

RECEIVED

JUN 14 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

ORIGINAL

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM  
WELL HISTORY - DESCRIPTION OF WELL & LEASE

CONFIDENTIAL

Operator: License # 32811  
Name: Osage Resources, L.L.C.  
Address: 1605 E. 56th Avenue  
City/State/Zip: Hutchinson, Kansas 67502  
Purchaser: EOTT  
Operator Contact Person: Benjamin W. Crouch  
Phone: (620) 664-9622  
Contractor: Name: Three Rivers Exploration, L.L.C.  
License: 33217  
Wellsite Geologist: Jim Musgrove

Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_

Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

4/6/2005      4/8/2005      5/30/2005  
Spud Date or      Date Reached TD      Completion Date or  
Recompletion Date                Recompletion Date

API No. 15 - 031220940000  
County: Coffey  
NE SE NW NE Sec. 2 Twp. 22 S. R. 13  East  West  
798 feet from S (N) (circle one) Line of Section  
1512 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:  
(circle one) (NE) SE NW SW  
Lease Name: Osage Well #: 41  
Field Name: Big Creek

Producing Formation: Cherokee Coals  
Elevation: Ground: 1143 Kelly Bushing: 1148  
Total Depth: 1871 Plug Back Total Depth: 1858  
Amount of Surface Pipe Set and Cemented at 40' 8 5/8" Circ. Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from 1871  
feet depth to surface GL w/ <sup>345</sup> \_\_\_\_\_ sx cmt.

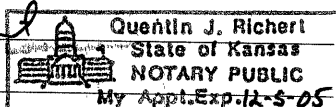
Drilling Fluid Management Plan *ACT II with 4-20-07*  
(Data must be collected from the Reserve Pit)  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used \_\_\_\_\_  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_ East West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Benjamin W. Crouch  
Title: Managing Member Date: 6/8/2005

Subscribed and sworn to before me this 8TH day of June,  
19 2005.

Notary Public: Quentin J. Richert  
Date Commission Expires: 12-2-05  


**KCC Office Use ONLY**  
YES Letter of Confidentiality Attached  
If Denied, Yes  Date: \_\_\_\_\_  
 Wireline Log Received  
 Geologist Report Received  
 UIC Distribution

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Side Two

ORIGINAL

Operator Name: Osage Resources, L.L.C. Lease Name: Osage Well #: 41
Sec. 2 Twp. 22 S. R. 13 East West County: Coffey

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken (Attach Additional Sheets)
Samples Sent to Geological Survey
Cores Taken
Electric Log Run (Submit Copy)
List All E. Logs Run: Density/Neutron, Induction, CBL
Log Formation table with columns: Log Formation, Top, Datum. Includes formations like Kansas City, Stark, Hushpuckney, BKC, etc.

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CASING RECORD New Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs. / Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used) Depth
Table with columns: Shots Per Foot, Footage, Material, Depth.

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TUBING RECORD
Size Set At Packer At Liner Run
2 3/8 1765 NA Yes No

Date of First, Resumed Production, SWD or Enhr. Producing Method
Not Producing Yet Flowing Pumping Gas Lift Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
Vented Sold Used on Lease Open Hole Perf. Dually Comp. Commingled
Other (Specify)

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CONSOLIDATED OIL WELL SERVICES C.  
211 W. 14TH STREET, CHANUTE, KS 66720  
620-431-9210 OR 800-467-8676

JUN 10 2006

TICKET NUMBER 3620

KCC WICHITA

LOCATION Fureka

FOREMAN Brad Butler

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TREATMENT REPORT & FIELD TICKET  
CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-8-05	5910	OSage #41	2	22s	13E	Coffey
CUSTOMER			TRUCK #	DRIVER	TRUCK #	DRIVER
OSage Resources, LLC			446	Rick		
MAILING ADDRESS			440	Larry		
1605 E. 58 <sup>th</sup> Ave.			442	Scott		
CITY	STATE	ZIP CODE	434	Alan		
Hutchinson	Ks.	67502				

JOB TYPE LongString HOLE SIZE 7 7/8" HOLE DEPTH 1871' CASING SIZE & WEIGHT 5 1/2" - 14"  
 CASING DEPTH 1870' DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 12.8, 13.4 SLURRY VOL 94 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 0'  
 DISPLACEMENT 45 1/2 Bbl. DISPLACEMENT PSI 750 MIX PSI 1200 Landed Plug RATE 3 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing. Break circulation w/ 5 Bbls fresh water. Pumped 15 Bbls Gel Flush followed with 10 Bbl. water spacer. Mixed 160 SKs. 50/50 Pozmix cement with 6% Gel. 1/4" P<sub>2</sub>/SK of Floccle at 12.8 lb P<sub>2</sub>/GAL. Tail in with 160 SKs. Thick Set cement with 4 lb. P<sub>2</sub>/SK of KOI-SEAL at 13.4 lb P<sub>2</sub>/GAL. Shut down - wash out pump & lines - Release Plug Displace Plug with 45 1/2 Bbls water. Final pumping at 750 P.S.I. - Bumped Plug to 1200 P.S.I. Release Pressure - Float Held - close casing in with O.P.S.I.

Note: We had lost circulation a few times but regained circulation till we were halfway mixing tail in cement. Lost circulation never regained it rest of job. Mixing Pressure was at 300 P.S.I.

Note: Rotated Pipe during cementing procedure

"Thank You" KCC JUN 08 2006

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1126A	160 SKs.	Thick Set cement	12.70	2032.00
1110 A	12 SKs.	KOI-SEAL 4" P <sub>2</sub> /SK	16.55	198.60
1124	160 SKs.	50/50 Pozmix cement	7.40	1184.00
1118	8 SKs.	Gel. 6% lead cement	13.00	104.00
1107	1 1/2 SKs.	Floccle 1/4" P <sub>2</sub> /SK	42.00	63.00
5407A	15.52 Ton	40 miles - Bulk Trucks	.90	558.72
1118	3 SKs.	Gel - Flush Ahead	13.00	39.00
5502C	4 Hrs.	80 Bbl. VAC Truck	80.00	320.00
1123	3360 GAL.	City water	12.10	40.66
5611	1	5 1/2" Rotating Swivel Rental	50.00	50.00
4158	1	5 1/2" Float shoe - Flapper Type	165.00	165.00
4130	3	5 1/2" Centralizers	29.00	87.00
4104	4	5 1/2" Cement Baskets	136.00	544.00
4406	1	5 1/2" Top Rubber Plug	42.00	42.00
			5.3%	SALES TAX
				ESTIMATED TOTAL
				238.48
				6514.48

AUTHORIZATION Witnessed Dave Feathering TITLE Three Rivers Expl. DATE \_\_\_\_\_

CONSOLIDATED OIL WELL SERVICES  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

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TICKET NUMBER 3649  
 LOCATION EUREKA  
 FOREMAN KEVIN Mc Coy

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TREATMENT REPORT & FIELD TICKET  
 CEMENT

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-13-05	5910	OSAGE # 41	2	225	13E	Coffey
CUSTOMER OSAGE Resources, LLC			TRUCK #      DRIVER      TRUCK #      DRIVER 445            TROY 442            ANTHONY 452 T63       Jim			
MAILING ADDRESS 1605 E. 58 <sup>th</sup> Ave.						
CITY Hutchinson		STATE KS				
ZIP CODE 67502						

Three Rivers Explorer.

JOB TYPE Squeeze      HOLE SIZE 7 7/8      HOLE DEPTH \_\_\_\_\_      CASING SIZE & WEIGHT 5 1/2 14 #  
 CASING DEPTH \_\_\_\_\_      DRILL PIPE \_\_\_\_\_      TUBING \_\_\_\_\_      OTHER Squeeze holes @ 1336'  
 SLURRY WEIGHT 13.5 #      SLURRY VOL 58      WATER gal/sk 7.0      CEMENT LEFT in CASING 50'  
 DISPLACEMENT 31.75 BBL      DISPLACEMENT PSI 800      MAX PSI 400 shut in      RATE \_\_\_\_\_

REMARKS: Safety Meeting: 4 shots @ 1336' For Squeezing Procedure. Rig up to 5 1/2 casing. Pump 3 BBL fresh water casing loaded. Pressure casing to 700 psi. Pressure fell off to 400 psi. Pump 10 BBL water got good fluid returns to surface. Pump 30 BBL fresh water. Shut down. CALL for cement. Rig up to cement. Pump 20 BBL dye water. Mixed 235 sks 60/40 Pozmix Cement w/ 4% Gel @ 13.5 # per gal, yield 1.40. Shut down. Release Plug. Displace w/ 31.75 BBL fresh water. FINAL Pumping Pressure 800 psi. Shut casing in @ 400 psi. Stop Plug @ 1300' Below G.L. By wire line measurement. Left 15' cement on top of Plug. Good cement returns to surface = 6 BBL slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	750.00	750.00
5406	40	MILEAGE	2.45	98.00
1131	235 SKS	60/40 Pozmix Cement	7.80	1833.00
1118	8 SKS	Gel 4%	13.00	104.00
5407 A	10.11 TONS	40 miles	.90	363.96
4406	1	5 1/2 Top Rubber Plug	42.00	42.00
5501 C	4 HRS	Water Transport	86.00	344.00
1123	5880 gals	City water	12.10 <sup>per 1000</sup>	71.15
			Sub Total	3606.11
THANK YOU			SALES TAX 5.3%	108.66
			ESTIMATED TOTAL	3714.77

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AUTHORIZATION Called By Neil 196 dots 15      TITLE Hurricane Well Service      DATE 4-13-05

CONSOLIDATED OIL WELL SERVICES C.  
 211 W. 14TH STREET, CHANUTE, KS 66720  
 620-431-9210 OR 800-467-8676

NET NUMBER 3594  
 LOCATION Eureka  
 FOREMAN Brad Butler

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**TREATMENT REPORT & FIELD TICKET  
 CEMENT**

**ORIGINAL**

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
4-6-05	4910					Coffey
CUSTOMER			TRUCK #			
OSAGE Resources LLC			DRIVER			
MAILING ADDRESS			TRUCK #			
11005 E. 58 <sup>th</sup> AVE			DRIVER			
CITY						
Hutchinson						
STATE						
KS						
ZIP CODE						
67502						

JOB TYPE SURFACE HOLE SIZE 12 1/4 HOLE DEPTH \_\_\_\_\_ CASING SIZE & WEIGHT 8 5/8  
 CASING DEPTH 40 DRILL PIPE \_\_\_\_\_ TUBING \_\_\_\_\_ OTHER \_\_\_\_\_  
 SLURRY WEIGHT 15<sup>u</sup> SLURRY VOL 7.3 WATER gal/sk \_\_\_\_\_ CEMENT LEFT in CASING 10'  
 DISPLACEMENT 2 1/4 DISPLACEMENT PSI \_\_\_\_\_ MIX PSI \_\_\_\_\_ RATE \_\_\_\_\_

REMARKS: Safety meeting, Rig up to 8 5/8. Break circulation w/ 10 BBL water. mix 35 sks Reg cement 3% CaCl2 1/4 Floete. Displace w/ 2 BBL water. Good cement returns to surface close casing in. Job complete, Tens Down.

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 JUN 08 2005

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Thank  
 you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	580.00	580.00
5406	40	MILEAGE	2.45	98.00
1104	35	Regular cement	9.50	332.50
1102	100 #	CaCl2 3%	.60	60.00
1107	1/2 SK	Floete 1/4 # per/sk	42.00	21.00
5407	1.64 Tons	Bulk TK	m/l	150.00
<b>RECEIVED</b>				
JUN 14 2005				
<b>KCC WICHITA</b>				
Sub total				1241.50
SALES TAX 5.3%				21.92
<b>ESTIMATED TOTAL</b>				1263.42

5% 63.17  
 1200.24  
 1963.52

AUTHORIZATION called by Farming Only TITLE Job Contractor DATE 4-6-05