

**KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION**

CONFIDENTIAL WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

Form ACO-1
September 1999
Form Must Be Typed

ORIGINAL

Operator: License # 33487
Name: Orbit Energy, L.L.C.
Address: 4801 Woodway Suite 115West
City/State/Zip: 77056
Purchaser: Coffeyville Resources
Operator Contact Person: Greg A Thompson
Phone: (713) 355-7000
Contractor: Name: C & G Drilling
License: _____

Wellsite Geologist: _____
Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____

Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back Plug Back Total Depth
 Commingled Docket No. _____
 Dual Completion Docket No. _____
 Other (SWD or Enhr.?) Docket No. _____

<u>4/26/05</u>	<u>4/28/05</u>	<u>5/22/05</u>
Spud Date or Recompletion Date	Date Reached TD	Completion Date or Recompletion Date

API No. 15 - ~~019-2684~~ 019-26681-00-00
County: Chautauqua
se - ne - ne - Sec. 32 Twp. 33s S. R. 13 East West
1924 feet from S / N (circle one) Line of Section
1474 feet from E / W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Goff Well #: 11

Field Name: Frasier
Producing Formation: Mississippian
Elevation: Ground: 904 Kelly Bushing: 7
Total Depth: 1708 Plug Back Total Depth: 2016

Amount of Surface Pipe Set and Cemented at 42 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 50
feet depth to surface w/ 30 sx cmt.

Drilling Fluid Management Plan ALT II WITH
(Data must be collected from the Reserve Pit) CP-20-07
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used Evaporation

Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Greg A. North
Title: Chief Operating Officer Date: 6/8/05

Subscribed and sworn to before me this 8th day of June, 2005.

Notary Public: Epifania P. Thompson
Date Commission Expires: 2-1-09

KCC Office Use ONLY

Letter of Confidentiality Received
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

EPIFANIA H. THOMPSON
Notary Public, State of Texas
My Commission Expires
February 01, 2009

Operator Name: Orbit Energy, L.L.C. Lease Name: Goff Well #: 11
 Sec. 32 Twp. 33s S. R. 13 East West County: Chautauqua

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken Yes No
 (Attach Additional Sheets)
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No
 Electric Log Run Yes No
 (Submit Copy)

Log Formation (Top), Depth and Datum Sample
 Name Top Datum
 Mississippian 1648

List All E. Logs Run:

Dual Induction Porosity

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
	12 1/4	8 5/8	23	42	Reg.	30	
	7 7/8	4 1/2	10.50	1700	Thick Set	360	

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
45PF	1666'-1668'	400 gls. 15% HCL	
KCC		RECEIVED	
JUN 09 2005		KANSAS CORPORATION COMMISSION	
CONFIDENTIAL		JUN 10 2005	
		CONSERVATION DIVISION	
		WICHITA, KS	

TUBING RECORD		Size	Set At	Packer At	Liner Run
		2 3/8	1658'		<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr.			Producing Method		
5/20/05			<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
	0	25	12		

Disposition of Gas **METHOD OF COMPLETION** Production Interval

Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
 (If vented, Submit ACO-18.) Other (Specify) _____

ATED OIL WELL SERVICES, INC.

14TH STREET, CHANUTE, KS 66720

520-431-9210 OR 800-467-8676

KCC

JUN 09 2005

TREATMENT REPORT & FIELD TICKET
CONFIDENTIAL
CEMENT

TICKET NUMBER 3708

LOCATION Eureka

FOREMAN Tracy Strickland

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-28-05		Goff #11	32	33	13	Chautauque
CUSTOMER Orbit Energy LLC			C+G			
MAILING ADDRESS 4801 Woodway STE 115 West			DRL			
CITY Houston			TX			
STATE			77056			
ZIP CODE						
TRUCK #	DRIVER	TRUCK #	DRIVER			
444	Alan					
440	Kevin					
226	Jason					
437	Larry					

JOB TYPE Logging HOLE SIZE 7 1/2 HOLE DEPTH _____ CASING SIZE & WEIGHT 4 1/2 10.3
 CASING DEPTH 1717 KB DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15" 13.2" SLURRY VOL 91 bbl WATER gal/sk 8.0 CEMENT LEFT in CASING 0
 DISPLACEMENT 273 DISPLACEMENT PSI 0 MIX PSI Pump Plug 1300" RATE _____

REMARKS: Safety Meeting, Rig up to 11/2 casing, Break circulation w/10/111
Fresh Water, max 135 sks. 60/40 6% Gel, 4" Kol-Seal, 1/2" Floccle at 13"
Test w/175 sks Thickset w/1/2" Kol-Seal 1/2" Floccle at 13.2" - 1/2" test.
Shut Down, Wash in, Release Plug. Displace w/27.3 Pbl Fresh Water.
Final temp PSI 800" 15ump 1hr to 1300" hook float, float hold.
Close casing in at 0 PSI. Good cement returns to surface. 30 bbl
Slurry circulated to pit. Tub. Complete. Rig down.

RECEIVED
 KANSAS CORPORATION COMMISSION
 JUN 10 2005

Thank You

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	CONSERVATION UNIT PRICE WICHITA	DIVISION TOTAL KS
5401	1	PUMP CHARGE		
5406	50	MILEAGE		
1126	175 sks	Thickset Cement		
1110 A	18 sks	Kol-Seal 5" 1/2" x 1/2" (part)		
1107	1 sks	Floccle 1/2" 1/2" x 1/2" (Cement)		
1131	135 sks	60/40 Pozmix (Inert Cement)		
1118	7 sks	Gel = 6%		
1110 A	11 sks	Kol-Seal 4" 1/2" x 1/2"		
1107	1 sk	Floccle 1/2" 1/2" x 1/2"		
5407A	14.5 hrs	50 miles		
5502C	5 hrs	50 bbl vac Truck #436		
1123A	3000 gal	City Water		
4404	1	4 1/2" T. Rubber Plug		
4461	1	4 1/2" AIV float shoe		
4421	4	4 1/2" x 7 1/2" Centralizers		

AUTHORIZATION [Signature] TITLE _____ DATE _____

SALES TAX
 ESTIMATED
 TOTAL

ED OIL WELL SERVICES, INC.
14TH STREET, CHANUTE, KS 66720
431-9210 OR 800-467-8676

TICKET NUMBER 3648
LOCATION Eureka
FOREMAN Russell McCoy

TREATMENT REPORT & FIELD TICKET
CEMENT

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-26-05		Goff # 11	32	33s	13	Chan.
CUSTOMER Orbit Energy L.L.C.			TRUCK #		DRIVER	
MAILING ADDRESS 4801 Woodward, Suite 115 west			444		ALAN	
CITY STATE ZIP CODE Houston TX 77056			442		Anthony	

JOB TYPE <u>Surface</u>	HOLE SIZE <u>12 1/4</u>	HOLE DEPTH <u>50'</u>	CASING SIZE & WEIGHT <u>8 5/8 24#</u>
CASING DEPTH <u>42'</u>	DRILL PIPE	TUBING	OTHER
SLURRY WEIGHT <u>15#</u>	SLURRY VOL	WATER gal/sk	CEMENT LEFT in CASING
DISPLACEMENT	DISPLACEMENT PSI	MIX PSI	RATE

REMARKS: safety meeting, rig up to 8 5/8 casing, Break Circulation w/ Fresh water, Mix 30 SKs Regular cement w/ 3% casing Displace w/ 2.7 lbs water. close casing IN w/ Good cement Returns to Surface. Tub complete, Test success.

KCC

JUN 09 2005

CONFIDENTIAL

Thank you.
Russell McCoy

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE		
5406	50 miles	MILEAGE		
1104	30 SKs	Regular class A cement		
1102	80 lbs	CA12 - 3%		
5407	Ton Mileage	on Bulk Truck		
RECEIVED KANSAS CORPORATION COMMISSION JUN 10 2005 CONSERVATION DIVISION WICHITA, KS				

SALES TAX
ESTIMATED
TOTAL

AUTHORIZATION Call by Tim Gulick TITLE Rig Owner DATE _____