

CONFIDENTIAL

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Approx. 140W & 160S of \*\*

Operator: License # 5214  
Name: Lario Oil & Gas Company  
Address: 301 S. Market Street  
City/State/Zip: Wichita, KS 67207  
Purchaser: Plains  
Operator Contact Person: Jay G. Schweikert  
Phone: (316) 265-5611  
Contractor: Name: Murfin Drilling Co., Inc.  
License: 30606  
Wellsite Geologist: Randall Kilian

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening  Re-perf.  Conv. to Enhr./SWD

Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_

Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_

Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_

Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

5/24/2004 5/30/2004 7/29/2004

Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 051-25302-0000

County: Ellis

\*\* s2 se Sec. 36 Twp. 11 S. R. 18  East  West

500 feet from S N (circle one) Line of Section

1460 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Marshall A Well #: 26

Field Name: Bemis-Shutts

Producing Formation: Arbuckle

Elevation: Ground: 2119 Kelly Bushing: 2124

Total Depth: 3710 Plug Back Total Depth: 3668

Amount of Surface Pipe Set and Cemented at 270 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set 2404 Feet

If Alternate II completion, cement circulated from surface

feet depth to 1600 w/ 475 sx cmt.

Drilling Fluid Management Plan ARTIL WITH 4-24-04  
(Data must be collected from the Reserve Pit)

Chloride content 14,000 ppm Fluid volume 800 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert

Title: Operations Engineer Date: 9/13/04

Subscribed and sworn to before me this 13 th day of September, 2004.

Notary Public: Kathy L. Ford  
My Appt. Expires 10-22-06

Date Commission Expires: 10-22-06

**KCC Office Use ONLY**

- Letter of Confidentiality Attached
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

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Operator Name: Lario Oil & Gas Company Lease Name: Marshall A Well #: 26  
 Sec. 36 Twp. 11 S. R. 18  East  West County: Ellis

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  GR-CNL/CDL+DIL+MicroLog+BCS	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Heebner</td> <td>3313</td> <td>-1189</td> </tr> <tr> <td>Toronto</td> <td>3332</td> <td>-1208</td> </tr> <tr> <td>Lansing G</td> <td>3448</td> <td>-1324</td> </tr> <tr> <td>Stark Shale</td> <td>3545</td> <td>-1421</td> </tr> <tr> <td>Arbuckle</td> <td>3640</td> <td>-1516</td> </tr> </table>	Name	Top	Datum	Heebner	3313	-1189	Toronto	3332	-1208	Lansing G	3448	-1324	Stark Shale	3545	-1421	Arbuckle	3640	-1516
Name	Top	Datum																	
Heebner	3313	-1189																	
Toronto	3332	-1208																	
Lansing G	3448	-1324																	
Stark Shale	3545	-1421																	
Arbuckle	3640	-1516																	

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	24	270	Common	160	2% gel+3% CC
Production	7-7/8"	5-1/2"	15.5	3708	AA-2	85	10% Salt+2% DF
Port Collar				2404	unable to	pump in	(see 3 blk sqz's)

+ 1/4#  
CF +  
0.8%  
FLA

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input checked="" type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				
	2 @ 1600'	A-Con	125	3% CC + 1/4# Cellflake (8/19/04)
	2 @ 620'	A-Con	2 x 175	3% CC + 1/4# Cellflake (8/20/04 & 8/23/04)

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3448' - 3453'	1250 gal 15% NEFE (swab dry)	3450
		2500 gal 28% NE,CRA (swab dry)	3450
4	3660' - 3664'	100 gal 15 MA	3662

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TUBING RECORD		Size	Set At	Packer At	Liner Run	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
		2-7/8"	3620	NA		
Date of First, Resumed Production, SWD or Enhr.			Producing Method			
7/30/2004			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity	
	24	TSTM	1030	NA	34.2	

Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Sumit ACO-18.)*

METHOD OF COMPLETION  Open Hole  Perf.  Dually Comp.  Commingled

Production Interval  Other (Specify) \_\_\_\_\_

**ALLIED CEMENTING CO., INC.**

P.O. BOX 31  
 RUSSELL, KS 67665  
 PH (785) 483-3887  
 FAX (785) 483-5566  
 FEDERAL TAX ID# 48-0727860

\*\*\*\*\*  
 \* INVOICE \*  
 \*\*\*\*\*

Invoice Number: 093379

Invoice Date: 05/31/04

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Sold Lario Oil & Gas Company  
 To: P. O. Box 784  
 Hays, KS  
 67601

Cust I.D.....: Lario  
 F.O. number...: Marshall A-26 (Exploration)  
 P.O. Date.....: 05/31/04

AFE #04-036

Due Date.: 06/30/04  
 Terms.....: Net 30

Item I.D./Desc.	Qty. Used	Unit	Price	Net	TX
Common 5-24-04	160.00	SKS	7.6500	1224.00	T
Gel	3.00	SKS	11.0000	33.00	T
Chloride	5.00	SKS	30.0000	150.00	T
Handling	160.00	SKS	1.2500	210.00	E
Mileage (30)	30.00	MILE	8.4000	252.00	E
168 sks @\$ .05 per sk per mi					
Surface	1.00	JOB	520.0000	520.00	E
Mileage pmp trk	30.00	MILE	4.0000	120.00	E
Wood Plug	1.00	EACH	45.0000	45.00	T

All Prices Are Net, Payable 30 Days Following  
 Date of Invoice. 1 1/2% Charged Thereafter.  
 If Account CURRENT take Discount of \$ 255.40  
 ONLY if paid within 30 days from Invoice Date

Subtotal: 2554.00  
 Tax: 98.74  
 Payments: 0.00  
 Total: 2652.74

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*Jim Bullock*  
 6-8-04

Acci	Empl	File	OK by
			<i>[Signature]</i>
JUN 9 2004			





**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hiway 61  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601			406004	6/3/04	8427	6/1/04
<b>Service Description</b>						
Cement - Long string						
(Exploration) AFE #04-036						
			<b>Lease</b>		<b>Well</b>	
			Marshall		A26	
<b>AFE</b>	<b>CustomerRep</b>	<b>Treater</b>	<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
		T. Seba	New Well		Net 30	

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ID.	Description	UOM	Quantity	Unit Price	Price
D205	AA2 (COMMON)	SK	100	\$13.19	\$1,319.00 (T)
D203	60/40 POZ (COMMON)	SK	25	\$7.84	\$196.00 (T)
C195	FLA-322	LB	76	\$7.50	\$570.00 (T)
C221	SALT (Fine)	GAL	564	\$0.25	\$141.00 (T)
C243	DEFOAMER	LB	19	\$3.00	\$57.00 (T)
C194	CELLFLAKE	LB	24	\$2.00	\$48.00 (T)
C302	MUD FLUSH	GAL	500	\$0.75	\$375.00 (T)
C141	CC-1, KCL SUBSTITUTE	GAL	8	\$40.00	\$320.00 (T)
F121	BASKET, 5 1/2"	EA	1	\$205.00	\$205.00 (T)
F143	TOP RUBBER CEMENT PLUG, 5 1/2"	EA	1	\$70.00	\$70.00 (T)
F261	CEMENT PORT COLLAR, 5 1/2"	EA	1	\$3,000.00	\$3,000.00 (T)
E100.	HEAVY VEHICLE MILEAGE - 1 WAY	MI	125	\$3.25	\$406.25
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	125	\$2.00	\$250.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	725	\$1.30	\$942.50
E107	CEMENT SERVICE CHARGE	SK	125	\$1.50	\$187.50
R208	CASING CEMENT PUMPER, 3501-4000' 1ST 4 HRS ON LOC	EA	1	\$1,680.00	\$1,680.00
R701	CEMENT HEAD RENTAL	EA	1	\$250.00	\$250.00
R702	CASING SWIVEL RENTAL	EA	1	\$125.00	\$125.00
R402	CEMENT PUMPER, ADDITIONAL HRS ON LOCATION	HR	2	\$210.00	\$420.00

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OK TO BUY  
 [Signature]

[Signature]  
 6-8-04

**Sub Total:** \$10,562.25  
**Discount:** \$2,640.56  
**Discount Sub Total:** \$7,921.69  
**Taxes:** \$250.46  
**Total:** \$8,172.15

Ellis County & State Tax Rate: 5.30%  
 (T) Taxable Item

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.

# TREATMENT REPORT



Customer ID		Date	
Customer <b>LARZO OIL/GAS</b>		<b>6-1-04</b>	
Lease <b>MARSHALL 'A'</b>	Lease No.	Well # <b>26</b>	

Field Order # <b>8427</b>	Station <b>PRATT</b>	Casing <b>5/2</b>	Depth	County <b>ELLIS</b>	State <b>Ks</b>
Type Job <b>5/2 L.S. NEW WELL</b>		Formation <b>TO-3710'</b>		Legal Description <b>36-115-18W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5/2</b>	Tubing Size	Shots/Ft		Acid <b>85 SKS AA-2 (Common)</b>	RATE	PRESS	ISIP	
Depth <b>3708</b>	Depth	From	To	Pre Pad <b>10% SAIT .8% PUA-3</b>	Max		5 Min. <b>1/4" C.F.</b>	
Volume <b>61.7</b>	Volume	From	To	Pad <b>15 1/2 GAL 1.45 PT<sup>3</sup></b>	Min		10 Min.	
Max Press <b>2000</b>	Max Press	From	To	Frac	Avg		15 Min.	
Well Connection <b>PC</b>	Annulus Vol.	From	To	<b>DISP W/ 2% KCL</b>	HHP Used		Annulus Pressure	
Plug Depth <b>3662.71</b>	Packer Depth	From	To	Flush <b>12 BBL M. FLUSH</b>	Gas Volume		Total Load	

Customer Representative <b>LARRY</b>	Station Manager <b>D. AUSTIN</b>	Treater <b>T. SEBA</b>
--------------------------------------	----------------------------------	------------------------

Service Units	<b>114</b>	<b>27</b>	<b>46</b>	<b>1275</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
20:00					CALLED out
22:30					ON LOC w/ F.E. (P.C.: 5 1/2 TR PLUG)
					RUN 83 JS'S 5 1/2 15.5' CG SET D 3708' NEW
					Comp G. SHOE; ISPV 1ST: 45.29
					CENT 1-4-7-10-28-30 PC. 29 JS = 24#3'
6:05					CSG ON BOTTOM TAG; DROP BALL
6:20					Hook up TO CSG; BREAK CIRC w/ REG; ROTATE 2 HRD
8:20	200		5	5	START PUMPING PREP FLUSHES
			12		5 BBL H <sub>2</sub> O
			5		12 BBL M.F.
					5 BBL H <sub>2</sub> O
					START MIX: Pump 85 SKS AA-2 @ 15 1/2 GAL
			21.95		SHUT DOWN RELEASE PLUG CLEAR P; LINES
				6	START DISP
	500		78	4	LIFT CMT
8:48	1000		87.91	2	PLUG DOWN
8:49	1200				Good circ. thru job
					plug up
					CHARC DON'T WORK
					SEP 13 2004
			25 SKS 60/40 Pdz		Plug P.M. Hobs
					JOB COMPLETE
					THANKS TOM

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

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 10244 NE Hiway 61  
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 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S. Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67906-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>		5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS			408102	8/27/04	8701	8/19/04
P.O. Box 784			<i>Service Description</i>			
Hays, KS 67601			Cement			
			<i>Lease</i>		<i>Well</i>	
			Marshall		A26	
<i>AFE</i>	<i>CustomerRep</i>	<i>Treater</i>	<i>Well Type</i>	<i>Purchase Order</i>	<i>Terms</i>	
	B. Sauder	T. Seba	New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D201	A-CON BLEND (COMMON)	SK	300	\$14.15	\$4,245.00 (T)
C194	CELLFLAKE	LB	76	\$2.00	\$152.00 (T)
C310	CALCIUM CHLORIDE	LBS	847	\$0.80	\$677.60 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	125	\$3.50	\$437.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	250	\$2.00	\$500.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	2791	\$1.50	\$4,186.50
E107	CEMENT SERVICE CHARGE	SK	475	\$1.50	\$712.50
R304	CEMENT PUMPER, 1501-2000' 1ST 4 HRS ON LOC	EA	1	\$1,449.00	\$1,449.00
R701	CEMENT HEAD RENTAL	EA	2	\$250.00	\$500.00
R302	CEMENT PUMPER, 501-1000' 1ST 4 HRS ON LOC	EA	1	\$935.00	\$935.00

**Sub Total:** \$13,795.10

**Discount:** \$3,308.10

**Discount Sub Total:** \$10,487.00

**Ellis County & State Tax Rate: 5.30% Taxes:** \$204.46

(T) Taxable Item

**Total:** \$10,691.46

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 SEP 13 2004  
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PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



**TREATMENT REPORT** RECEIVED

SEP 15 2004

Customer ID \_\_\_\_\_ Date \_\_\_\_\_  
 Customer **LARIO**  
 Lease **MARSHALL 'A'** Well # **26**  
 Lease No. \_\_\_\_\_

**8-19-04 KCC WICHITA**

Field Order # **8791** Station **PRATT** Casing **5 1/2** Depth **1600** County **ELLIS** State **KS**  
 Type Job **P.C JOBS RABBIT NEW WELL** Formation \_\_\_\_\_ Legal Description **36115-18W**

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size <b>3 1/2</b>	Shots/Ft <b>2</b>		Fluid <b>125 SKS A-COON</b>		RATE	PRESS	ISIP
Depth <b>1600</b>	Depth <b>2413</b>	From <b>1600</b>	To	Pre Pad <b>3% C.C 1/4" O.P.</b>		Max		5 Min.
Volume <b>35.7</b>	Volume <b>2</b>	From	To	Pad <b>11.6 #/GAL 2.87 FT3</b>		Min		10 Min.
Max Press <b>2000</b>	Max Press <b>2000</b>	From	To	Frac		Avg		15 Min.
Well Connection <b>PC</b>	Annulus Vol. <b>PC</b>	From	To			HHP Used		Annulus Pressure
Plug Depth <b>1500</b>	Plucker Depth <b>2413</b>	From	To	Flush		Gas Volume		Total Load

Customer Representative **BRAD** Station Manager **D. ANTRY** Treater **T. SEBA**

Service Units	<b>114</b>	<b>226</b>	<b>381</b>	<b>576</b>				
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
<b>8:00</b>					<b>JOB LOG #1</b>
<b>11:30</b>					<b>CALLER out</b>
					<b>on loc w/ TRK's</b>
					<b>P.C @ 2413'±</b>
					<b>TRIED Pumping w/ mud Pump 1000"</b>
<b>11:45</b>					<b>Hook up ACID SERVICES Pump</b>
		<b>2000</b>	<b>1.7</b>	<b>1/4</b>	<b>PSF @ 2000'</b>
					<b>RELEASE PSF</b>
					<b>DECIDE TO PERD @ 1600 @ SPP 1 FT</b>
					<b>Hook up mud Pump</b>
					<b>circ 600 mud</b>
					<b>DECIDE Run 125 SKS A-COON</b>
					<b>Hook up 5 1/2 P.C TO WELL</b>
<b>3:45</b>	<b>850</b>		<b>10</b>	<b>3</b>	<b>START Pumping H2O</b>
<b>3:52</b>					<b>START MIX! Pump 125 SKS A-COON</b>
					<b>3% CC 1/4" C.F. @ 11.6 #/GAL</b>
<b>4:13</b>			<b>64</b>		<b>SHUT DOWN RELEASE 5 1/2 TO T. Plug</b>
			<b>10</b>		<b>CLEAR Pump i LINES</b>
<b>4:16</b>				<b>1.7</b>	<b>START DISP</b>
<b>4:34</b>	<b>700</b>		<b>700 357</b>		<b>Plug down</b>
<b>4:35</b>	<b>400</b>				<b>Close valve on CSG</b>
<b>5:30</b>					<b>RELEASED BY Co-man</b>

No core thru JO3  
 SEP 13 2004

CONFIDENTIAL

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office **Next LOG** Taylor Printing, Inc.





# TREATMENT REPORT

Customer ID		Date	
Customer <b>LARIO OIL &amp; GAS</b>		<b>8-20-04</b>	
Lease	Lease No.	Well #	
<b>Marshall A'</b>		<b>26</b>	
Field Order #	Station	County	State
<b>3701</b>	<b>PRATT</b>	<b>ELLIS</b>	<b>KS</b>
Type Job	Formation	Legal Description	
<b>PL RAISE CMT</b>	<b>NEW WELL</b>	<b>36-15-18W</b>	

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size <b>5 1/2</b>	Tubing Size	Shots/Ft <b>2</b>		Acid <b>175 SK A-COW</b>		RATE	PRESS	ISIP
Depth <b>625</b>	Depth	From <b>625</b>	To	Pre Pad <b>3 1/2 CC 1/4" C.F</b>		Max		5 Min.
Volume <b>13.5</b>	Volume	From	To	Pad <b>11.6/GAL 2.87 H<sup>3</sup></b>		Min		10 Min.
Max Press <b>1000</b>	Max Press	From	To	Frac		Avg		15 Min.
Well Connection <b>PL</b>	Annulus Vol.	From	To	Flush		HHP Used		Annulus Pressure
Plug Depth <b>570</b>	Packer Depth	From	To			Gas Volume		Total Load

Customer Representative: **BRAD** Station Manager: **D. AUSTIN** Treater: **T. SEBA**

Time	Casing Pressure	Tubing Pressure	Bble. Pumped	Rate	Service Log
<b>5:30</b>			<b>114</b>	<b>227</b>	<b>3B1</b>
<b>8:00</b>				<b>576</b>	
					<b>Job Log #2</b>
					<b>Called out</b>
					<b>on loc wither's safety mtg.</b>
					<b>TAG CMT Plug 1499' Temp Survey CMT @ 620'</b>
					<b>Perf 625 2 SPP</b>
					<b>Hook up to mud Pump! Break circ</b>
<b>9:20</b>					<b>Hook up to CSG</b>
	<b>925</b>			<b>2</b>	<b>START Pumping H<sub>2</sub>O</b>
			<b>10</b>		
				<b>2</b>	<b>START MIX; Pump 175 SKs A-COW</b>
			<b>89.5</b>		<b>3 1/2 CC 1/4" C.F @ 11.6/GAL</b>
					<b>SHUT DOWN RELEASE 5 1/2 T R PLG</b>
			<b>10</b>		<b>CLEAR Pump &amp; LINES</b>
<b>10:14</b>	<b>850</b>			<b>2</b>	<b>START Disp</b>
	<b>700</b>		<b>13.5</b>		<b>Plug down</b>
<b>10:24</b>	<b>450</b>				<b>Close valve on CSG</b>
					<b>NO CIRC THEN JO3</b>
					<b>JO3 Complete</b>
					<b>THANKS JO3</b>
					<b>SEP 15 2004</b>
					<b>CONFIDENTIAL</b>

10244 NE Hiway 61 • P.O. Box 8613 • Pratt, KS 67124-8613 • Phone (620) 672-1201 • Fax (620) 672-5383

White - Accounting • Canary - Customer • Pink - Field Office

Taylor Printing, Inc.



**SALES OFFICE:**  
 100 S. Main  
 Suite #607  
 Wichita KS 67202  
 (316) 262-3699  
 (316) 262-5799 FAX

**SALES & SERVICE OFFICE:**  
 10244 NE Hwy 51  
 P.O. Box 8613  
 Pratt, KS 67124-8613  
 (620) 672-1201  
 (620) 672-5383 FAX

**SALES & SERVICE OFFICE:**  
 1700 S Country Estates Rd.  
 P.O. Box 129  
 Liberal, KS 67905-0129  
 (620) 624-2277  
 (620) 624-2280 FAX

## Invoice

<b>Bill to:</b>			5138010	<b>Invoice</b>	<b>Invoice Date</b>	<b>Order</b>	<b>Order Date</b>
LARIO OIL & GAS P.O. Box 784 Hays, KS 67601				408103	8/27/04	8702	8/23/04
<b>Service Description</b>							
Cement							
				<b>Lease</b>		<b>Well</b>	
				Marshall		A26	
<b>APE</b>	<b>CustomerRep</b>	<b>Treater</b>		<b>Well Type</b>	<b>Purchase Order</b>	<b>Terms</b>	
	B. Sauder	T. Seba		New Well		Net 30	

<u>ID.</u>	<u>Description</u>	<u>UOM</u>	<u>Quantity</u>	<u>Unit Price</u>	<u>Price</u>
D203	60/40 POZ (COMMON)	SK	175	\$8.25	\$1,443.75 (T)
C310	CALCIUM CHLORIDE	LBS	453	\$0.80	\$362.40 (T)
C194	CELLFLAKE	LB	38	\$2.00	\$76.00 (T)
E100	HEAVY VEHICLE MILEAGE - 1 WAY	MI	125	\$3.50	\$437.50
E101	CAR, PICKUP OR VAN MILEAGE - 1 WAY	MI	125	\$2.00	\$250.00
E104	PROPPANT / BULK DELIV SERVICES/TON MILE, \$200 MIN	TM	944	\$1.50	\$1,416.00
E107	CEMENT SERVICE CHARGE	SK	175	\$1.50	\$262.50
R302	CEMENT PUMPER, 501-1000' 1ST 4 HRS ON LOC	EA	1	\$935.00	\$935.00

<b>Sub Total:</b>	\$5,183.15
<b>Discount:</b>	\$1,296.07
<b>Discount Sub Total:</b>	\$3,887.08
<b>Ellis County &amp; State Tax Rate: 5.30%</b>	<b>Taxes:</b>
(T) Taxable Item	\$74.81
<b>Total:</b>	<b>\$3,961.89</b>

RECEIVED  
 SEP 15 2004  
 KCC WICHITA

KCC  
 SEP 13 2004  
 CONFIDENTIAL

PLEASE REMIT TO Acid Services, LLC, Dept No 1131, Tulsa, OK 74182

Accounts become past due the last day of the month following billing. Interest rate 1.5% per month (18% per year) on past due accounts.



# TREATMENT REPORT

Customer ID	Date	
Customer	8.23.04	
Lease	Lease No.	Well #
MARSHALL A'		26
Field Order #	Station	County
8782	Pratt	ELLS
Casing	Depth	State
5 1/2	620'	Ks

Type Job: RAISE CMT P. Collar NEW WELL Formation: Legal Description: 36-115-18W

PIPE DATA		PERFORATING DATA		FLUID USED		TREATMENT RESUME		
Casing Size	Tubing Size	Shots/Ft		175 SKS	60/40 Poz	RATE	PRESS	ISIP
5 1/2				270 GEL	3% CC 1/4" C.F.			5 Min.
Depth	Depth	From	To	14.5% GAL	1.25 ft <sup>3</sup>	Max		10 Min.
620						Min		15 Min.
Volume	Volume	From	To			Avg		
135								
Max Press	Max Press	From	To			HHP Used		Annulus Pressure
Well Connection	Annulus Vol.	From	To			Gas Volume		Total Load
5 1/2 Sunchi								
Plug Depth	Packer Depth	From	To	Flush	1			
570								

Customer Representative: B. DOD Station Manager: D. AUKY Treater: T. SEBA

Service Units	114	227	335	571
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Time	Casing Pressure	Tubing Pressure	Bbls. Pumped	Rate	Service Log
15:30					CALLED out
19:45					DN WEL WITTEL'S! SAFETY MTG
19:50	300		5	2 1/2	Hook up TO 5 1/2 CSG Pump FBbl. H <sub>2</sub> O
					START MIX: Pump 175 SKS @ 14.5% GAL 60/40 Poz 270 GEL 3% CC 1/4" C.F.
			38.9		
				3	START DISP
20:05	200		13.5	?	Close valve on CSG
					RECEIVED
					Good call then jobs
					SEP 15 2004
					CALL CMT TO PET
					KCC WICHITA
					SEP 15 2004
					CALL 61 SKS TO PAT
					CONFIDENTIAL
20:30					JOB COMPLETE
					THANKS
					YODD

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