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AUG 12 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33372

Name: Future Petroleum Company, LLC

Address: PO Box 540225

City/State/Zip: Houston, Texas 77254

Purchaser: \_\_\_\_\_

Operator Contact Person: Ron Gilbreath

Phone: (713) 993-0774

Contractor: Name: Gulich Drilling Co., LLC

License: 32841

Wellsite Geologist: Kent Crister

Designate Type of Completion:

- New Well     Re-Entry     Workover
- Oil     SWD     SLOW     Temp. Abd.
- Gas     ENHR     SIGW
- Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:

Operator: \_\_\_\_\_

Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_

Deepening     Re-perf.     Conv. to Enhr./SWD

Plug Back     Plug Back Total Depth

Commingled    Docket No. \_\_\_\_\_

Dual Completion    Docket No. \_\_\_\_\_

Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

6/9/05                      6/18/05                      6/18/05

Spud Date or                      Date Reached TD                      Completion Date or  
Recompletion Date                                                                Recompletion Date

API No. 15 - 015-23,664-0000

County: Butler

E/2 - SW - NW - \_\_\_\_\_ Sec. 35 Twp. 29 S. R. 3  East  West

1920 feet from S N (circle one) Line of Section

1060 feet from E W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:

(circle one) NE SE NW SW

Lease Name: Simon Well #: 1

Field Name: Wildcat

Producing Formation: NA

Elevation: Ground: 1251 Kelly Bushing: 1260

Total Depth: 3360 Plug Back Total Depth: \_\_\_\_\_

Amount of Surface Pipe Set and Cemented at 327 Feet

Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set \_\_\_\_\_ Feet

If Alternate II completion, cement circulated from \_\_\_\_\_

feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan

(Data must be collected from the Reserve Pit)

Chloride content 8000 ppm Fluid volume 300 bbls

Dewatering method used Air -Dry

Location of fluid disposal if hauled offsite: \_\_\_\_\_

Operator Name: \_\_\_\_\_

Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_

Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West

County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles H. [Signature]

Title: Agent Date: 8/11/05

Subscribed and sworn to before me this 11th day of August, 2005.

Notary Public: Marsha Breitenstein  
MARSHA BREITENSTEIN  
My Appointment Expires 9-15-07

Notary Public: \_\_\_\_\_

Date Commission Expires: September 15, 2007

KCC Office Use ONLY

- Letter of Confidentiality Received
- If Denied, Yes  Date: \_\_\_\_\_
- Wireline Log Received
- Geologist Report Received
- UIC Distribution

X

Operator Name: Future Petroleum Company, LLC Lease Name: Simon Well #: 1  
 Sec. 35 Twp. 29 S. R. 3  East  West County: Butler

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No <i>(Attach Additional Sheets)</i>  Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No  Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i>  List All E. Logs Run:  <p style="text-align: center;"><b>Dual Induction Neutron-Density Sonic Log</b></p>	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample  <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Topeka</td> <td>1466</td> <td>-206</td> </tr> <tr> <td>Herchen</td> <td>1873</td> <td>-614</td> </tr> <tr> <td>Kansas City</td> <td>2502</td> <td>-1242</td> </tr> <tr> <td>Mississippi</td> <td>2943</td> <td>-1683</td> </tr> <tr> <td>Simpson</td> <td>3233</td> <td>-1973</td> </tr> <tr> <td>Arbuckle</td> <td>3263</td> <td>-2001</td> </tr> </table>	Name	Top	Datum	Topeka	1466	-206	Herchen	1873	-614	Kansas City	2502	-1242	Mississippi	2943	-1683	Simpson	3233	-1973	Arbuckle	3263	-2001
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Arbuckle	3263	-2001																				

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8	23#	327	Class A	150	3CC, 2 gel

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth

TUBING RECORD	Size	Set At	Packer At	Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No
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Date of First, Resumerd Production, SWD or Enhr.	Producing Method
	<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)

Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
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Disposition of Gas  Vented  Sold  Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION

Production Interval  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3998

LOCATION EUREKA

FOREMAN KEVIN McCoy

**CONFIDENTIAL**

**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY	
6-9-05		SIMON #1	35	295	3E	Butler	
CUSTOMER Future Petroleum Company, LLC			Gulick DR19. Co.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS P.O. Box 540225				445	RICK		
CITY Houston				441	LARRY		
STATE TEXAS							
ZIP CODE 77254							

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH 329' CASING SIZE & WEIGHT 8 5/8 23" New  
 CASING DEPTH 327' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15 # SLURRY VOL 36 BBL WATER gal/sk 6.5 CEMENT LEFT in CASING 25'  
 DISPLACEMENT 19.0 BBL DISPLACEMENT PSI 200 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 8 5/8 casing. BREAK Circulation w/ 10 BBL Fresh water. Mixed 150 sks Regular Cement w/ 3% CaCl2, 2% Gel, 1/4 # Floccle per/sk @ 15 # per/gal, yield: 1.35. Shut down. Release Plug. Displace w/ 19.0 BBL fresh water. Shut casing in. Good Cement Returns to surface = 1 BBL slurry. Job Complete. Rig down.

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	590.00	590.00
5406	35	MILEAGE	2.50	87.50
1104	150 SKS	REGULAR CLASS "A" Cement	9.75	1462.50
1118 A	6 SKS	Gel 2%	6.63	39.78
1102	400 #	CaCl2 3%	.61 #	244.00
1107	1 1/2 SKS	Floccle 1/4 # per/sk	42.75	64.12
5407 A	7.0 TONS	Ton Mileage BULK TRUCK	.92	225.40
4432	1	8 5/8 wooden Plug	54.00	54.00
			Sub total	2767.30
		Thank You	SALES TAX 5.3%	98.81
			ESTIMATED TOTAL	2866.11

AUTHORIZATION [Signature] TITLE \_\_\_\_\_ DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES, INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

TICKET NUMBER 3930  
 LOCATION Eureka  
 FOREMAN Troy Strickler

**CONFIDENTIAL**

TREATMENT REPORT & FIELD TICKET  
 CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
6-18-05	2871	Simon #1	35	295	3E	Butler
CUSTOMER Future Petroleum Company, LLC			Gulick Drk Co.			
MAILING ADDRESS P.O. Box 540225						
CITY Houston	STATE Tx.	ZIP CODE 77254				
TRUCK # DRIVER TRUCK # DRIVER						
			463	Steve		
			439	Calin		

JOB TYPE Plug Job HOLE SIZE 12 1/4 HOLE DEPTH 77 1/2 CASING SIZE & WEIGHT \_\_\_\_\_  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT \_\_\_\_\_ SLURRY VOL \_\_\_\_\_ WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING \_\_\_\_\_  
 DISPLACEMENT \_\_\_\_\_ DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Rig up to 4 1/2" Drill pipe. Plugging orders are  
35sks @ 3360', 35sks @ 360', 25sks @ 60' to surface, and 15sks in Rathole.  
Set 3 Plugs and Filled Rathole. Washed up. Job Complete. Rig down

**KCC**

AUG 11 2005

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ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	2.50	87.50
1131	110 sks	60/40 Poz-mix 4% Gel	8.00	880.00
1118A	8 sks	Gel (4%)	6.63	53.04
5407A	4.7 Tons	Ton Mileage Bulk Truck	.92	152.30
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Thank You				
5 197792				
			Sub Total	1937.84
			SALES TAX 5.3%	49.45
			ESTIMATED TOTAL	1987.29

AUTHORIZATION witnessed by Ron Gulick

TITLE Gulick Drk Co.

DATE \_\_\_\_\_