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AUG 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION

Form ACO-1
September 1999
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

CONFIDENTIAL

Operator: License # 33372
Name: Future Petroleum Company, LLC
Address: PO Box 540225
City/State/Zip: Houston, Texas 77254
Purchaser: Plains
Operator Contact Person: Ron Gilbreath
Phone: (713) 993-0774
Contractor: Name: Gulich Drilling Co., LLC
License: 32841
Wellsite Geologist: Kent Crister

Designate Type of Completion:
 New Well Re-Entry Workover
 Oil SWD SLOW Temp. Abd.
 Gas ENHR SIGW
 Dry Other (Core, WSW, Expl., Cathodic, etc)

If Workover/Re-entry: Old Well Info as follows:
Operator: _____
Well Name: _____
Original Comp. Date: _____ Original Total Depth: _____
 Deepening Re-perf. Conv. to Enhr./SWD
 Plug Back _____ Plug Back Total Depth _____
 Commingled _____ Docket No. _____
 Dual Completion _____ Docket No. _____
 Other (SWD or Enhr.?) _____ Docket No. _____

6/21/05 7/1/05 7/29/05
Spud Date or Date Reached TD Completion Date or
Recompletion Date Recompletion Date

API No. 15 - 035-24,220-0000
County: Cowley
S2 S/2 NW, NE, _____ Sec. 10 Twp. 30 S. R. 3 East West
1155 feet from S (N) (circle one) Line of Section
1950 feet from (E) W (circle one) Line of Section

Footages Calculated from Nearest Outside Section Corner:
(circle one) NE SE NW SW
Lease Name: Pauly Well #: 1
Field Name: Maple
Producing Formation: Arbuckle
Elevation: Ground: 1202 Kelly Bushing: 1211
Total Depth: 2825 Plug Back Total Depth: 2779
Amount of Surface Pipe Set and Cemented at 309 Feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set 1829' Feet
If Alternate II completion, cement circulated from 1829'
feet depth to 230' w/ 400 sx cmt.

Drilling Fluid Management Plan
(Data must be collected from the Reserve Pit) **ALT I WITH 4-20-07**
Chloride content 18,000 ppm Fluid volume 400 bbls
Dewatering method used Air -Dry
Location of fluid disposal if hauled offsite: _____
Operator Name: _____
Lease Name: _____ License No.: _____
Quarter _____ Sec. _____ Twp. _____ S. R. _____ East West
County: _____ Docket No.: _____

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: [Signature]
Title: Agent Date: 8/11/05
Subscribed and sworn to before me this 11th day of August
20 05 Notary Public - State of Kansas
MARSHA BREITENSTEIN
Notary Public: [Signature] My Appointment Expires 9-15-07
Date Commission Expires: September 15, 2007

KCC Office Use ONLY
YBS Letter of Confidentiality Received
If Denied, Yes Date: _____
Wireline Log Received _____
Geologist Report Received _____
UIC Distribution _____

Operator Name: Future Petroleum Company, LLC Lease Name: Pauly Well #: 1
 Sec. 10 Twp. 30 S. R. 3 East West County: Cowley

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Attach Additional Sheets)</i> Samples Sent to Geological Survey <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No Cores Taken <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No Electric Log Run <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No <i>(Submit Copy)</i> List All E. Logs Run: Dual Induction Compensation Neutron-Density Microlog Sonic Log	<input checked="" type="checkbox"/> Log Formation (Top), Depth and Datum <input type="checkbox"/> Sample <table style="width:100%; border-collapse: collapse;"> <tr> <td style="width:60%;">Name</td> <td style="width:20%;">Top</td> <td style="width:20%;">Datum</td> </tr> <tr> <td>Hoover</td> <td>1615</td> <td>-398</td> </tr> <tr> <td>Heebner</td> <td>1665</td> <td>-445</td> </tr> <tr> <td>Iaton</td> <td>1935</td> <td>-708</td> </tr> <tr> <td>Kansas City</td> <td>2276</td> <td>-1044</td> </tr> <tr> <td>Arbuckle</td> <td>2707</td> <td>-1470</td> </tr> </table>	Name	Top	Datum	Hoover	1615	-398	Heebner	1665	-445	Iaton	1935	-708	Kansas City	2276	-1044	Arbuckle	2707	-1470
Name	Top	Datum																	
Hoover	1615	-398																	
Heebner	1665	-445																	
Iaton	1935	-708																	
Kansas City	2276	-1044																	
Arbuckle	2707	-1470																	

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs. / Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4	8 5/8"	23#	309	Class A	165	3% CC, 2% gel
Production	7 7/8	5 1/2"	15.5#	2824	Thin Set	175	5# Kol Seal
Dr Tool				1829	60-40	400	3# Kol Seal

ADDITIONAL CEMENTING / SQUEEZE RECORD				
Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated	Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)	Depth
4	2710-2725	200 gallons 15% HCL	2710-25

TUBING RECORD		Size <u>2.375</u>	Set At <u>2796</u>	Packer At <u>NA</u>	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumerd Production, SWD or Enhr. <u>8/9/05</u>		Producing Method <input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)			
Estimated Production Per 24 Hours	Oil Bbls. <u>40</u>	Gas Mcf <u>0</u>	Water Bbls. <u>0</u>	Gas-Oil Ratio	Gravity <u>40</u>

Disposition of Gas Vented Sold Used on Lease *(If vented, Submit ACO-18.)*

METHOD OF COMPLETION Open Hole Perf. Dually Comp. Commingled 2710-25

Production Interval Other (Specify) _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

AUG 12 2005

TICKET NUMBER 5432

LOCATION Eureka

FOREMAN Troy Strickler

CONFIDENTIAL

KCC WICHITA
 TREATMENT REPORT & FIELD TICKET

CEMENT

ORIGINAL

DATE <u>6-22-05</u>	CUSTOMER #	WELL NAME & NUMBER <u>Pauly H 1</u>	SECTION <u>AUG 11 2005</u> <u>10</u>	TOWNSHIP <u>30s</u>	RANGE <u>3e</u>	COUNTY <u>Cowley</u>
CUSTOMER <u>Future Petroleum Company, LLC</u>				TRUCK # <u>463</u>	DRIVER <u>Steve</u>	TRUCK # <u>441</u>
MAILING ADDRESS <u>P.O. Box 540225</u>						
CITY <u>Houston</u>	STATE <u>Tx</u>	ZIP CODE <u>77254</u>				

JOB TYPE Surface HOLE SIZE 12 1/4 HOLE DEPTH 310 CASING SIZE & WEIGHT 8 5/8 23 1/2 Nw
 CASING DEPTH 300 DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 15 # SLURRY VOL 40.8 Bbl WATER gal/sk 6.5 CEMENT LEFT in CASING 25'
 DISPLACEMENT 18.25 DISPLACEMENT PSI 200 MIX PSI _____ RATE _____

REMARKS: Safety Meeting: Rig up to 8 5/8 Casing. Break Circulation
w/ 15 Bbl Fresh water. Mixed 165 sks Regular Cement w/ 3% Caclz, 2% Gel, 1/4 # Floccle Per/sk @ 15 # Per/gal, Yield 1.35.
Shut down. Release Plug. Displaced w/ 18.25 Bbl Fresh Water.
Shut in casing. Good Cement Returns to Surface = 8 Bbl Slurry. Job Complete. Rig down.

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE	765.00	765.00
5406	35	MILEAGE	2.50	87.50
1104	165 sks	Regular class "A" Cement	9.75	1608.75
1118A	6 sks	Gel 2%	6.63	39.78
1102	450	Caclz 3%	61.00	274.50
1107	1 1/2	Floccle 1/4 # Per/sk	42.75	64.12
54074	7.7 Tons	Ton Mileage Bulk Truck	92	247.94
4432	1	8 5/8 wooden Plug	54.00	54.00
		Thank You		
			Sub Total	3141.59
			SALES TAX 5.3%	108.18
			ESTIMATED TOTAL	3249.77

AUTHORIZATION [Signature] TITLE _____ DATE _____

CONSOLIDATED OIL WELL SERVICES, INC.
 211 W. 14TH STREET, CHANUTE, KS 66720
 620-431-9210 OR 800-467-8676

RECEIVED

AUG 12 2005

TICKET NUMBER 5500

LOCATION Eureka

FOREMAN Brad Butler

CONFIDENTIAL

TREATMENT REPORT & FIELD TICKET
 CEMENT

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-05		Pauly # 1	10	30	3E	Cowley
CUSTOMER Future Petroleum Company, LLC			Gulick Drlg. CO.			
MAILING ADDRESS P.O. Box 540225			TRUCK #	DRIVER	TRUCK #	DRIVER
CITY Houston			463	Alan	KCC	
STATE Texas			439	Calin	AUG 11 2005	
ZIP CODE 77254			442	Steve		
			452-T63	Jim		

JOB TYPE Logging HOLE SIZE 7 7/8" HOLE DEPTH _____ CASING SIZE & WEIGHT 5 1/2" - 15.5 lb
 CASING DEPTH DV at 1829' DRILL PIPE _____ TUBING _____ OTHER _____
 SLURRY WEIGHT 12.8 13.2 SLURRY VOL. 115 Bbls WATER gal/sk 9.0, 8.0 CEMENT LEFT in CASING 0'
 DISPLACEMENT 43 1/2 Bbls DISPLACEMENT PSI 600 ~~PSI~~ 1300 Landed Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbls fresh water
Mixed 200 SKs 60/40 Pozmix cement w/ 6% Gel at 12.8 lb P/GAL. Tail in with 200 SKs Thick Set cement
with 3# P/GAL of K01-SEAL at 13.2 lb P/GAL. Shut down - wash out pump & lines - Release Plug
Displace Plug with 43 1/2 Bbls water. Final pumping at 600 PSI - Bumped Plug to 1300 PSI
(Closed Ports on D.V. Tool) Release Pressure - Ports closed. - Close casing in w/ 0 PSI
Good circulation during cementing Procedure - NO CEMENT RETURNS
Job complete - Tear down

"Thank you"

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 2nd Stage	765.00	765.00
5406		MILEAGE Truck on location	2.50	N/C
1131	200 SKs	60/40 Pozmix cement	8.00	1600.00
1118A	20 SKs	Gel 6%	6.63	132.60
1126A	200 SKs	Thick Set cement	13.00	2600.00
1110 A	12 SKs	K01-SEAL 3# P/GAL	16.90	202.80
5407A	20 Ton	35 miles - Bulk Trucks	192	644.00
5501C	4 Hrs	Water Transport	88.00	352.00
1123	4200 GAL	City water	12.20	51.24
			5.32	
		SALES TAX		243.09
		ESTIMATED TOTAL		6590.73

AUTHORIZATION 

TITLE _____

DATE _____

RECEIVED

AUG 17 2005

TICKET NUMBER 5499

CONSOLIDATED OIL WELL SERVICES, INC.

211 W. 14TH STREET, CHANUTE, KS 66720

620-431-9210 OR 800-467-8676

LOCATION Eureka

FOREMAN Brad Butler

KCC WICHITA

TREATMENT REPORT & FIELD TICKET CEMENT

CONFIDENTIAL

ORIGINAL

DATE	CUSTOMER #	WELL NAME & NUMBER	SECTION	TOWNSHIP	RANGE	COUNTY
7-2-05		Pauly # 1	10	30	3E	Cowley
CUSTOMER Future Petroleum Company, LLC			Gulick Drig. CO.			
MAILING ADDRESS P.O. Box 540225						
CITY Houston	STATE Texas	ZIP CODE 77254	TRUCK # 463	DRIVER Alan	TRUCK # KCC	DRIVER AUG 11 2005
			439	Calin		
			452-T63	Jim		CONFIDENTIAL

JOB TYPE Longstring HOLE SIZE 7 7/8" HOLE DEPTH 2825' CASING SIZE & WEIGHT 5 1/2" - 15.5 lb.
 CASING DEPTH 2824' DRILL PIPE PBITO 2784' OTHER
 SLURRY WEIGHT 13.2 SLURRY VOL 52 Bbl. WATER gal/sk 8.0 CEMENT LEFT in CASING 40'
 DISPLACEMENT 66 1/4 Bbls. DISPLACEMENT PSI 700 PSI 1200 Landed Plug RATE 5 BPM

REMARKS: Safety Meeting: Rig up to 5 1/2" casing, Break circulation with 10 Bbl. Preflush, followed with 5 Bbl. water spacer. Mixed 175 sks. Thick Set cement w/ 5# Pw/sk of KOI-SEAL at 13.2 lb. Pw/Gal. Shut down - washout pump shires - Release Latch down Plug - Displace Plug with 66 1/4 Bbls. water. Final pumping at 700 PSI - Bumped Plug to 1200 PSI - Release Pressure - Float Held Drop Trip bomb to open Ports on DV Tool - open Ports with 900 PSI Rig up to Mud Pump - circulate for 4 Hrs. 1st Stage - Job complete

Note: DV Tool set at 1829' Thank you

ACCOUNT CODE	QUANTITY or UNITS	DESCRIPTION of SERVICES or PRODUCT	UNIT PRICE	TOTAL
5401	1	PUMP CHARGE 1st Stage	765.00	765.00
5406	35	MILEAGE	2.50	87.50
1126 A	175 SKS	Thick Set cement	13.00	2275.00
1110 A	17 SKS	KOI-SEAL 5# Pw/sk	16.90	287.30
5407A	9.63 Ton	35 miles - Bulk Truck	.92	310.09
1238	1 GAL.	Foamer - Preflush	32.15	32.15
5501 c	4 Hrs.	Water Transport	88.00	352.00
1123	1680 GAL.	City water	12.20	20.50
4159	1	5 1/2" AFU Float shoe	180.00	180.00
4130	15	5 1/2" Centralizers	30.00	450.00
4104	3	5 1/2" Cement Basket	139.00	417.00
4277	1	5 1/2" DV Tool - Stage Collar	2465.00	2465.00
4454	1	5 1/2" Latch down Plug	182.00	182.00
		5.3%	SALES TAX	334.37
			ESTIMATED TOTAL	8157.91

AUTHORIZATION  TITLE _____ DATE _____