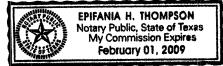
KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed ORIGINAL

CONFIDENTIAL OIL & GAS CONSERVATION DIVISION WELL COMPLETION FORM **WELL HISTORY - DESCRIPTION OF WELL & LEASE**

Name: Chit Energy, L.L.C. Address: 4801 Woodway Sullo 115West Control Contact Person: Great A Thompson RECEIVED	Operator: License #_33487	API No. 15 - 019-2681 019-2681-00-00
Address: 4801 Woodway Suite 115West City/State/2/27: 77056 City/State/2/27: 77056 Comprehence: Coffeyulia Resources Operator Contact Person: Greg A Thompson RECEIVED Phone: (213) 355-7000 ANSAS CORPORTION COMBUSSION Contractor: Name: C & G Drilling Line 1 2005 Well state Goologist: 2005 SERVITAN DANSION Post Goologist Servitan State Goologist: 2005 SERVITAN DANSION Designate Type of Completion: Workover Oil SWD SIOW Temp. Abd. Completion: 2004 Kelly Bushing: 7 Total Depth: 1708 Plug Back Total Depth: 2016 Amount of Surface Plug Servitan Comment of Surf	Name: Orbit Energy, L.L.C.	County: Chautauqua
City/State/Zip; 77056		se _ne _ne _ Sec. 32 Twp. 33s S. R. 13 V East West
Purchaser Coffeyville Resources 1474 feet from 6) W (arcice one) Line of Section Footages Calculated from Nearest Cutside Section Corner: Footages Calculated from Section Calculate		1924 feet from S / N (circle one) Line of Section
Peneric Contact Person: Greg A Thompson Contractor: Name: C & G Orilling License: Well site Geologist: SINN SWD Designate Type of Completion: Workower Re-entry: Workower Re-entry: Workower Re-entry: Workower Re-entry: Will India as follows: Completion: Conginal Total Depth: Despening Re-perf. Corn. to Enhr/SWD Plug Back. Plug Back. Plug Back Total Depth: Docket No. Dual Completion Date or Recompletion Date Program Syd Syd Street Recompletion Date or Recompletion Date Program Syd		feet from (E) / W (circle one) Line of Section
Phone: (713 385-7000	Operator Contact Person: Greg A Thompson	
Contractor: Name: C & G Drilling License: Wellsite Geologist: Onesignate Type of Completion: Wichtra, KS Signation Division Wichtra, KS Elevation: Ground: 904 Kally Bushing: 7 Total Depth: 1708 Plug Back Total Depth: 2016 Amount of Surface Pipe Sat and Cemented at 42 Fee Multiple Stage Cementing Collar Used? Total Depth: 1708 Plug Back Total Depth: 2016 Amount of Surface Pipe Sat and Cemented at 42 Fee Multiple Stage Cementing Collar Used? Total Depth: 1708 Plug Back Total Pepth: 1708 Plug Back Total Pepth: 1708 Plug B		(circle one) NR SE NW SW
Field Name: Fräsier Fried Name: Ground: 904 Kelly Bushing: 7	Contractor: Name: C & G Drilling	Lease Name: Goff Well #: 11
Wellsite Geologist: CINSERVATION DIVISION Designate Type of Completion: WICHTA, KS New Well	CULS II FINIL	Field Name: Frasier
Designate Type of Completion: WICKITA, KS New Well		Producing Formation: Mississippian
New Well	SAIPPLITA IC	Flevation: Ground: 904 Kelly Bushing: 7
Oil SWD SIOW Temp. Abd. ✓ Gas ENHR SIGW — Dry — Other (Core, WSW, Expl., Cathodic, etc) N 0 9 200 yas, show depth set Fee Multiple Stage Cementing Collar Used? — Dry — Other (Core, WSW, Expl., Cathodic, etc) N 0 9 200 yas, show depth set Fee If Workover/Re-entry: Old Well Info as follows: Original Comp. Date: Original Total Depth: Original Comp. Date: Original Total Depth: — Deepening — Re-perf. — Corw. to Enhr./SWD — Plug Back — Plug Back Total Depth — Plug Back — Plug Back Total Depth — Dewatering method used — Voormingled — Docket No. — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Other (SWD or Enhr.?) — Docket No. — Other (SWD or Enhr.?) — Other (SWD or En	, The state of the	
Multiple Stage Cementing Collar Used?		-
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If Alternate II completion, cement circulated from. 50 Operator:		
Operator:		16 Alternate II completion, coment sirculated from 50
Well Name: Original Comp. Date: Original Total Depth: Deepening Re-perf. Conv. to Enhr./SWD Plug Back Plug Back Total Depth Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Date Reached TD Completion Date Necompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and own to before me this Edgy of Eclosed Wireline Log Received Geologist Report Received		
Original Comp. Date:Original Total Depth:		sx cmt.
Deepening Re-perf. Conv. to Enhr/SWD Plug Back Plug Back Plug Back Total Depth Dewatering method used Evporation Commingled Docket No. Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. Other (SWD or Enhr.?) Docket No. Al/26/05 4/28/05 5/22/05 Spud Date or Recompletion Date Recompletion Date NSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are completed and correct to the best of my knowledge. Signature: KCC Office Use ONLY Letter of Confidentiality Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution		
Plug Back		4 2 3
Commingled Docket No		
Dual Completion Docket No. Other (SWD or Enhr.?) Docket No. 4/26/05 Spud Date or Recompletion Date INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the base of my knowledge. Signature: KCC Office Use ONLY Chief Operating Officer Date: 6/8/05 Mireline Log Received Geologist Report Received Geologist Report Received Geologist Report Received Geologist Report Received UIC Distribution UIC Distributio		Dewatering method used_Evporation
Other (SWD or Enhr.?) Docket No		Location of fluid disposal if hauled offsite:
Other (SWD or Enthr.?) Docket No.	·	Operator Name
A/26/05 Spud Date or Recompletion Date Siz2/05 Completion Date or Recompletion Date County: Sec. Twp. S. R. East Wes County: Docket No.: Docket No.: Size Sec. Size Sec. Sec. Twp. S. R. East Wes County: Docket No.: Size Sec. Sec. Size Sec. Sec. Sec. Sec. Size Sec. S	Other (SWD or Enhr.?) Docket No	·
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Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells. All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statement herein are complete and correct to the best of my knowledge. Signature: Signature: Chief Operating Officer Date: 6/8/05 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution		
Signature: Chief Operating Officer Date: 6/8/05 Subscribed and sworn to before me this Standard Subscribed and sworn to before me this Standard Subscribed And Subscribed	Kansas 67202, within 120 days of the spud date, recompletion, workd Information of side two of this form will be held confidential for a period of 107 for confidentiality in excess of 12 months). One copy of all wireline log TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged well. All requirements of the statutes, rules and regulations promulgated to regulations.	over or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. If 12 months if requested in writing and submitted with the form (see rule 82-3-gs and geologist well report shall be attached with this form. ALL CEMENTING lls. Submit CP-111 form with all temporarily abandoned wells.
Subscribed and sworn to before me this State 20 05 . Notary Public: Date: 6/8/05 Letter of Confidentiality Received If Denied, Yes Date: Wireline Log Received Geologist Report Received UIC Distribution	Mea a. Thorn	KCC Office Use ONLY
Subscribed and sworn to before me this Sthday of June If Denied, Yes Date: 20 05 Wireline Log Received Geologist Report Received UIC Distribution UIC Dist		
20 05 . Wireline Log Received Geologist Report Received UIC Distribution	Date: J	
Notary Public: Public: Geologist Report Received UIC Distribution	Subscribed and sworn to before me this	
Notary Public: Distribution	20.05	
2-1-09	Notary Public (n. Krue J. Jan Ak	
Date Commission Expires	2-1.09	UIC DISTRIBUTION
THE COMMISSION EXPIRES.	Date Commission Expires:	



Operator Name: Orb	oit Energy, L.L.C.		Leas	e Name:_	Goff		_ Well #:	
	^{33s} S. R. 13	✓ East	Coun	ty: Chaut	auqua			
tested, time tool ope temperature, fluid re	how important tops an n and closed, flowing a covery, and flow rates s surveyed. Attach fin	and shut-in pressures, if gas to surface test, a	whether : along with	shut-in pre	ssure reached	static level, hydro	static pressure	es, bottom hole
Drill Stem Tests Take		☐ Yes 🗸 No			og Formati	on (Top), Depth a	and Datum	Sample
Samples Sent to Ge	ological Survey	Yes 🗸 No		Nam Miss	e issippian		Тор 1648	Datum
Cores Taken Electric Log Run (Submit Copy)		☐ Yes						
List All E. Logs Run:								
Dual Induction	n Porosity					and the second s		
		CASING Report all strings set-	RECORD conductor,	-		tion, etc.		
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	W	eight s. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
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	7 7/8	4 1/2	10.50)	1700	Thick Set	360	
1		ADDITIONAL	CEMEN	TING / COL	IEEZE BECODE			
Purpose:	Depth Top Bottom	Type of Cement	1	#Sacks Used Type and Percent Additives				
Perforate Protect Casing Plug Back TD Plug Off Zone								
	PERFORATIO	N RECORD - Bridge Plu	an Cat/Eu		Acid Fro	cture, Shot, Cemen	Causana Danas	
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							WICHITA	.KS
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Estimated Production Per 24 Hours	Oil B	bls. Gas	Mcf 25	Wate		Bbls. G	as-Oil Ratio	Gravity
Disposition of Gas	METHOD OF CO		20	,	Production Inte			
Vented ✓ Sold (If vented, So	Used on Lease	Open Hole	✓ Pe	orf. C	Oually Comp.	Commingled		

ATED OIL WELL SERVICES, INC. .. 14TH STREET, CHANUTE, KS 66720 J20-431-9210 OR 800-467-8676

JUN 0-9 2005

TICKET NUMBER LOCATION Eureka FOREMAN

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<u>-</u>			SALES TAX
	1 .		ESTIMATED

AUTHORIZTION

TOTAL

DATE

1/ED OIL WELL SERVICES, INC. 1/4TH STREET, CHANUTE, KS 66720 1/-431-9210 OR 800-467-8676

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FOREMAN_	Rus	sel	LIN	10604	

TOTAL

DATE

TREATMENT REPORT & FIELD TICKET CEMENT

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