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JUN 17 2005

KCC WICHITA

KANSAS CORPORATION COMMISSION  
OIL & GAS CONSERVATION DIVISION

Form ACO-1  
September 1999  
Form Must Be Typed

WELL COMPLETION FORM

WELL HISTORY - DESCRIPTION OF WELL & LEASE

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ORIGINAL

Operator: License # 33366  
Name: Charles D Roye  
Address: P. O. Box 191  
City/State/Zip: Girard, KS 66743  
Purchaser: Galaxy Energy, Inc.  
Operator Contact Person: Marvin Strobel  
Phone: (620) 362-4906  
Contractor: Name: Bill Wax  
License: 3473  
Wellsite Geologist: Bill Wax

API No. 15 - 037-21677-00-00  
County: Crawford  
35° N 43° W  
NE SW NW SW Sec. 35 Twp. 27 S. R. 23  East  West  
1840 feet from (S) N (circle one) Line of Section  
460 feet from E (W) (circle one) Line of Section

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Designate Type of Completion:  
 New Well  Re-Entry  Workover  
 Oil  SWD  SIOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

Footages Calculated from Nearest Outside Section Corner:  
(circle one) NE SE NW (SW)  
Lease Name: Shireman Well #: 1  
Field Name: Wildcat  
Producing Formation: Miss  
Elevation: Ground: 1005 Kelly Bushing: 1008  
Total Depth: 710' Plug Back Total Depth: N/A  
Amount of Surface Pipe Set and Cemented at 700-48 20' Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set N/A Feet  
If Alternate II completion, cement circulated from 710' 20'  
feet depth to surface w/ 120 6 sx cmt.

If Workover/Re-entry: Old Well Info as follows:  
Operator: N/A

Well Name: \_\_\_\_\_  
Original Comp. Date: \_\_\_\_\_ Original Total Depth: \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Enhr./SWD  
 Plug Back \_\_\_\_\_ Plug Back Total Depth \_\_\_\_\_  
 Commingled \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Dual Completion \_\_\_\_\_ Docket No. \_\_\_\_\_  
 Other (SWD or Enhr.?) \_\_\_\_\_ Docket No. \_\_\_\_\_

Drilling Fluid Management Plan  
(Data must be collected from the Reserve Pit) ACT II WITH  
4-20-07  
Chloride content \_\_\_\_\_ ppm Fluid volume \_\_\_\_\_ bbls  
Dewatering method used Air DRY (Air Drilled)  
Location of fluid disposal if hauled offsite: \_\_\_\_\_  
Operator Name: \_\_\_\_\_  
Lease Name: \_\_\_\_\_ License No.: \_\_\_\_\_  
Quarter \_\_\_\_\_ Sec. \_\_\_\_\_ Twp. \_\_\_\_\_ S. R. \_\_\_\_\_  East  West  
County: \_\_\_\_\_ Docket No.: \_\_\_\_\_

3/18/05 3/26/05 3/30/05  
Spud Date or Date Reached TD Completion Date or  
Recompletion Date Recompletion Date

**INSTRUCTIONS:** An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information of side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature: Charles D Roye  
Title: Operator Date: 6/6/05  
Subscribed and sworn to before me this 6<sup>th</sup> day of June,  
20 05.  
Notary Public: Doris R. Hard  
Date Commission Expires: August 15, 2007

**KCC Office Use ONLY**  
YES Letter of Confidentiality Received  
If Denied, Yes  Date: \_\_\_\_\_  
\_\_\_\_\_ Wireline Log Received  
\_\_\_\_\_ Geologist Report Received  
\_\_\_\_\_ UIC Distribution



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Side Two

ORIGINAL

Operator Name: Charles D Roye Lease Name: Shireman Well #: 1
Sec. 35 Twp. 27 S. R. 23 [x] East [ ] West County: Crawford

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all final copies of drill stems tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface test, along with final chart(s). Attach extra sheet if more space is needed. Attach copy of all Electric Wireline Logs surveyed. Attach final geological well site report.

Drill Stem Tests Taken [ ] Yes [x] No
Samples Sent to Geological Survey [ ] Yes [x] No
Cores Taken [ ] Yes [x] No
Electric Log Run [x] Yes [ ] No
List All E. Logs Run: CDLN, ILD
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[x] Log Formation (Top), Depth and Datum [ ] Sample
Name Top Datum
Pawnee Lime 86 +919
Oswego Lime 192 +813
Ardmore Lime 329 +676
Miss Chat 605 +400
RTD 710 +295

CASING RECORD [x] New [ ] Used
Report all strings set-conductor, surface, intermediate, production, etc.
Table with columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs./ Ft., Setting Depth, Type of Cement, # Sacks Used, Type and Percent Additives.

ADDITIONAL CEMENTING / SQUEEZE RECORD
Table with columns: Purpose, Depth Top Bottom, Type of Cement, #Sacks Used, Type and Percent Additives.

PERFORATION RECORD - Bridge Plugs Set/Type
Specify Footage of Each Interval Perforated
Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)
Depth
3 600-602
3 610-614 300 ga. 15% HCL overall
3 641-661 (600-661)

TUBING RECORD Size Set At Packer At Liner Run [ ] Yes [ ] No
Date of First, Resumerd Production, SWD or Enhr. Producing Method [x] Flowing [ ] Pumping [ ] Gas Lift [ ] Other (Explain)
Estimated Production Per 24 Hours Oil Bbls. -0- Gas Mcf 20 Water Bbls. 10 Gas-Oil Ratio Gravity

Disposition of Gas METHOD OF COMPLETION Production Interval
[ ] Vented [x] Sold [ ] Used on Lease [ ] Open Hole [x] Perf. [ ] Dually Comp. [ ] Commingled
(if vented, Submit ACO-18.) [ ] Other (Specify)

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L S Well Service, L.L.C.# 33374  
543 22000.ROAD  
CHERRYVALE, KANSAS 67335-8515  
620-328-4433 OFFICE

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**ORIGINAL**

TICKET NUMBER 2005 0330

LOCATION Crawford Co.

FOREMAN JBLBB

**KCC**

JUN 06 2005

CEMENT TREATMENT REPORT

**CONFIDENTIAL**

DATE <u>3/30/05</u>	WELL NAME <u>SHIREMAN NO 1</u>		
SECTION <u>35</u>	TOWNSHIP <u>27</u>	RANGE <u>23</u>	COUNTY <u>CRAWFORD</u>
CUSTOMER <u>CHARLES D. ROYE</u>			
MAILING ADDRESS <u>P.O. BOX 191, 2112 FOREST</u>			
CITY <u>GIRARD KS 66743</u>			
STATE		ZIP CODE	
TIME ARRIVED ON LOCATION			

Hole	Pipe	Annual Volumn in Linear Ft./Bl.
6 3/4"	4 1/2"	40.5
6 1/2"	4 1/2"	46
6 1/4"	2 1/2"	33.5
5 1/4"	2 1/2"	53.5
5 1/4"	2"	47
5 1/2"	2 1/2"	41
Tubing-Linear Ft./Bl.		
8 5/8"		
7"		
4 1/2"	10.5 lb.	63.1
2 1/2"		170
2"		250

WELL DATA	
HOLE SIZE	<u>6 7/8</u>
TOTAL DEPTH	<u>710</u>
CASING SIZE	<u>10.5</u>
CASING DEPTH	<u>703</u>
PACKER DEPTH	
WIRE LINE READING BEFOI	
WIRE LINE READING AFTER	

TYPE OF TREATMENT
<input type="checkbox"/> SURFACE PIPE
<input checked="" type="checkbox"/> PRODUCTION CASING
<input type="checkbox"/> SQUEEZE CEMENT
<input type="checkbox"/> PLUG AND ABANDON
<input type="checkbox"/> PLUG BACK
<input type="checkbox"/> MISP. PUMP
<input type="checkbox"/> WASH DOWN
<input type="checkbox"/> OTHER

INSTRUCTIONS PRIOR TO JOB API # 15-037-216 77-0000

AUTHORIZATION TO PROCEED	TITLE	DATE

HOOKED ONTO 4 1/2" CASING. ESTABLISHED CIRCULATION WITH 30 BARRELS OF WATER, 3 GEL, 100 YAK 50, 1 MBT 50 AHEAD, THEN BLENDED 120 SACKS OF OWC CEMENT, THEN DROPPED RUBBER PLUG, THEN PUMPED 11 BARRELS OF WATER.

- LANDED PLUG ON BOTTOM AT 400 PSI
- SHUT IN PRESSURE \_\_\_\_\_
- LOST CIRCULATION \_\_\_\_\_
- GOOD CEMENT RETURNS
- TOPPED OFF WELL WITH \_\_\_\_\_ SACKS
- SET FLOAT SHOE - SHUT IN

*[Handwritten Signature]*  
(SIGNATURE)

**COPY**