

ORIGINAL

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

CONFIDENTIAL

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

* Approx. 90' W & 45N of

Operator: License # 5214
Name: Lario Oil & Gas Company
Address: 301 S. Market Street
City/State/Zip: Wichita, KS 67207
Purchaser: _____
Operator Contact Person: Jay G. Schweikert
Phone: (316) 265-5611
Contractor: Name: Vonfridt Drilling, Inc.
License: 9431
Wellsite Geologist: Randy Kilian

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RECEIVED
SEP 28 2004
KCC NICHITA

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

06/07/04 06/13/04 06/13/04
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 065-22980 - ○○○○
County: Graham

* n2 sw sw Sec. 26 Twp. 07 S. R. 25 East West
1035 feet from S N (circle one) Line of Section
570 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Worcester Well #: 1-26

Field Name: wildcat

Producing Formation: _____
Elevation: Ground: 2501 Kelly Bushing: 2506

Total Depth: 3986 Plug Back Total Depth: _____

Amount of Surface Pipe Set and Cemented at 282 Feet

Multiple Stage Cementing Collar Used? Yes No

If yes, show depth set _____ Feet

If Alternate II completion, cement circulated from _____
feet depth to _____ w/ _____ sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)

ACT II P&T WITHIN
4-21-07

Chloride content 10,000 ppm Fluid volume 400 bbls

Dewatering method used evaporation

Location of fluid disposal if hauled offsite: _____

Operator Name: _____

Lease Name: _____ License No.: _____

Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West

County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Jay G. Schweikert
Title: Operations Engineer Date: 9/27/04

Subscribed and sworn to before me this 27 day of September

2004
Notary Public: Kathy L. Ford
Date Commission Expires: 10-22-06

KATHY L. FORD
Notary Public - State of Kansas
My Appt. Expires 10-22-06

KCC Office Use ONLY
 Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Lario Oil & Gas Company Lease Name: Worcester Well #: 1-26
 Sec. 26 Twp. 07 S. R. 25 East West County: Graham

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

List All E. Logs Run:

RAG-Sonic

<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datum	<input type="checkbox"/> Sample
Name	Top	Datum
Anhydrite	2138	+368
Heebner	3658	-1152
Lansing G	3772	-1266
Muncie Creek	3805	-1299
Base KC	3908	-1402

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12-1/4"	8-5/8"	23 & 24	282	60/40 (Comn/Poz)	180	3% CC+1/4# CF

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD		Size	Set At	Packer At	Liner Run
NA					<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SWD or Enhr.			Producing Method		
NA: D & A			<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity

Disposition of Gas Vented Sold Used on Lease (If vented, Sumit ACO-18.)

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled Other (Specify) _____

Production Interval _____

ALLIED CEMENTING CO., INC. 5974

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 2 2004

SERVICE POINT: OAKLEY

DATE <u>6-7-04</u>	SEC <u>26</u>	TWP <u>7S</u>	RANGE <u>25W</u>	CALLED OUT	ON LOCATION <u>11:20 PM</u>	JOB START <u>12:45 AM</u>	JOB FINISH <u>1:15 AM</u>
LEASE <u>WORCESTER</u>	WELL # <u>1-26</u>	LOCATION <u>MORLAND 1/4W-30-1/4W-NW1/4</u>			COUNTY <u>GRAHAM</u>	STATE <u>Ks</u>	
OLD OR <input checked="" type="radio"/> NEW (Circle one)							

CONTRACTOR <u>UNFELDT OIL & GAS</u>	OWNER <u>SAME</u>
TYPE OF JOB <u>SURFACE</u>	CEMENT
HOLE SIZE <u>12 1/4"</u> T.D. <u>283'</u>	AMOUNT ORDERED <u>180 SKS COM 38CC 286EL</u>
CASING SIZE <u>8 7/8"</u> DEPTH <u>282'</u>	
TUBING SIZE DEPTH	
DRILL PIPE DEPTH	
TOOL DEPTH	
PRES. MAX MINIMUM	
MEAS. LINE SHOE JOINT	
CEMENT LEFT IN CSG. <u>15'</u>	
PERFS.	
DISPLACEMENT <u>17 BBL.</u>	

COMMON	<u>180 SKS</u>	@	<u>8 85</u>	<u>1593 00</u>
POZMIX		@		
GEL	<u>3 SKS</u>	@	<u>11 00</u>	<u>33 00</u>
CHLORIDE	<u>6 SKS</u>	@	<u>30 00</u>	<u>180 00</u>
		@		
		@		
		@		
		@		
HANDLING	<u>189 SKS</u>	@	<u>1 35</u>	<u>236 25</u>
MILEAGE	<u>0.54 PER SK</u>			<u>567 00</u>
				TOTAL <u>2609 00</u>

EQUIPMENT

PUMP TRUCK # <u>191</u>	CEMENTER <u>TERRY</u>
BULK TRUCK #	HELPER <u>WAYNE</u>
BULK TRUCK #	DRIVER <u>LARRY</u>
BULK TRUCK #	DRIVER

REMARKS:

CEMENT WAS LIGHT BUT IN CELLAR.

THANK YOU

CHARGE TO: LARIO OIL & GAS

STREET _____

CITY _____ STATE _____ ZIP _____

SERVICE

DEPTH OF JOB	<u>282'</u>
PUMP TRUCK CHARGE	<u>520 00</u>
EXTRA FOOTAGE	@
MILEAGE	<u>60 MI @ 4 00</u> <u>240 00</u>
PLUG	@
	@
	@
TOTAL <u>760 00</u>	

FLOAT EQUIPMENT

<u>8 7/8 SURFACE</u>	@	<u>45 00</u>
	@	
	@	
	@	
	@	
TOTAL <u>45 00</u>		

To Allied Cementing Co., Inc.
You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

TAX _____

TOTAL CHARGE _____

DISCOUNT _____ IF PAID IN 30 DAYS

SIGNATURE Doug Budek PRINTED NAME _____

ALLIED CEMENTING CO., INC.

17168

Federal Tax I.D.# 48-0727860

REMIT TO P.O. BOX 31
RUSSELL, KANSAS 67665

SEP 7 1984 SERVICE POINT:

CONFIDENTIAL

Russell

DATE <i>4/13/04</i>	SEC <i>26</i>	TWP. <i>7</i>	RANGE <i>25</i>	CALLED OUT <i>9:40 am</i>	ON LOCATION <i>7:00 am</i>	JOB START	JOB FINISH <i>9:15</i>
LEASE <i>Worcester</i> WELL# <i>1</i>		LOCATION <i>Mukland Lizard</i>		COUNTY	STATE <i>Ks</i>		
OLD OR NEW (Circle one)							

CONTRACTOR *Vonfeldt Arls*

TYPE OF JOB *Plug*

HOLE SIZE *7 7/8* T.D. *3986*

CASING SIZE DEPTH

TUBING SIZE DEPTH

DRILL PIPE *4 1/2* DEPTH *2175*

TOOL DEPTH

PRES. MAX MINIMUM

MEAS. LINE SHOE JOINT

CEMENT LEFT IN CSG.

PERFS.

DISPLACEMENT

OWNER

CEMENT AMOUNT ORDERED *200 lbs 6 1/2 6 1/2 Gel to #1 to Seal*

COMMON @

POZMIX @

GEL @

CHLORIDE @

ASC @

HANDLING @

MILEAGE

EQUIPMENT

PUMP TRUCK CEMENTER *Bill*

345 HELPER *Steve*

BULK TRUCK

227 DRIVER *Clay*

BULK TRUCK

DRIVER

REMARKS:

1st plug c 2175 w/ 25 lb

2nd plug c 1425 w/ 100 lb

3rd plug c 325 w/ 400 lb

4th plug c 40 w/ 10 lb

15 ch R.H.

100 ch M.H.

CHARGE TO: *L9R10*

STREET

CITY STATE ZIP

To Allied Cementing Co., Inc.

You are hereby requested to rent cementing equipment and furnish cementer and helper to assist owner or contractor to do work as is listed. The above work was done to satisfaction and supervision of owner agent or contractor. I have read & understand the "TERMS AND CONDITIONS" listed on the reverse side.

SERVICE

DEPTH OF JOB

PUMP TRUCK CHARGE

EXTRA FOOTAGE @

MILEAGE *1-85 wood* @

PLUG & FLOAT EQUIPMENT

MANIFOLD @

@

@

@

TAX

TOTAL CHARGE

DISCOUNT IF PAID IN 30 DAYS

SIGNATURE *Donald P. ...*

Doug Budig
PRINTED NAME

DRILLERS WELL LOG

K000
SEP 7 2004
CONFIDENTIAL

Date Commenced: June 7, 2004
Date Completed: June 13, 2004

Lario Oil & Gas Company
Worcester #1-26
45°N & 90°W N/2 SW SW
Sec. 26-7S-25W
Graham County, Kansas

Elevation: 2501' G.L.
2506' K.B.

0 – 282' Sand & Shale
282 – 2141' Shale & Sand
2141 – 2170' Anhydrite
2170 – 2305' Shale & Sand
2305 – 3260' Shale
3260 – 3986' Shale & Lime
3986' R.T.D.

FORMATION DATA

Anhydrite 2141'
Base Anhydrite 2170'

Surface Pipe: Set 23 & 24#, new,
8 5/8" casing @ 282' with 180 sacks
Common, 2% Gel, 3% CC.

AFFIDAVIT

STATE OF KANSAS)
) ss:
COUNTY OF RUSSELL)

Alan Vonfeldt of lawful age, does swear and state that the facts and statements
herein are true and correct to the best of his knowledge.

Alan Vonfeldt
Alan Vonfeldt

Subscribed and sworn to before me this 21st day of June, 2004.

My Commission Expires:

August 30, 2007

Cheryl M. Payne
Cheryl M. Payne, Notary Public

