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JUN 14 2005  
KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

ORIGINAL

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Croun  
Phone: (620) 664-9622  
Contractor: Name: Three Rivers Exploration, L.L.C.  
License: 33217  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well     Re-Entry     Workover  
 Oil     SWD     SLOW     Temp. Abd.  
 Gas     ENHR     SIGW  
 Dry     Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening     Re-perf.     Conv. to Enhr./SWD  
 Plug Back     Plug Back Total Depth  
 Commingled    Docket No. \_\_\_\_\_  
 Dual Completion    Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?)    Docket No. \_\_\_\_\_

3/25/2005    3/27/2005    5/20/2005  
Spud Date or    Date Reached TD    Completion Date or  
Recompletion Date       Recompletion Date

API No. 15 - 031220750000  
County: Coffey  
NW SW SW Sec. 32 Twp. 21 S. R. 14  East  West  
950 feet from (S) N (circle one) Line of Section  
623 feet from E / (W) (circle one) Line of Section

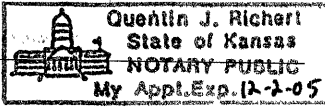
Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Osage Well #: 37  
Field Name: Big Creek  
Producing Formation: Cherokee Coals  
Elevation: Ground: 1172 Kelly Bushing: 1177  
Total Depth: 1837 Plug Back Total Depth: 1821  
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circled from 1837  
feet depth to surface GL w/ <sup>345</sup> \_\_\_\_\_ sx cmt.

Drilling Fluid Management Plan *ALT II WITH 4-20-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Croun  
Title: Managing Member Date: 6/8/2005  
Subscribed and sworn to before me this 8th day of JUNE,  
2005  
Notary Public: Quentin J. Richert  
Date Commission Expires: 12-2-05



**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 37
Sec. 32 Twp. 21 S. R. 14 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run:
Density/Neutron, Induction, CBL
Log Formation
Top
Datum
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CASING RECORD
New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
Table with columns: Shots Per Foot, Footage, Material, Depth

TUBING RECORD
Size Set At Packer At Liner Run
Date of First, Resumed Production, SWD or Enhr. Producing Method
Estimated Production Per 24 Hours
Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

CONSOLIDATED OIL WELL SERVICE INC.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

RECEIVED

JUN 14 2005

WELL NUMBER 3571

LOCATION Eureka

FOREMAN Brad Butler

**CONFIDENTIAL** TREATMENT REPORT & FIELD TICKET  
**CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-31-05	5910	OSAGE # 37				Coffey
CUSTOMER Osage Resources, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58th Ave.			446	Rick		
CITY Hutchinson	STATE Ks.	ZIP CODE 67502	440	Larry		
			442	Scott		
			434	Jim		

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 1837' CASING SIZE & WEIGHT 5 1/2" 14#  
 CASING DEPTH 1835' DRILL PIPE TUBING OTHER  
 SLURRY WEIGHT 12.8 13.4 SLURRY VOL 94 Bbls. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 44 3/4 Bbls. DISPLACEMENT PSI 1100 MIX-PSI 1700 Loaded Plug RATE 3 BPM

REMARKS: Safety Meetings: Rig up to 5 1/2" casing. Break circulation w/ 5 Bbl. water. Pumped 15 Bbl. Gel Flush. Pumped 10 Bbl. water spacer. Mixed 160 sks. 50/50 Pozmix cement w/ 6% Gel. 1/4" PWSK of Flocele. or 12.8 1/4 Tail in with 160 sks. Thick Set cement w/ 4" PWSK of KOL-SEAL or 13.4 1/2 PWSK. Shutdown washout pump & blues - Release Plug - Displace Plug with 44 3/4 Bbls. water. Final pumping at 1100 PSI. - Bumped Plug to 1700 PSI - wait 2 minutes - Release Pressure - Float Held - close casing in with 0 PSI. - Job complete - Tear down - Good cement returns to surface with 17 Bbl. slurry

**KCC**  
 JUN 08 2005

Note: Rotated Pipe during cementing Procedure  
 "Thank you"

**CONFIDENTIAL**

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1126A	160 SKS.	Thick Set cement	12.70	2032.00
1110 A	12 SKS.	KOL-SEAL 4" PWSK Tail in cement	16.55	198.60
1124	160 SKS.	50/50 Pozmix cement	7.40	1184.00
1118	8 SKS.	Gel 6%	13.00	104.00
1107	1 1/2 SKS.	Flocele 1/4" PWSK	42.00	63.00
5407A	15.52 Tons	40 miles - Bulk Trucks	1.90	558.72
1118	3 SKS.	Gel - Flush Ahead	13.00	39.00
5502 C	6 His.	80 Bbl. VAC Truck	80.00	480.00
1123	3360 GAL.	City water	12.10	40.65
5611	1	5 1/2" Rotating Swivel Rental	50.00	50.00
4158	1	5 1/2" Float Shoe - Flapper Type	165.00	165.00
4130	3	5 1/2" Centralizers	29.00	87.00
4104	4	5 1/2" Cement Baskets	136.00	544.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
		5.3%	SALES TAX	238.48
		333.72 Disc.	ESTIMATED TOTAL	6674.46

AUTHORIZATION witnessed by Dove Farthing TITLE Three Rivers Expl.

DATE 6/24/05

