CONFIDENTIAL

KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION Form ACO-1 September 1999 Form Must Be Typed

MCC API No. 15 - 019-2655 019-2665500-00

WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Operator: License # 33487	API No. 15 - 1019-2655 019-26655-00-00			
Orbit Engrav I I C	County: Chautauqua			
Name: Orbit Energy, E.E.O. Address: 4801 Woodway Suite 115West	ne _ne _ ne _ Sec. 32 Twp. 33s S. R. 13 V East West			
City/State/Zip: 77056 CONFIDENTIAL	feet from S / (10) (circle one) Line of Section			
Purchaser: Coffeyville Resources	feet from (E)/ W (circle one) Line of Section			
Operator Contact Person: Greg A Thompson	Footages Calculated from Nearest Outside Section Corner:			
Phono: (713) 355-7000 RECENED	(circle one) NE SE NW SW			
Contractor: Name: C & G Drilling KANSAS CORPORATION COMMISSION	Lease Name: Goff Well #: 4			
License: JUN 1 0 2005	Field Name: Frasier			
Wolleita Goologist	Producing Formation: Mississippian			
CONSERVATION DIVISION	Elevation: Ground: 1025 Kelly Bushing: 7			
Designate Type of Completion: WICHITA, KS New Well Re-Entry Workover	Total Depth: 2025 Plug Back Total Depth: 2016			
OilSWDSIOWTemp. Abd.	Amount of Surface Pipe Set and Cemented at 42 Feet			
	Multiple Stage Cementing Collar Used?			
Dry Other (Core, WSW, Expl., Cathodic, etc)	If yes, show depth setFee			
If Workover/Re-entry: Old Well Info as follows:	If Alternate II completion, cement circulated from 50			
Operator:	feet depth to surface w/ 30 sx cmt.			
Well Name:	•			
	Chloride content ppm Fluid volume bbls			
Original Comp. Date: Original Total Depth:	(Data must be collected from the Reserve Pit) 4-20-07			
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls			
Plug BackPlug Back Total Depth	Dewatering method used_Evporation			
Commingled Docket No	Location of fluid disposal if hauled offsite:			
Dual Completion Docket No	Operator Name:			
Other (SWD or Enhr.?) Docket No				
4/18/05 4/22/05 5/20/05	Lease Name: License No.:			
Spud Date or Date Reached TD Completion Date or Recompletion Date	Quarter Sec TwpS. R East West			
Recompletion Date Recompletion Date	County: Docket No.:			
INSTRUCTIONS: An original and two copies of this form shall be filed with t Kansas 67202, within 120 days of the spud date, recompletion, workover Information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs a TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. All requirements of the statutes, rules and regulations.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. 2 months if requested in writing and submitted with the form (see rule 82-3-and geologist well report shall be attached with this form. ALL CEMENTING Submit CP-111 form with all temporarily abandoned wells.			
herein are complete and correct to the best of my knowledge.	gas mean, many open any complica with and the statements			
They (i. Mark-	KCC Office Use ONLY			
Signature: 1000 to 1000	RCC Office use ONLY			
Title: Chert Opaking of an Date: 6/8/05	Letter of Confidentiality Received			
Subscribed and sworn to before me this 8th day of June	If Denied, Yes Date:			
2005	Wireline Log Received			
The state of the s	Geologist Report Received			
Notary Public: Publica 1. Chumphin	UIC Distribution			
Date Continussion Expires:				
EPIFANIA H. THOMPSON Notary Public, State of Texas My Commission Expires February 01, 2009				

Operator Name: Orb	it Energy, L.L.C.		Lease	Name:	Goff		Well #: _4	
Sec. 32 Twp. 3		✓ East	County	: Chauta	auqua			
ested, time tool oper emperature, fluid red	n and closed, flowing covery, and flow rate	and base of formation g and shut-in pressur s if gas to surface tea inal geological well s	res, whether sh st, along with fi	ut-in pre	ssure reached	static level, hydr	ostatic pressure	es, bottom hole
Drill Stem Tests Take (Attach Additional		Yes V No	D		og Format	ion (Top), Depth	and Datum	Sample
Samples Sent to Geo	ological Survey	☐ Yes 🗸 No	0	Name Mississippian			Top Date 1786	
Cores Taken		☐ Yes 🗸 No	D	1111001	oo,pp.a		.,	
Electric Log Run (Submit Copy)		Yes No	0			KC	Ö	
List All E. Logs Run:						JUN 0		
						CONFIDE		
		CAS Report all strings	ING RECORD set-conductor, su	Ne	-	ction, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weig		Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23		42	Reg.	30	
	7 7/8	4 1/2	10.50		2025	Thick Set	360	
		ADDITIO	NAL CEMENTIN	NG / SQU	JEEZE RECOR	D		
Purpose: —— Perforate —— Protect Casing —— Plug Back TD —— Plug Off Zone	Depth Top Bottom	Type of Cement	#Sacks				Percent Additives	
Shots Per Foot		ION RECORD - Bridge Footage of Each Interva				acture, Shot, Ceme		rd Depth
25PF	(cibp2025')							
Perf's	1786'-1796'			400 gls. 15% HCL KECEIVED			CEIVED ORATION COMMISSION	
				-			JUN	1 0 2005
							CONSERV WIC	ATION DIVISION CHITA, KS
TUBING RECORD	Size 2 3/8	Set At 1841'	Packer A	st	Liner Run	Yes ✓ N	0	
Date of First, Resumer 5/20/05	d Production, SWD or I	Enhr. Producing	Method	Flowing	g 📝 Pump	ing Gas L	ift Othe	er <i>(Explain)</i>
Estimated Production Per 24 Hours	Oil	Bbls. Gas	Mcf	Wate		3bls.	Gas-Oil Ratio	Gravity
Disposition of Gas	METHOD OF (Production Inte	rval		
Vented Sold (If vented, Su	Used on Lease ubmit ACO-18.)	Open H	Hole ✓ Perf.		oually Comp.	Commingled		

-IDATED OIL WELL SERVICES, INC. 14TH STREET, CHANUTE, KS 66720 431-9210 OR 800-467-8676

TICKET NUMBER_	3635
LOCATION	Eureka
FOREMAN	ad Butter

TREATMENT REPORT & FIELD TICKET CEMENT

DATE	CUSTOMER#	WE	LL NAME & NUMI	3ER	SECTION	TOWNSHIP	RANGE	COUNTY
4-18-05		1 GOAT	# 2/		32	335	13E	Chaulaugu
CUSTOMER	Dely E.			CIG			1 /	10
MAILING ADDRE	SS ENE	54-12-		Drls.	TRUCK#	DRIVER	TRÜCK#	DRIVER
4801	Woodway.	C . 1 . 1 . 1	***************************************	Co	446	Rick		
CITY	Woodway,	Suite 115 ISTATE	ZIP CODE	1 60.	771	Scott		· ·
Houst		1/2-	1					
JOB TYPE S		<u> </u>	12/4"	J	L		<u> </u>	
CASING DEPTH	0	HOLE SIZE	-	HOLE DEPTH	132	CASING SIZE & V	VEIGHT <u>85/s</u>	1 - 2414
SLURRY WEIGH	1 . 1-4	DRILL PIPE	16 211.	TUBING	Agent will	Wash-managed and one or white you gaggings	OTHER	
DISPLACEMENT	1_/				k_5.2	CEMENT LEFT in	CASING5	
DISPLACEMENT	C mount	DISPLACEMEN	IT PSI	MIX PSI		RATE	,	
M: Ja	Jely Meeling	Kigypli	8 18 casin	g Break o	Centruith	the fresh was	Tess	
Mixed St	Osks Keg. co	ener of 3	1. CACL2,	Displace	CEMETWITH	29/9 Bb/2 4	191-v. She	17 Hours
Close	Casing in u	1,th good	CK11141 1-6/6	7N2				
		~ .	$J_{\mathcal{D}}$	b complete	- Test closes			
					228			THE PERSON NAMED AND ADDRESS OF THE PERSON NAMED AND ADDRESS O
A Team of the second se	index Machinologic Anti-Anti-Anti-Anti-Anti-Anti-Anti-Anti-			War the transfer of the transf				
		10 10	****	<u> </u>		The second secon	and the state of t	AMERICAN CONTRACTOR OF THE PROPERTY OF THE PRO
	afficients (See Mago registers reconstituted AFA Fred Medit Beschier Lond A 1945 pages e contain		"71	GIK YOU	77			
ACCOUNT					THE THE STATE OF T			
CODE	QUANITY	or UNITS	DE	SCRIPTION of	SERVICES or PRO	DUCT	UNIT PRICE	TOTAL
54015	The state of the s	/	PUMP CHARGE					
5406	5	0	MILEAGE				_	PRICE TOTAL CONTRACTOR
	5	THE RESERVE OF THE PROPERTY OF						/
		antina antina perimpia de la coloria perimpia de la coloria de la colori	The state of the s					
1104	30) Sks.	Parite	- 1 . 1	المناوية والمناوية و ومناوية والمناوية وا			
1102	Sy) /65.		- class A	Cemen			
	<u> </u>	103.	CACL2	3%				
5407			- 4 /		The control of the co		Notice and the second s	
<i>3701</i>		TON	Milegge	- Bul	1K Truck			
***************************************		miljön ellen mille mille sellen kille sellen kille sellen mille sellen sellen kille sellen kille sellen kille s						

				- Lote :	No. 400 to all 4 la villa	-		THE CONTRACT
***************************************		KCC	97 P	KANGAGAAN KANGAGAAN	EUEIVED Poration commissi	-		
		<u> </u>	2005		_	<i>"</i>		elektronikon engi lajan ilu maja ja kanadan kanadan kanadan ilu
				JUN	V 7 () 2005			
-		CONFIDEN	IIAL	CONGED	VATIONOMINISION			**************************************
	1			W	CHITA, KS	***************************************		
			-			**************************************		
						, 1.2		
							SALESTAY	
							SALES TAX ESTIMATED	

JATED OIL WELL SERVICES, INC. 14TH STREET, CHANUTE, KS 66720 431-9210 OR 800-467-8676

TICKET NUMBER	3673
LOCATION EUREKA	9
FOREMAN KEVINI	McCoy

TREATMENT REPORT & FIELD TICKET CEMENT

giornalisad a National annial Party de management de la constant d								and the second second
DATE	CUSTOMER#	WELLN	IAME & NUME	BER	SECTION	TOWNSHIP	RANGE	COUNTY
4-23-05	·	GOFF	#4.		32	335	136	Chautaugua
CUSTOMER								· /
OR	bit ENERG	y, LLC		CAG	TRUCK#	DRIVER	TRUCK#	DRIVER
MAILING ADDRE	iss '		N. 11	DRIG	444	ALAN	437	LARRY
4801 W	podway STO	e 115 west	**	Co.	4/39	Justin		
CITY	•	STATE Z	IP CODE		442	Athony		And the second section of the sect
Houston	J	7× :	77056		436	JASON		The state of the s
JOB TYPEZów	gstring	HOLE SIZE 7	1 8	HOLE DEPTI	Transport and the state of the second property of the second	CASING SIZE & W	EIGHT 少点	
CASING DEPTH	2035	DRILL PIPE		TUBING			OTHER	
SLURRY WEIGH	T 13 = 13.2 #	SLURRY VOL/08	BBL	WATER gal/s	sk_ <i>8,°</i>	CEMENT LEFT in	CASING O	And the state of t
DISPLACEMENT	32. BOL	DISPLACEMENT P	si <u>/300</u>	WHX PSI 185	O Bump Plug	RATE		A STATE OF THE PROPERTY OF THE
REMARKS:	rety Mee	ting: Big U	ip to 4	2 CASINI	a. BREAK	CIRQUIATION	V W/ 100	360 Fresh
wake.	Mixed 18	OSKS Thick	Set Cen	nent w/	5" Kil-SeAL	Perlex 1/8	flocele P	22/5K (E)
13.0 # Per/9	INL TAIL IN	w/ 180 5 ks	Thick	Set Cem	ent w/5"	Kil- SeAL Per	15K 18# +	Jucele Perls
(D) 13.3# 1	Pex/9AL. 5h	ut down. i	uash ou	+ Pump	& Lines. R	Celense Plug	. Displace	e w/
32.3 BbL	Fresh wi	ake. FINAL	Pumpine	PRESS 4	IR 1300 PS	1. Bump P	La to 18:	50 AS1.
WAIT 2	mmutes.	Release PRES	sure.	FlOAT,	Held. Job	Complete.	Rio do	JAN.
			·	The state of the s			· · · · · · · · · · · · · · · · · · ·	Additional of the state of the
Note: M	Ad Cemen	t Returns	to SUR	FACE BY	efore Pha	NAS Release	d. Took 1	006 PS1
10	Get Plug	MOVING.	CIRCULA	Fed 33	BbC Cemen	+ to Pit.		Account of the second of the s
The state of the s	The state of the s	·	- 12	***************************************		·		

ACCOUNT	ne en til her til store som				na grandilino sale linea ne para coma de la malhó de conserva estado de la conserva esta
CODE	QUANITY or UNITS	DESCRIPTION of SER	/ICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE			
5406	50	MILEAGE	RECEIVED		-
	•		KANSAS CORPORATION COMMISSION).	
1126 A	360 sks	Thick Set Cement	JUN 1 0 2005		
1110 A	36 sks	Kol-Seal 5 # Perly	5/		7
1107	2 5Ks	Florele 1/8 # Pac/sk	— CONSLITVATION BIVISION WICHITA KS		
5407 A	19.8 TONS	50 miles	na gyman de son de na Ceruso de se politima à lanção de pl anado a maybir a mayor a cere de está cab ^a dica se qua e el <mark>confedebabli</mark> dade		
5502 C	4 HRS	80 BBL VAC TRUCK	# 436		
5502 C	4 HRS	80 BBL VAC TRUCK			
1133	6000 9Als	City WAter			
4404		45 Top Rubber Plu	9 9 2 22		7
4161		42 AFU FLOAT Shoe	KUU		
			man o ans		
4129	4	42 x 78 Centralize	25		
			CUNFIDENTIA		- Lucayetta Al.
				- Common de Marie de la Septembra de la compansión de la compansión de la compansión de la compansión de la co	
e transferior de l'accessor de l'accessor de l'accessor de l'accessor de l'accessor de l'accessor de l'accesso					
		Thank You		SALES TAX	
**************************************	mat X M	The state of the s		ESTIMATED TOTAL	