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JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Well Refined Drilling, Inc.  
License: 32871  
Wellsite Geologist: Mike Ebers

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well, Info as follows:  
Operator: Osage Resources, LLC  
Well Name: Osage No. 1

Original Comp. Date: 8-14-2003 Original Total Depth: 1834'  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back 1760 Plug Back Total Depth  
 Commingled Docket No. \_\_\_\_\_  
 Dual Completion Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) Docket No. \_\_\_\_\_  
~~6/13/2005~~ ~~6/24/2005~~ 2/22/2005  
Spud Date or Date Reached TD Completion Date or Recompletion Date

API No. 15 - 03121963000  
County: Coffey  
SE SE Sec. 1 Twp. 22 S. R. 13  East  West  
740 feet from (S) N (circle one) Line of Section  
340 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE (SE) NW SW  
Lease Name: Osage Well #: 1  
Field Name: Big Creek  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1135.5 Kelly Bushing: 1135.5  
Total Depth: 1834' Plug Back Total Depth: 1760'  
Amount of Surface Pipe Set and Cemented at 998' 8 5/8" Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1834'  
feet depth to surface GL w/ 500 sx cmt.

Drilling Fluid Management Plan OWNED WITH  
(Data must be collected from the Reserve Pit) 4-20-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch  
Title: Managing Member Date: 6/7/2005

Subscribed and sworn to before me this 7TH day of JUNE,  
19 2003.

Notary Public: Quentin J. Richert  
Date Commission Expires: 12-2-05  
Quentin J. Richert  
State of Kansas  
NOTARY PUBLIC  
My Appl. Exp. 12-2-05

KCC Office Use ONLY  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 1  
 Sec. 1 Twp. 22 S. R. 13  East  West County: Coffey

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**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken  Yes  No  
 (Attach Additional Sheets)

Samples Sent to Geological Survey  Yes  No

Cores Taken  Yes  No

Electric Log Run  Yes  No  
 (Submit Copy)

List All E. Logs Run:

CBL, GR/Neutron.

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| Log Formation   | Top  | Datum |
|-----------------|------|-------|
| Kansas City     | 176  | MSL   |
| Stark           | 66   | MSL   |
| Hushpuckney     | 59   | MSL   |
| BKC             | 40   | MSL   |
| South Mound     | -95  | MSL   |
| Mulberry        | -143 | MSL   |
| Englevale       | -200 | MSL   |
| Little Osage    | -249 | MSL   |
| Blackjack Creek | -253 | MSL   |
| Mulky           | -280 | MSL   |
| Squirrel        | -293 | MSL   |
| Bevier          | -346 | MSL   |
| Verdigris       | -349 | MSL   |
| V Shale         | -361 | MSL   |
| Croweburg       | -365 | MSL   |
| Fleming         | -376 | MSL   |
| Mineral         | -401 | MSL   |
| Scanmon         | -408 | MSL   |
| West-Pittsburg  | -442 | MSL   |
| Seville         | -475 | MSL   |
| Dry Wood        | -510 | MSL   |
| Rowe            | -580 | MSL   |
| Neutral         | -615 | MSL   |
| AW              | -628 | MSL   |
| CW              | -636 | MSL   |
| Riverton        | -646 | MSL   |
| Mississippi     | -662 | MSL   |

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| CASING RECORD   |                   |                           |                   |               |                               |              |                            |
|---|-------------------|---------------------------|-------------------|---------------|-------------------------------|--------------|----------------------------|
| New   |                   |                           |                   | Used          |                               |              |                            |
| Report all strings set-conductor, surface, intermediate, production, etc. |                   |                           |                   |               |                               |              |                            |
| Purpose of String   | Size Hole Drilled | Size Casing Set (In O.D.) | Weight Lbs. / Ft. | Setting Depth | Type of Cement                | # Sacks Used | Type and Percent Additives |
| Surface   | 12 1/4"           | 8 5/8"                    | 23#               | 998'          | Lite/Class A                  | 500          | 2% gel & 3%CC              |
| Production  | 7 7/8"            | 5 1/2"                    | 14#               | 1829'         | 160sks50/50POZ+145sks<br>Lite | 305          | 3% gel                     |

| ADDITIONAL CEMENTING / SQUEEZE RECORD   |                  |                |             |   |
|---|------------------|----------------|-------------|---|
| Purpose:  | Depth Top Bottom | Type of Cement | #Sacks Used | Type and Percent Additives              |
| <input type="checkbox"/> Perforate<br><input type="checkbox"/> Protect Casing<br><input type="checkbox"/> Plug Back TD<br><input checked="" type="checkbox"/> Plug Off Zone | 1386-99          | Class A        | 100         | 75 Sks Class A & 25 Sks Class A w/2% CC |

| Shots Per Foot | PERFORATION RECORD - Bridge Plugs Set/Type<br>Specify Footage of Each Interval Perforated | Acid, Fracture, Shot, Cement Squeeze Record<br>(Amount and Kind of Material Used) |                       | Depth      |
|----------------|---|---|-----------------------|------------|
|                |   | Amount  | Kind of Material Used |            |
| 4              | 1497-1504, 1513-1518  | 100 gal HCL, 112 Sacks sand   |                       | 1497-1518' |
| 3              | 1544-47, 1563-66, 1578-81, 1598-1601  | 1800 gal HCL, 512 Sacks Sand  |                       | 1497-1601  |
| NA             | 1760-63   | Bridge Plug   |                       | 1497-1601  |
| 4              | 1772-1774, 1784-1786, 1791-1792   | 100 gal HCL, 84 Sacks Sand  |                       | 1772-1792' |

| TUBING RECORD  |           |                                  |             | Liner Run                                   |                                     |                                   |  |
|--|-----------|----------------------------------|-------------|---|-------------------------------------|-----------------------------------|--|
| Size   | Set At    | Packer At                        |             | Yes   | No                                  |                                   |  |
| 2 3/8  | 1614.3    | NA                               |             | <input type="checkbox"/>                    | <input checked="" type="checkbox"/> |                                   |  |
| Date of First, Resumed Production, SWD or Enhr.<br>2/22/2005 |           | Producing Method                 |             |   |                                     |                                   |  |
|  |           | Flowing <input type="checkbox"/> |             | Pumping <input checked="" type="checkbox"/> |                                     | Gas Lift <input type="checkbox"/> |  |
|  |           |                                  |             | Other (Explain)                             |                                     |                                   |  |
| Estimated Production Per 24 Hours                            | Oil Bbls. | Gas Mcf                          | Water Bbls. | Gas-Oil Ratio                               | Gravity                             |                                   |  |
|  | 0         | 5                                | 550         | NA  | NA                                  |                                   |  |

Disposition of Gas:  Vented  Sold  Used on Lease (If vented, Sumit ACO-18.)  
 METHOD OF COMPLETION:  Open Hole  Perf.  Dually Comp.  Commingled  Other (Specify) \_\_\_\_\_  
 Production Interval: \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

**CONFIDENTIAL**

TICKET NUMBER 2740  
 LOCATION EUREKA  
 FOREMAN Kevin McCoy

TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

| DATE   | CUSTOMER # | WELL NAME & NUMBER | SECTION     | TOWNSHIP | RANGE  | COUNTY  |        |
|--|------------|--------------------|-------------|----------|--------|---------|--------|
| 2-1-05   | 5910       | OSAGE #1           | 1           | 22S      | 13E    | Coffey  |        |
| CUSTOMER<br>OSAGE Resources, L.L.C.              |            |                    | SAGE<br>OIL | TRUCK #  | DRIVER | TRUCK # | DRIVER |
| MAILING ADDRESS<br>1605 E. 58 <sup>TH</sup> AVE. |            |                    |             | 445      | TROY   |         |        |
| CITY<br>Hutchinson                               |            |                    |             | 439      | JUSTIN |         |        |
| STATE<br>KS                                      |            |                    |             |          |        |         |        |
| ZIP CODE<br>67502                                |            |                    |             |          |        |         |        |

JOB TYPE Squeeze HOLE SIZE \_\_\_\_\_ HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 5 1/2  
 CASING DEPTH \_\_\_\_\_ DRILL PIPE \_\_\_\_\_ TUBING & PACKER Set @ 1297' OTHER R.B.P. @ 1462'  
 SLURRY WEIGHT 14.8 # SLURRY VOL 21 BBL WATER gal/sk 5.2 CEMENT LEFT in CASING 30'  
 DISPLACEMENT 6.5 BBL DISPLACEMENT PSI 925 MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety Meeting: Squeeze Perfs @ 1386-1399'. Ran 2 3/4" Tubing & Packer. Set Packer  
Between Perfs @ 1399' - 1497' (Packer @ 1459') Pump 50 Bbl water to Load Hole. Set Packer.  
Pump down Annulus 3 1/2 BPM @ 900 PSI. Had no communication. Set R.B.P. @ 1462'. Set Packer  
@ 1432' Test B.P. to 1650 PSI. Spot 200# Frac Sand on B.P. Set Packer @ 1297' to Squeeze.  
Tubing Vol. 5 Bbl Mixed 75 SKS Regular Cement @ 14.8# TAIL IN w/ 25 SKS Regular Cement w/ 2%  
CaCl2 @ 14.8#, @ 1200 PSI. Shut down. wash out Pump & Lines. Start Displacement @ 3/4 BPM @ 350  
PSI. 5 3/4 BBL IN @ 1000 PSI. I.S.D.P. 750 PSI. Stage Cement 3 times in 10 minute intervals.  
FINAL Stage Pressure 925 PSI. Held 925 PSI. Release Packer. Back wash w/ 15 Bbl Fresh  
water. Reset Packer. Repressure to 400 PSI. Shut Tubing in. Job Complete.

| ACCOUNT CODE                           | QUANTITY or UNITS | DESCRIPTION of SERVICE or PRODUCT | UNIT PRICE      | TOTAL   |
|--|-------------------|-----------------------------------|-----------------|---------|
| 5401                                   | 1                 | PUMP CHARGE                       | 710.00          | 710.00  |
| 5406                                   | 40                | MILEAGE                           | 2.35            | 94.00   |
| 1104                                   | 100 SKS           | Regular Class A Cement            | 8.90            | 890.00  |
| 1102                                   | 1 SK.             | CaCl2 2% (Mixed in Last 25 SKS)   | 35.70           | 35.70   |
| 2101 A                                 | 4 SKS 50 #        | 20-40 FRAC SAND                   | 7.00            | 28.00   |
| 5407 A                                 | 4.7 TONS          | 40 miles                          | .85             | 159.80  |
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| THANK YOU                              |                   |                                   | Sub total       | 1917.50 |
|  |                   |                                   | SALES TAX 5.3%  | 49.06   |
|  |                   |                                   | ESTIMATED TOTAL | 1966.56 |

AUTHORIZATION Witness By Neil

TITLE TOOL MAN / Hurricane Well Service DATE 2-1-05