

ORIGINAL

CONFIDENTIAL

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

Operator: License # 5003
Name: McCoy Petroleum Corporation
Address: 8080 E Central, Suite 300
City/State/Zip: Wichita, KS 67206
Purchaser: -Oil = Semcrude
Operator Contact Person: Scott Hampel
Phone: (316) 636-2737
Contractor: Name: Murfin Drilling Co.
License: 30606
Wellsite Geologist: Bob O'dell

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
_____ Deepening _____ Re-perf. _____ Conv. to Enhr./SWD
_____ Plug Back _____ Plug Back Total Depth
_____ Commingled _____ Docket No. _____
_____ Dual Completion _____ Docket No. _____
_____ Other (SWD or Enhr.?) _____ Docket No. _____
08-13-04 08-20-04 09-16-04
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 15-051-25314-0000
County: Ellis
NE SW NW Sec. 36 Twp. 11 S. R. 18 East West
1350 feet from S (N) (circle one) Line of Section
1115 feet from E (W) (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE (NW) Sw
Lease Name: Comeau A Well #: 2-36
Field Name: Bemis-Shutts
Producing Formation: LKC, Arbuckle

Elevation: Ground: 1966' Kelly Bushing: 1971'
Total Depth: 3511' Plug Back Total Depth: 3460'
Amount of Surface Pipe Set and Cemented at 235 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1244 Feet
If Alternate II completion, cement circulated from 1244
feet depth to surface w/ 300 sx cmt.
ACT I W/AM 4-24-07

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content 18,000 ppm Fluid volume 600 bbls
Dewatering method used Evaporation
Location of fluid disposal if hauled offsite:
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

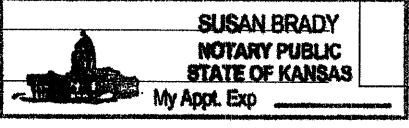
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Scott Hampel
Title: Engineering/Production Mgr. Date: 9/21/04

Subscribed and sworn to before me this 21 day of September,
20 04

Notary Public: Susan Brady
Date Commission Expires: 11-4-07



KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: McCoy Petroleum Corp. Lease Name: Comeau A Well #: #2-36
 Sec. 36 Twp. 11 S. R. 18 East West County: Ellis

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach additional Sheets)

Samples Sent to Geological Survey Yes No

Cores Taken Yes No

Electric Log Run Yes No
 (Submit- Copy)

List All E. Logs Run: Radiation Guard Log

Log Formation (Top), Depth and Datum Sample

Name Top Datum

See attached log tops Information

KCC
SEP 2 2004
CONFIDENTIAL

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	235	Common	160	2% gel, 3% cc
Production	7 7/8"	5 1/2"	15.5#	3508'	ASC	125 sx	10% salt, 2% gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone	0-3511	Liteweight	300 sx	1/4# flocele

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	3351 - 3353 LKC 'H'	1000 g. 15% Fe/Ne	
4	3380 - 3382 LKC 'I'	1250 g. 15% Fe/Ne	
4	3398 - 3402 LKC 'J'		
4	3417 - 3420 LKC 'K'		

TUBING RECORD		Size <u>2 7/8"</u>	Set At <u>3501'</u>	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr. <u>09-17-04</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>70</u>	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Submit A CO- 18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify)

Production Interval

McCoy Petroleum Corporation
Comeau 'A' #2-36
Ap. NE NE SW NW
Section 36-11S-18W
Ellis County, Kansas

RECEIVED
SEP 20 2004
KCC WICHITA

collar. Ran basket below port collar. RU Allied. Pumped 500 gals WFR-2 mud flush. Cemented with 125 sacks of ASC cement, 10% salt, 2% gel. Yield 1.40 ft³/sk. Packer shoe opened with 1000#. Lift pressure 500#. Good circulation. Landed plug with 1500#. Plug down at 12:15 AM on 8/21/04. Plugged rathole with 15 sacks and mousehole with 10 sacks. Rig released @ 2:15 AM on 8/21/04. WOCT.

ELECTRIC LOG TOPS

Structure compared to

McCoy Petroleum
Comeau "A" #2-36
1350' FNL & 1115' FWL
Sec. 36-11S-18W
KB: 1971'

McCoy Petroleum
Comeau 'A' #1-36
100' N of W/2 E/2 NW
Sec. 36-11S-18W
KB: 2006'

Anhydrite		
Topeka	2942 (- 971)	- 1
Heebner	3174 (-1203)	- 3
Toronto	3193 (-1222)	- 4
Lansing	3218 (-1247)	- 3
LKC "B"	3246 (-1275)	- 5
LKC "C"	3266 (-1295)	- 3
LKC "E"	3289 (-1318)	- 2
LKC "F"	3300 (-1329)	- 3
LKC "G"	3313 (-1342)	- 4
LKC "H"	3350 (-1379)	- 1
LKC "I"	3376 (-1405)	+ 1
LKC "J"	3391 (-1420)	+ 1
LKC "K"	3416 (-1445)	+ 3
LKC "L"	3439 (-1468)	+ 2
B/KC	3456 (-1485)	+ 1
Arbuckle	3506 (-1535)	+ 4
LTD	3510 (-1539)	+ 3

ALLIED CEMENTING CO., INC.

16990

Federal Tax I.D.# 48-0727860

SHIP TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT: R

DATE <u>8-30-04</u>	SEC.	TWP.	RANGE	CALLED OUT	ON LOCATION	JOB START	JOB FINISH
LEASE <u>Lomau</u> WELL # <u>A-2</u>	LOCATION <u>Hays 10N1E 4N 1E 4W</u>			COUNTY <u>Ellis</u>	STATE <u>KS</u>		<u>2:00 pm</u>
OLD OR NEW (Circle one)							

CONTRACTOR <u>Plains Well Service</u>	OWNER
TYPE OF JOB <u>port collar</u>	
HOLE SIZE	T.D. <u>KCC CEMENT</u>
CASING SIZE <u>5 1/2</u>	DEPTH
TUBING SIZE	DEPTH <u>SEP 2 2004</u>
DRILL PIPE	DEPTH <u>used 190</u>
TOOL	DEPTH <u>5 gal KCL</u>
PRES. MAX	MINIMUM
MEAS. LINE	SHOE JOINT
CEMENT LEFT IN CSG.	COMMON <u>114</u>
PERFS.	POZMIX <u>76</u>
DISPLACEMENT	GEL <u>10</u>
	CHLORIDE
	ASC

EQUIPMENT	RECEIVED		
<u>343</u>	<u>Dave</u>	<u>Flocean 47.5#</u>	@ <u>1.40</u> <u>66.50</u>
	<u>Steve</u>	<u>5 Coal.</u>	@ <u>22.90</u> <u>114.50</u>
PUMP TRUCK	CEMENTER		
#	HELPER		
BULK TRUCK		<u>KCC WICHITA</u>	
#	DRIVER		
BULK TRUCK			
# <u>362</u>	DRIVER <u>Craig</u>		
		HANDLING <u>315</u>	@ <u>1.35</u> <u>425.25</u>
		MILEAGE <u>.05/sk/mi.</u>	@ <u>630.00</u>

REMARKS:
tested casing @ 1200 PSI
opened tool & cir cement
net app 190 sk.

TOTAL 2552.75

CHARGE TO: McCoy
 STREET _____
 CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>700.00</u>
EXTRA FOOTAGE	@
MILEAGE <u>40 mi.</u>	@ <u>4.00</u> <u>160.00</u>
	@
	@
	@

TOTAL 860.00

PLUG & FLOAT EQUIPMENT

MANIFOLD	@
	@
	@
	@
	@

To Allied Cementing Co., Inc.
 You are hereby requested to rent cementing equipment
 and furnish cement and helper to assist owner or

ALLIED CEMENTING CO., INC. 18880

Federal Tax I.D.# 48-0727860

TO P.O. BOX 31
RUSSELL, KANSAS 67665

SERVICE POINT:
Russell
8-21-04

DATE <u>8-20-04</u>	SEC <u>36</u>	TWP. <u>11</u>	RANGE <u>18</u>	CALLED OUT <u>5:00PM</u>	ON LOCATION <u>7:15PM (10m. to)</u>	JOB START <u>11:00PM</u>	JOB FINISH <u>12:10 AM</u>
LEASE <u>Chomeau</u>	WELL # <u>A</u>	2-36	LOCATION <u>HAYIS N. To HOMESTEAD RD</u>	COUNTY <u>ELLI'S</u>		STATE <u>KANSAS</u>	
OLD OR NEW (Circle one) <u>NEW</u>				<u>KCC</u>			

CONTRACTOR <u>MURFIN DRILLING RIG # 8</u>	OWNER <u>SEP 2 2004</u>
TYPE OF JOB <u>PRODUCTION STRING</u>	CEMENT <u>CONFIDENTIAL</u>
HOLE SIZE <u>7 7/8</u>	T.D. <u>3511</u>
CASING SIZE <u>5 1/2</u>	DEPTH <u>3507</u>
TUBING SIZE <u>5 1/2</u>	DEPTH <u>3507</u>
DRILL PIPE	DEPTH
TOOL <u>Packer Shoe @</u>	DEPTH <u>3507</u>
PRES. MAX	MINIMUM
MEAS. LINE <u>Match Plug</u>	<u>3476</u>
CEMENT LEFT IN CSG. <u>Shoe</u>	<u>47.09</u>
PERFS.	
DISPLACEMENT <u>83</u>	<u>886</u>
EQUIPMENT	

PUMP TRUCK # <u>366</u>	CEMENTER <u>Shane</u>
BULK TRUCK # <u>213</u>	DRIVER <u>RUFUS</u>
BULK TRUCK #	DRIVER

AMOUNT ORDERED	<u>150 SK Asc 2% Gel</u>
	<u>10% SALT</u>
	<u>500 GAL WFR-2</u>
COMMON	@
POZMIX	@
GEL	<u>3 @ 11⁰⁰ 33⁰⁰</u>
CHLORIDE	@
ASC	<u>150 @ 9⁸⁰ 1470⁰⁰</u>
SALT	<u>15 @ 7.50 112.50</u>
WFR-2	<u>500 @ 1⁰⁰ 500⁰⁰</u>
HANDLING	<u>168 @ 1.35 226⁰⁰</u>
MILEAGE	<u>59/SK/mile 336⁰⁰</u>
TOTAL	<u>2678.30</u>

REMARKS:

PORT COLLAR ON # 54 JT (1262)
Cent 1357, 35 (Packer Shoe)
BSK, Tube of #54 (OPENED @ 1,000#)
10SK @ mouse Hole
15SK @ RAT HOLE
Plug Landed @ 1500#
RELEASED + HELD. THANKS

SERVICE	
DEPTH OF JOB	
PUMP TRUCK CHARGE	<u>1180⁰⁰</u>
EXTRA FOOTAGE	@
MILEAGE	<u>40 @ 4⁰⁰ 160⁰⁰</u>
MANIFOLD	@
<u>To make A-LEG Connection</u>	@
<u>20 FT.</u>	<u>@ 10⁰⁰/FT 200⁰⁰</u>
TOTAL	<u>1540⁰⁰</u>

CHARGE TO: McCoy Petroleum Corp.
 STREET _____
 CITY _____ STATE _____ ZIP _____

**WEATHERFORD
PLUG & FLOAT EQUIPMENT**

<u>1-Packer Shoe</u>	@	<u>1325⁰⁰</u>
<u>1-PORT COLLAR</u>	@	<u>1750⁰⁰</u>
<u>5-CENT</u>	@	<u>50⁰⁰ 250⁰⁰</u>
<u>1-DRILL</u>	@	<u>170⁰⁰</u>

