

CONFIDENTIAL RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

JUN 14 2005

WELL COMPLETION FORM
WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

KCC WICHITA

Operator: License # 32811
Name: Osage Resources, L.L.C.
Address: 1605 E. 56th Avenue
City/State/Zip: Hutchinson, Kansas 67502
Purchaser: EOTT
Operator Contact Person: Benjamin W. Crouch
Phone: (620) 664-9622
Contractor: Name: Three Rivers Exploration, L.L.C.
License: 33217
Wellsite Geologist: Jim Musgrove

KCC

JUN 07 2005

CONFIDENTIAL

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____

Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

3/8/2005 3/11/2005 5/17/2005
Spud Date or Date Reached TD Completion Date
Recompletion Date _____

API No. 15 - 031220890000
County: Coffey
SE SE NE Sec. 36 Twp. 21 S. R. 13 East West
2000-2293 feet from S (N) (circle one) Line of Section
332-347 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) (NE) SE NW SW
Lease Name: Osage Well #: 38
Field Name: Big Creek
Producing Formation: Cherokee Coals
Elevation: Ground: 1143 Kelly Bushing: 1148
Total Depth: 1825 Plug Back Total Depth: 1814
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set _____ Feet
If Alternate II completion, cement circulated from 1825
feet depth to surface GL w/ ³⁴⁵ _____ sx cmt.
ACT II after 4-20-05

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit)
Chloride content _____ ppm Fluid volume _____ bbls
Dewatering method used _____
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

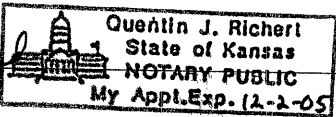
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Managing Member Date: 6/7/2005

Subscribed and sworn to before me this 7TH day of June, 19 2005

Notary Public: [Signature]
Date Commission Expires: 12-2-05



KCC Office Use ONLY
YES Letter of Confidentiality Attached
If Denied, Yes Date: _____
 Wireline Log Received
 Geologist Report Received
 UIC Distribution

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 38
Sec. 36 Twp. 21 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <i>(Attach Additional Sheets)</i>	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	RECEIVED JUN 14 2005 KCC WICHITA	Log Formation	Top	Datum
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Kansas City	719	MSL
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Stark	90	MSL
Electric Log Run <i>(Submit Copy)</i>	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No		Hushpuckney	55	MSL
List All E. Logs Run:			BKC	36	MSL
Density/Neutron, Induction, CBL		South Mound	-96	MSL	
		Mulberry	-149	MSL	
		Englevale	-211	MSL	
		Little Osage	-252	MSL	
		Blackjack Creek	-256	MSL	
		Mulky	-260	MSL	
		Squirrel	-263	MSL	
		Bevier	NA	MSL	
		Verdigris	NA	MSL	
		V Shale	NA	MSL	
		Crowsburg	-366	MSL	
		Fleming	-368	MSL	
		Mineral	-396	MSL	
		Scanmon	-410	MSL	
		West-Pittsburg	-427	MSL	
		Seville	-447	MSL	
		Dry Wood	-480	MSL	
		Rowe	-581	MSL	
		Neutral	-597	MSL	
		AW	-607	MSL	
		CW	-613	MSL	
		Riverton	-627	MSL	
		Mississippian	-641	MSL	

CASING RECORD New Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	20#	40'	Class A	32.5	3%CC
Production	7 7/8"	5 1/2"	14#	1817	50/50 Poz/Thickset	345	gel/flow seal/salt

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate <input type="checkbox"/> Protect Casing <input type="checkbox"/> Plug Back TD <input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record <i>(Amount and Kind of Material Used)</i>	
		Amount and Kind of Material Used	Depth
3	1486-88, 1497-1500, 1526-28, 1544-47, 1558-60	2000 gal HCL, 226 Sks sand	1498-1592

TUBING RECORD		Size	Set At	Packer At	Liner Run	Yes	<input checked="" type="checkbox"/> No
		2 3/8	1724	NA			
Date of First, Resumed Production, SWD or Enhr.			Producing Method				
5/18/2005			Flowing <input type="checkbox"/> Pumping <input checked="" type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain) <input type="checkbox"/>				
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity		
	0	3	250	NA	NA		

Disposition of Gas Vented Sold Used on Lease Other (Specify) _____

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled _____

(If vented, Sumit ACO-18.)

CONSOLIDATED OIL WELL SERVICE, C.
 211-W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

NET NUMBER 2862
 LOCATION Eureka
 FOREMAN Brad Butler

**TREATMENT REPORT & FIELD TICKET
 CEMENT**

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-11-05	5410	OSage #38				Coffey
CUSTOMER Osage Resources, LLC			TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58 TH AVE			446	Rick		
CITY			440	Scott		
STATE			442	Anthony		
ZIP CODE			434	Jim		
Hutchison						
Ks.						
67502						

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 1825' CASING SIZE & WEIGHT 5 1/2" - 141b.
 CASING DEPTH 1817' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.813.4 SLURRY VOL 94 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 44 1/2 Bbl. DISPLACEMENT PSI 1100 MAX PSI 1500 Landed Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, break circulation w/ 5 Bbl. water,
Pumped 15 Bbl. Gel Flush followed with 10 Bbl. Dye water spacer,
Mixed 160 SKS. 50/50 Pozmix cement w/ 6% Gel, 1/4" P²/SK of Flocele @ 12.81b. P²/GAL.
Tail in with 160 SKS. Thick Set cement w/ 4" P²/SK of KOI-SEAL @ 13.41b. P²/GAL.
Shut down - washout pump & lines - Release Plug - Displace Plug with 44 1/2 Bbls. water.
Final pumping at 1100 PSI - Bumped Plug To 1500 PSI wait 2 min
Release Pressure - Float Held - close casing in with ORSI
Good cement returns to surface with 27 Bbl. slurry
Job complete - Tear down

KCC
 JUN 07 2005

Note: Rotated Pipe during cementing Procedure Thank you

CONFIDENTIAL

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1126A	160 SKS.	Thick Set cement } Tail in	12.70	2032.00
1110 A	12 SKS.	KOI-SEAL 4" P ² /SK } cement	16.55	198.60
1124	160 SKS.	50/50 Pozmix cement } lead cement	7.40	1184.00
1118	8 SKS.	Gel 6%	13.00	104.00
1107	1 1/2 SKS.	Flocele 1/4" P ² /SK	42.00	63.00
5407A	15.52 TONS	40 miles - Bulk Trucks	.90	558.72
1118	3 SKS.	Gel - Flush Ahead	13.00	39.00
RECEIVED JUN 14 2005				
5502C	5 HRS.	80 Bbl. VAC Truck	80.00	400.00
1123	3360 GAL.	City Water	12.10	40.66
5611	1	5 1/2" Rotating Swivel Rental	50.00	50.00
4158	1	5 1/2" Float shoe - Flapper type	165.00	165.00
4130	3	5 1/2" Centralizers	29.00	87.00
4104	4	5 1/2" Cement Basket	136.00	544.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				6594.46

AUTHORIZATION Witnessed by Dave Faithing

TITLE Three Rivers Expl

DATE - 329.72

CONSOLIDATED OIL WELL SERVICE, C.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

CONFIDENTIAL

NET NUMBER 2849

LOCATION Eureka

FOREMAN Brad Butler

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
3-9-05	5910	Osage # 38				Coffey
CUSTOMER Osage Resources, L.L.C.		Three Rivers Expl.	TRUCK #	DRIVER	TRUCK #	DRIVER
MAILING ADDRESS 1605 E. 58 th Ave.			446	Rick		
CITY Hutchinson			441	Justin		
STATE Ks.						
ZIP CODE 67502						

JOB TYPE Surface HOLE SIZE 12 1/4" HOLE DEPTH 46' CASING SIZE & WEIGHT 8 5/8" - 23 #
 CASING DEPTH 40' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 7 1/2 Bbls. WATER gal/sk 5.2 CEMENT LEFT in CASING 5'
 DISPLACEMENT 2 1/4 Bbl DISPLACEMENT PSI _____ MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8" casing. Break circulation w/ 5 Bbl. fresh water.
Mixed 35 sks. Regular cement w/ 3% CaCl₂, 1/4" Floccle
Displaced cement with 2 1/4 Bbls. water. Shutdown - close casing in with good
Cement returns to surface.
Job complete - Tear down

KCC
 JUN 07 2005
CONFIDENTIAL

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
54015	1	PUMP CHARGE	580.00	580.00
5406	40	MILEAGE	2.45	98.00
1104	35 SKS.	Regular - class A cement	9.50	332.50
1102	100 lb.	CaCl ₂ 3%	60 lb.	60.00
1107	1/2 SK.	Floccle 1/4" per/sk.	42.00	21.00
5407	1.64 TON	Bulk Truck	m/c	150.00
RECEIVED				
JUN 14 2005				
KCC WICHITA				
			5.3%	SALES TAX
				ESTIMATED TOTAL
				21.92
				1263.42

AUTHORIZATION Called by Dave Forthing TITLE Three Rivers Expl. DATE 6/3/05