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JUN 1 7 2005

### KANSAS CORPORATION COMMISSION OIL & GAS CONSERVATION DIVISION

Form ACO-1 September 1999 Form Must Be Typed

## KCC WICHITA

# WELL COMPLETION FORM WELL HISTORY - DESCRIPTION OF WELL & LEASE

ORIGINAL

Operator: License # 33366	API No. 15 - 037-21679-00-00
Name: Charles D Roye	County: Crawford
Address: P. O. Box 191	CNESec34Twp27SR23
City/State/Zip: Girard, KS 66743	1320 feet from S / N (circle one) Line of Section
Purchaser: Galaxy Energy, Inc.	1320 feet from (E) W (circle one) Line of Section
Operator Contact Person: Marvin Strobel	Footages Calculated from Nearest Outside Section Corner:
Phone: (620 ) 362-4906 JUN 0 \$ 2005	(circle one) (NE) SE NW SW
Contractor: Name: M S Drilling License: 9684  CONFIDENTIAL	Lease Name: Schiefelbein Well #: 1 Field Name: Wildcat
Wellsite Geologist: Bill Wax	Producing Formation: Miss
Designate Type of Completion:	Elevation: Ground: 995 Kelly Bushing: 998
New Well Re-Entry Workover	Total Depth: 669' Plug Back Total Depth: N/A
OilSWDSIOWTemp. Abd.	201
Gas SIGW	
Dry Other (Core, WSW, Expl., Cathodic, etc)	N/A
If Workover/Re-entry: Old Well Info as follows:	If yes, show depth set N/A Feet  If Alternate II completion, cement circulated from 669 70 '
Operator: N/A	feet depth to surface w/ 128 6 sx cmt.
Well Name:	SX CHIL
Original Comp. Date: Original Total Depth:	Drilling Fluid Management Plan (Data must be collected from the Reserve Pit)
Deepening Re-perf Conv. to Enhr./SWD	Chloride content ppm Fluid volume bbls
Plug BackPlug Back Total Depth	Dewatering method used AIV DRY (AIV Drilled)
Commingled Docket No	Dewatering method used 1/11 0109 (ATV BILLION)
Dual Completion Docket No	Location of fluid disposal if hauled offsite:
Other (SWD or Enhr.?) Docket No	Operator Name:
3/30/05 4/2/05 4/4/05	Lease Name: License No.:
Spud Date or Date Reached TD Completion Date or	Quarter Sec TwpS. R
Recompletion Date Recompletion Date	County: Docket No.:
INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas 67202, within 120 days of the spud date, recompletion, workover information of side two of this form will be held confidential for a period of 12 107 for confidentiality in excess of 12 months). One copy of all wireline logs at TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells.	r or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply.  2 months if requested in writing and submitted with the form (see rule 82-3- and geologist well report shall be attached with this form. ALL CEMENTING
All requirements of the statutes, rules and regulations promulgated to regulat herein are complete and correct to the best of my knowledge.	e the oil and gas industry have been fully complied with and the statements
Signature: Charles VI Lyna	KCC Office Use ONLY
Title: Operator Date: 6/6/05	1/63,
p th	Letter of Confidentiality Received  If Denied, Yes Date:
Subscribed and sworn to before me this Araba day of	/ If Denied, Yes   Date:   Dat
$\frac{2005}{1}$ .	Geologist Report Received
Notary Public: Alexa D. Hard	UIC Distribution
Date Commission Expires: Culgust 15, 2007	

Side Two

CONFIDENTIAL

. . . Schiefelbein

**ORIGINAL** 

No.   No.   No.   Part   Par	Operator Name: Cha	nes D Roye	·····		Leas	se Name:	Schiefelbe	ın	Well #: <u>1</u>		,
tested, firm tool open and closed, flowing and shuf-in pressures, whether shuf-in pressures reached static lovel, hydrocalatic pressures, bottom hole temperature, flow mates if gas to survivoe for station covery, and flow mates if gas to survivoe for station covery, and flow mates if gas to survivoe for station covery and flower flowers.  Find Stom Tosts Taken  Find Geological Survey  Ves No  Particle Additional Sheets)  Samples Setter to Geological Survey  Ves No  Particle Geological Survey	Sec34 Twp27	S. R23	. PEas	st West							-
Affach Additional Sheets    Yes   No	tested, time tool open temperature, fluid reco	and closed, flowing overy, and flow rate	g and shu s if gas to	it-in pressures, surface test, a	whether : long with	shut-in pre	essure reach	ed static level, h	vdrostatic pressu	res. botto	om hole
Samples Sent to Gaological Survey				∕es ☑No		₽L	og Forn	nation (Top), Dep	oth and Datum		Sample
Cores Taken	Samples Sent to Geol	ogical Survey		res 🗹 No		1					
Columnic Copy   Commit Copy   Columnic Copy						1					
List All E. Logs Rurr  CDLN, ILD  CONFIDENTIAL  CASING RECORD  New   Used Report all strings set-conductor, surface, intermediate, production, etc.  Purpose of String   Size Holle   Size Casing   Si	-			res ∏No		Ardr	nore Lime		334		+669
CDLN, ILD  JUN 0 5, 2005  CONFIDENTIAL  CASING RECORD New   Used  Report all strings sel-conductor, surface, informediate, production, etc.  Purpose of string   Size Hole   Size Casing   Weight   Setting   Type of   # Sacks   Type and Percent   Additives    Surface Csg. 11"   8-5/8"   23   20'   portland   6   1% CCL    Prod. Casing   6-3/4"   4-1/2"   10.5   669'     120        **ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:   Depth   Type of Cement   #Sacks Used   Type and Percent   Additives    **ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:   Depth   Type of Cement   #Sacks Used   Type and Percent   Additives    **Product Casing   Plug Back TD   Plug Oil Zone   Plug Oil Zone   Performed   Production   Plug Oil Zone   Performed   Production   Plug Oil Zone   Performed   Performed			K			-					
CASING RECORD  Size Acide Size Casing  Dillied  Size Casing  Surface Csg.  11"  8-5/8"  23  20'  portland  6  1% CCL  Prod. Casing  6-3/4"  4-1/2"  10.5  669'  "  120  "  ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:  Parforate Protect Casing Plug Size TD Plug Size Size Size Size Size Size Size Size	•		JÚN	I O 6 2005		RTE	)		669	•	+326
CASING RECORD	CDLN, ILD				Λi						
Purpose of String   Size Hole   Size Casing   Drilled   Size Casing   Weight   Depth   Cament   Facks   Type and Percent   Additives			VIVI	IUCIVII	HL						
Surface Csg.   11"   8-5/8"   23   20'   portland   6   1% CCL			Repo					duction, etc.			***************************************
Surface Csg.   11"   8-5/8"   23   20"   portland   6   1% CCL	Purpose of String							Type of Cement			
ADDITIONAL CEMENTING / SQUEEZE RECORD  Purpose:	Surface Csg.	11"	T								
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2 603-615  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Per 24 Hours Production Per 24 Hours  Oil Bbls. Gas Mcf 25 Gas Mcf 25 Water Bbls. Gas-Oil Ratio Gravity Production Interval  Production Interval Perforated  Type and Percent Additives  Perdiction  Type and Percent Additives  Type and Perc	Prod. Casing	6-3/4"	4-1/2"		10.5	The state of the s	669'	11	120	- "	
Purpose:     Perforate     Protect Casing     Plug Back TD     Plug Off Zone  Shots Per Foot  PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated  2 603-615  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Per 24 Hours Production Per 24 Hours  Oil Bbls. Gas Mcf 25 Gas Mcf 25 Water Bbls. Gas-Oil Ratio Gravity Production Interval  Production Interval Perforated  Type and Percent Additives  Perdiction  Type and Percent Additives  Type and Perc											
Perforate Protect Casing Prug Back TD Plug Off Zone  Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  Depth  2 603-615  250 qal. 15% HCL 603-1  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method  Estimated Production Per 24 Hours -0 -0 - 25				ADDITIONAL	CEMENT	TING / SQL	JEEZE RECO	)RD		<u> </u>	
Shots Per Foot PERFORATION RECORD - Bridge Plugs Set/Type Specify Footage of Each Interval Perforated Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)  2 603-615 250 gal. 15% HCL 603-1  TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method Flowing Pumping Gas Lift Other (Explain)  Estimated Production Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Per 24 Hours -0- 25 To Dually Comp. Commingled	Perforate Protect Casing		Тур	e of Cement	#Sack	ks Used		Туре а	nd Percent Additive	S	
Specify Footage of Each Interval Perforated  2 603-615  250 gal. 15% HCL  603-1  TUBING RECORD Size Set At Packer At Liner Run  Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Stimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION  Production Interval  Vented Submit ACO 19 )  Open Hole Perf. Dually Comp. Commingled											
TUBING RECORD Size Set At Packer At Liner Run Yes No  Date of First, Resumerd Production, SWD or Enhr. Producing Method  Estimated Production Per 24 Hours Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION Production Interval  Wented Submit ACO 18 )  Open Hole Perf. Dually Comp. Commingled	Shots Per Foot	PERFORATI Specify	ON RECOI Footage of	RD - Bridge Plug Each Interval Per	s Set/Type forated	9	Acid,			rd	Depth
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours -0 25 10  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Submit ACO-18 )  Producing Method  Flowing Pumping Gas Lift Other (Explain)	2	603-615		<del></del>			250 c	yal. 15%	HCL		603-15
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours -0 25 10  Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Submit ACO-18 )  Producing Method  Flowing Pumping Gas Lift Other (Explain)					**************************************						
Date of First, Resumerd Production, SWD or Enhr.  Producing Method  Flowing Pumping Gas Lift Other (Explain)  Estimated Production Per 24 Hours On Gas Mcf Disposition of Gas METHOD OF COMPLETION  Disposition of Gas METHOD OF COMPLETION  Production Interval  Production Interval  Production Interval  Perf. Dually Comp. Commingled											
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf Water Bbls. Gas-Oil Ratio Gravity  Disposition of Gas METHOD OF COMPLETION  Production Interval  Vented Submit ACO 18	TUBING RECORD	Size	Set At		Packer	At	Liner Run	Yes	No	***************************************	
Estimated Production Per 24 Hours  Oil Bbls. Gas Mcf 25  10  Disposition of Gas  METHOD OF COMPLETION  Production Interval  Vented Submit ACO 18 )  Open Hole  Perf. Dually Comp. Commingled	Date of First, Resumerd I	Production, SWD or E	nhr.	Producing Meth		X Flowing	ı []Pun	noing Ma	e lift Oth	or (Evaloia	
Disposition of Gas METHOD OF COMPLETION Production Interval  Vented Submit ACO-18		1	Bbls.	1	Mcf		r			o (Explain	
(If vented Submit ACO-18)	Disposition of Gas	METHOD OF C	OMPLETIC	ON			· · · · · · · · · · · · · · · · · · ·	ıterval			
Otter (Specify)				Open Hole Other (Specif		f. 🔲 D	ually Comp.	Commingle	d		

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L S Well Service, L.L.C.# 33374 543 22000 ROAD CHERRYVALE, KANSAS 67335-8515 620-328-4433 OFFICE JUN D 6 2005 CONFIDENTIAL

TICKET NUMBER 2005040V LOCATION Crowford Co. FOREMAN JLBI GB:

#### **CEMENT TREATMENT REPORT**

ATE WELL NAME, Joylos Schiegelbein No	#1	Hole	Pipe	Annual Volumn in Linear Ft/Bl.	
ECTION TOWNSHIP RANGE	COUNTY	6 3/4"	4 1/2"	40.5	
34 27 23	Crawford	6 1/2"	4 1/2"	46	
JSTOMER	3,,,,,,,,	6 1/4"	2 1/2"	33.5	**********
Charles D. Roye		5 1/4"	2 1/2"	53.5	<del></del>
ALLING ADDRESS P.O. Box 73:	,	5 1/4"	2"	47	
P.O. Box 191 , 211 5 Fore	1	5 1/2"	2 1/2"	41	
TY ~	3/	Tubing-Lin			
Stepler		11"	8 5/8"	15	
	4462	10"	7"	24	
ATE // K: ZII OODE /	7986	4 1/2"	10.5 lb.	63.1	
ME ARRIVED ON LOCATION		2 1/2"	10.5 10.		
INC ANTIFED ON LOOK HON	1	2"		170	
WELL DATA		<del> </del>		250	
IOLE SIZE 63/4"		T	PE OF TREA	TMENT	
OTAL DEPTH 669'				IIMCNI	
6.67		() SURF		.NO	
CASING SIZE 41/2"			UCTION CAS EZE CEMENT		
CASING DEPTH 668			AND ABAND		
PACKER DEPTH		() PLUG			
		() MISP.			
		() WASH			
		( ) WASH			
WIRE LINE READING AFTER					
WIRE LINE READING AFTER INSTRUCTIONS PRIOR TO JOB	TIT	() OTHE		DATE	
WIRE LINE READING AFTER  INSTRUCTIONS PRIOR TO JOB  AUTHORIZATION TO PROCEED  HOOKED ONTO 41/2" "CASING. E	STABLISHED CIRC	( ) OTHE	R	_BARRELS OF WATE	•
WIRE LINE READING AFTER  INSTRUCTIONS PRIOR TO JOB  AUTHORIZATION TO PROCEED  HOOKED ONTO 41/2" "CASING. E	STABLISHED CIRC	LE  JLATION WITH_	30	_BARRELS OF WATE	NDED
NIRE LINE READING AFTER  NSTRUCTIONS PRIOR TO JOB  AUTHORIZATION TO PROCEED  HOOKED ONTO 41/2" "CASING. E  3 Sx Gel , ISK Cotton Seed  118 SACKS OF 0	STABLISHED CIRCI Hull, / Sx	LE  JLATION WITH_	30	_BARRELS OF WATE	NDED
3 sx Gel, ISK Cotton Seed  1/8 sacks of 0(  PUMPED // BARRELS OF V  (X) LANDED PLU  ( ) SHUT IN PR	STABLISHED CIRCI LAUI, SX WC VATER. IG ON BOTTOM AT_ ESSURE	LE  JLATION WITH_  Metso_ CEMENT, THE	30	_BARRELS OF WATE	NDED
NIRE LINE READING AFTER  NSTRUCTIONS PRIOR TO JOB	STABLISHED CIRCING AND	LE  JLATION WITH_  Metso_ CEMENT, THE	3O) EN DROPPED	_BARRELS OF WATE	NDED
NSTRUCTIONS PRIOR TO JOB	ESTABLISHED CIRCI  AUI, SX  VATER.  IG ON BOTTOM AT_ ESSURE ULATION ENT RETURNS	() OTHE	3O) EN DROPPED	BARRELS OF WATER AHEAD, THEN BLEID RUBBER PLUG, THE	NDED
NSTRUCTIONS PRIOR TO JOB	STABLISHED CIRCI  AUI, SX  UC.  VATER.  IG ON BOTTOM AT_ ESSURE_  ULATION ENT RETURNS F WELL WITH_	LE  JLATION WITH_  Metso_ CEMENT, THE	3O) EN DROPPED	BARRELS OF WATER AHEAD, THEN BLEID RUBBER PLUG, THE	NDED

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