Hays, KS
 67601

Cust I.D.....: Lario
 P.O. Number...: Marshall
 P.O. Date.....: 06/30/04
 AFE # 04-041
 E-23 (Long string casing)

Due Date.: 07/30/04
 Terms....: Net 30

6-21-04

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common Chloride	125.00	SKS	7.6500	956.25	T
Handling	3.00	SKS	30.0000	90.00	T
Mileage min. chq.	128.00	SKS	1.2500	160.00	T
Circulate	1.00	MILE	125.0000	125.00	T
Mileage pmp trk	1.00	JOB	650.0000	650.00	T
Plug	15.00	MILE	4.0000	60.00	T
	1.00	EACH	60.0000	60.00	T

All Prices Are Net, Payable 30 Days Following
 Date of Invoice. 1 1/2% Charged Thereafter.
 If Account CURRENT take Discount of \$210.12
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2101.25
 Tax.....: 111.37
 Payments: 0.00
 Total...: 2212.62

AUG 17 2004

Jim Sullogly
 8-14-04



TREATMENT REPORT

Customer ID		Date	
Customer LARO ORE & GAS		6-9-04	
Lease MARSHALL "E"		Lease No.	Well # 23
Field Order # 8582	Station PRATT, KS	Casing 5/2	Depth 3529'
Type Job LOWC STRENGTH - NW		County ELLIS	State KS
Formation		Legal Description 24-11-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		Acid		RATE	PRESS	ISIP
Depth	Depth	From	To	Pre Pad	KCC	Max		5 Min.
Volume	Volume	From	To	Pad	SEP 2 2004	Min		10 Min.
Max Press	Max Press	From	To	Frac	CONFIDENTIAL	Avg		15 Min.
Well Connection	Annulus Vol.	From	To			HHP Used		Annulus Pressure
Plug Depth	Packer Depth	From	To	Flush		Gas Volume		Total Load

Customer Representative	Station Manager	Treater
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0			0	6.2	START DISP. W/ 2% KCL H ₂ O
100			20	6.2	START DISP. W/ MUD
200			73	6.2	LIFT CEMENT
350			78	4	SLOW RATE
1320	1500		83.3	4	PLUG DOWN RELEASE PSI - HELD
1330					RECEIVED
1345	800				SEP 2 2004 KCC WICHITA DROP D.V. OPEN PLUG OPEN D.V. TOOL - 2788' CDRC. 2 HOURS
1520					2 nd STAGE:
	720		70	5	PUMP 20 bbl H ₂ O FLUSH
	100		173	5	MIX 335 SL A-CON CEMENT 3% CC, 1/4 #/SL CELLULOSE SDP - WASH OUT CEMENT - DROP D.V. CLOSE PLUG
0			0	6	START DISP W/ 2% KCL H ₂ O
1600	1500		66.3	3	PLUG DOWN - D.V. CLOSED CORE O.S. CEMENT TO PDS PLUG RAT HOLE



TREATMENT REPORT

Customer ID		Date	
Customer CHERO OIL & GAS		6-9-04	
Lease MARSHALL "E"	Lease No.	Well # 23	
Field Order # 3582	Station PRATT, KS	Casing 5 1/2	Depth 3529'
Type Job CONCRETE PILING - NW	Formation TD-3530'	County ELLIS	State KS
		Legal Description 24-11-18	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size 5 1/2	Tubing Size	Shots/Ft		Acid D.V. TOOL-2788'	RATE	PRESS	ISIP	
Depth 3529	Depth	From	To	Pre Pad	Max	1000	5 Min.	
Volume	Volume	From	To	Pad	Min	SEP 21 2004	10 Min.	
Max Press	Max Press	From	To	Frac	Avg	CONFIDENTIAL	15 Min.	
Well Connection	Annulus Vol.	From	To		HHP Used		Annulus Pressure	
Plug Depth 3484	Packer Depth	From	To	Flush	Gas Volume		Total Load	

Customer Representative **Reynolds** Station Manager **ASTLEY** Treater **V. GORDLEY**

Service Units	107	27	81	75	47	76			
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
0800					ON LOCATION
					RUN 3550' 5 1/2 15.5" CSG
					RUN CHRO GUIDE SHOE &
					CEMT. ON - 1-4-7-10-16-18
					LATCH DOWN BAFFLE IN 1 st COLLAR
					BASKET ON BOTTOM - #17
					* - D.V. TOOL ON TOP - #17 AT 2788'
					THROCK-SHOE - #1-42 - #17 D.V.
1100					TRAC BOTTOM - BREAK CASE
					RETRAPROATE CASING.
1300					1 st STAGE:
	250		5	5	PUMP 5 bbl H ₂ O
	250		12	5	PUMP 12 bbl MUD FLUSH
	250		5	5	PUMP 5 bbl H ₂ O
	200		19	5	MIX 75 SL. AAZ CEMENT
					10% SACT, 8/10% FUA-322, 2/10% DEFORMER, 1/4" #1/8 CELLFIBRE
					STOP - WASH OUT CUBE -
					DROP LATCH DOWN PUL

RECEIVED
 SEP 22 2004
 KCC WICHITA

ALLIED CEMENTING CO., INC. 16902

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
 RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>6/2/04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION <u>4:30p.m.</u>	JOB START	JOB FINISH <u>20:15p.m.</u>
LEASE <u>Marshall</u>	WELL# <u>E-23</u>	LOCATION <u>Days W to R.R. 2 E</u>				COUNTY <u>Ellis</u>	STATE <u>Ks</u>
OLD OR NEW (Circle one) <u>NEW</u>		<u>1 1/2 S.</u>					

CONTRACTOR Marvin #8
 TYPE OF JOB Surf Seal
 HOLE SIZE 12 1/4" T.D. 279"
 CASING SIZE 8 7/8" DEPTH 279"
 TUBING SIZE _____ DEPTH _____
 DRILL PIPE _____ DEPTH _____
 TOOL _____ DEPTH _____
 PRES. MAX _____ MINIMUM _____
 MEAS. LINE _____ SHOE JOINT _____
 CEMENT LEFT IN CSG. 10'
 PERFS. _____
 DISPLACEMENT 12 Bl

OWNER _____
 CEMENT AMOUNT ORDERED 1100 Com 342

EQUIPMENT _____
 PUMP TRUCK CEMENTER Paul
 # 345 HELPER Steve
 BULK TRUCK # 213 DRIVER Rufus
 BULK TRUCK # _____ DRIVER _____

COMMON 160 @ 765 1224.00
 POZMIX _____ @ _____ _____
 GEL 3 @ 1100 3300
 CHLORIDE 5 @ 3800 19000
 ASC _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 _____ @ _____ _____
 HANDLING 168 @ 135 22680
 MILEAGE 54/54/mile 252.00
 TOTAL 1869.00

REMARKS:

Cement Circled!

SERVICE

DEPTH OF JOB _____
 PUMP TRUCK CHARGE _____ 520.00
 EXTRA FOOTAGE _____ @ _____ _____
 MILEAGE 30 @ 4.00 120.00
8 7/8 wooden @ _____ 45.00
 _____ @ _____ _____
 _____ @ _____ _____

CHARGE TO: Lario Oil & Gas
 STREET _____
 CITY _____ STATE _____ ZIP _____

TOTAL 685.00

PLUG & FLOAT EQUIPMENT

MANIFOLD _____ @ _____
 _____ @ _____
 _____ @ _____
 _____ @ _____

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

CONFIDENTIAL TOTAL

TAX _____
 TOTAL CHARGE _____
 DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Larry Pickner

LARRY PICKNER
 PRINTED NAME